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NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION

# 2015 Groundwater Quality Monitoring Beverly Channel Monitoring Wells

307075-01608-100 – WR-REP-2015 Groundwater Quality Monitoring

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**NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION**  
**2015 GROUNDWATER QUALITY MONITORING**  
**BEVERLY CHANNEL MONITORING WELLS**

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<b>PROJECT 307075-01608-100 - 2015 GROUNDWATER QUALITY MONITORING</b>							
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## 1. INTRODUCTION

### 1.1 General

The Northeast Capital Industrial Association (NCIA) Beverly Channel Study Area is located within Sturgeon and Strathcona Counties and is comprised of Townships 54, 55, and 56, Ranges 21 and 22, W4M (Figure 1). Groundwater quality monitoring within the Study Area has been conducted since 2005. The objective of the groundwater monitoring program is to monitor groundwater flow and quality in the Beverly Channel in order to compile baseline groundwater data for use in the development of a long-term monitoring strategy and response plan. The monitoring well network in the Study Area consists of 13 wells completed in the Beverly Channel within the NCIA study area.

### 1.2 Previous Work

Previous work conducted within the Study Area was described by Stantec Consulting Ltd. (Stantec 2006a, 2006b, 2007, 2008, and 2009) and WorleyParsons (WorleyParsons 2010, 2011, 2012, 2013, and 2014) and is summarized as follows:

- Depth to the groundwater surface in the Beverly Channel has historically ranged from approximately 15 to 35 metres below ground surface (mbgs). Annual groundwater level fluctuation has generally been 1 m or less.
- The lateral groundwater flow gradient within the Beverly Channel has historically ranged spatially from 0.0005 to 0.005 m/m. Groundwater flow velocity has been estimated to vary from 16 to 160 m/year for different areas of the Beverly Channel.
- Historically, sulphate concentrations have exceeded the applied guideline at MW-07, while total dissolved solids (TDS), iron, and manganese have exceeded the applied guidelines at several locations within the Study Area.
- Sodium concentrations have historically exceeded the applied guideline at MW-07 and MW-09.
- Chloride concentrations at MW-04 are higher than at other locations in the Beverly Channel. These chloride concentrations, nevertheless, are considered to be natural, reflecting the water quality in the underlying bedrock, and are well below the applied guideline.

### 1.3 Scope of Work

The main objective of the 2015 program was to conduct annual groundwater quality monitoring of the monitoring network. One sampling event was conducted in the summer and included the following tasks:

- field measurement of depth to groundwater at all monitoring wells;
- field measurement of electrical conductivity (EC), pH, and temperature for groundwater;
- sampling of groundwater and submission for laboratory analysis; and



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- preparing a report summarizing the program methodology and results, and providing an analysis of the groundwater data.

A list of the chemical parameters analyzed is provided in section 3.2. Starting in 2015, stable isotope analyses for hydrogen ( $^2\text{H}$ ) and oxygen ( $^{18}\text{O}$ ) were conducted in all groundwater samples.

## **2. PHYSICAL SETTING**

### **2.1 Topography and Drainage**

The Study Area encompasses residential, agricultural and industrial areas. While local topography varies at each well location, the ground generally slopes toward the North Saskatchewan River, which crosses the Study Area from southwest to northeast. Surface drainage is expected to be generally toward the North Saskatchewan River or Astotin Creek, which ultimately discharges to the North Saskatchewan River (Figure 1).

### **2.2 Regional Geology and Hydrogeology**

A detailed description of the geology and hydrogeology of the region was provided by Stantec (2006a). A brief summary is provided below.

Regional bedrock geology comprises Late Cretaceous-aged, non-marine, grey thick-bedded sandstone; grey and green mudstone; grey, clayey siltstone; coal beds; and rare intermittent ironstone beds of the Belly River Formation; or marine, dark grey blocky shale and silty shale; greenish glauconitic and grey clayey sandstone; thin concretionary ironstone and bentonitic beds of the Bearpaw Formation (Stein 1976). The Bearpaw Formation has been eroded over most of the Study Area, but seems to be present in the southwest of the Study Area. The Bearpaw Formation is generally considered an aquitard. The Horseshoe Canyon Formation is present outside of the Study Area toward the southwest.

Quaternary deposits consisting of pre-glacial, glacial, lacustrine and aeolian deposited sediments overlie the bedrock. The Beverly Channel is a major pre-glacial valley in the area that consists of buried sand and gravel deposits. The channel is roughly coincident with the present-day North Saskatchewan River Valley. Deposited in fast-flowing braided streams, the sand and gravels of the Beverly Channel form an important regional aquifer in the area.

Clay till is present above the Beverly Channel sand and gravels and clay overlies the clay till. The clay and clay till units provide an effective protective barrier for the Beverly Channel over much of the region. A saturated surficial sand unit may overlie the clay unit in some areas.

Aquifers can be found in the Belly River Formation, the Beverly Channel, sand lenses in the till, and surficial sand and gravel deposits (Stein 1976). Aquifers within the Belly River Formation exhibit TDS concentrations ranging from 1,000 to more than 6,000 mg/L (Stein 1976). Areas of high TDS concentrations are typically associated with high chloride and/or high sulphate content (Stein 1976).

The Beverly Channel is hydraulically connected to the North Saskatchewan River (Stein 1976). Mineralization in the Beverly Channel generally ranges from less than 500 to 3,000 mg/L TDS. Iron concentrations within the Channel can exceed 15 mg/L and iron staining and iron bacteria are common (Stein 1976).



## 2.3 Groundwater Use

A water well search of the Study Area was conducted in 2012. The Alberta Water Well Information Database indicated that there were 1091 water well records within the Study Area at that time (Appendix 1). The majority of the wells were listed for domestic usage. About 90% of the water well records had a depth between 1 m and 74 m, with a median depth of 28.3 m. The existence and location of these water wells has not been field verified. With the industrial development in the Heartland Area, many of the wells associated with the water well records are no longer in use and have been abandoned.

Groundwater analytical data is available for 258 of the 1091 water well records. Of the 258 records, it appears that eight of the wells have been completed within the Beverly Channel and six of the wells have been completed in the upper bedrock. Table A summarizes the ranges and mean concentrations of select parameters compiled from available water well record chemistry data.

Several water wells were identified as being completed within the Beverly Channel in the Study Area in Shell Canada Limited's (Shell) Environmental Impact Assessment for the Scotford Upgrader Expansion (Shell 2005). Water well chemistry data were unavailable for most of the water wells.

**Table A: Select Parameter Concentrations from Available Water Well Records**

Parameter	Beverly Channel		Upper Bedrock	
	Range	Mean	Range	Mean
pH	7.3 – 8.5	8.1	7.8 – 8.7	8.0
Chloride (mg/L)	1 – 38	13.5	2 – 901	197
Sulphate (mg/L)	40 – 726	316	5 – 741	193
Iron (mg/L)	0.02 – 4.84	1.24	0.08 – 1.48	0.36
TDS (mg/L)	362 – 1732	975	331 – 2021	1059
Sodium (mg/L)	54 – 417	200	8 – 825	274

Notable differences between the aquifers include chloride, sulphate, and iron concentrations. Within the Beverly Channel, average chloride concentrations are lower while average sulphate and iron concentrations are typically higher than in the upper bedrock.

### 3. FIELD PROGRAM

#### 3.1 Monitoring Network

The monitoring well network consists of 13 existing wells, which have been installed at 13 different locations within the Study Area (Figure 2). Borehole logs of the 13 wells were compiled by Stantec (2006a) and are provided in Appendix 2.

#### 3.2 Groundwater Sampling

Groundwater sampling was conducted according to WorleyParsons' groundwater sampling protocols. The following procedures were followed during sampling of all monitoring wells.

- Prior to sampling, the static groundwater level was measured with an electrical tape. The tape was cleaned by rinsing with distilled water after each reading.
- Wells were purged of standing water using a Geosub submersible pump, or by manual methods including a bailer, or a suitable length of Waterra tubing and a foot valve. The temperature, pH, and EC of the water were monitored during purging. The wells were purged until these field measured parameters stabilized.
- After purging and field measurements, groundwater samples were collected. Samples were collected in pre-cleaned bottles and vials provided by Maxxam Laboratory Group (Maxxam) in Edmonton, Alberta. Samples for dissolved metals, dissolved ammonia, and dissolved organic carbon (DOC) analyses were field-filtered using a 45 µm inline filter. Preservatives were added to select samples as directed by Maxxam.
- For the analysis of stable isotopes deuterium (<sup>2</sup>H) and oxygen-18 (<sup>18</sup>O), additional samples were collected.
- Groundwater samples were placed in coolers with ice for transport to Maxxam.
- Quality assurance/quality control (QA/QC) for the field sampling program consisted of collecting one duplicate sample and one field blank.
- Standard chain-of-custody (COC) protocols were followed.

Measurements of water quality indicator parameters were conducted during the field sampling program. These measurements comprised the following:

- **Temperature and pH:** WTW 3150i pH meter, calibrated daily using pH 4, pH 7, and pH 10 buffer solutions.
- **Electrical Conductivity:** WTW 3150i conductivity meter with a Tetracon 325 probe calibrated daily with standard KCl solution (1,413 µS/cm at 25°C).

QA/QC procedures utilized in the field program are listed below.



- Thorough rinsing with distilled water of all equipment entering a well (e.g., electrical tape and Geosub pump);
- A blind field blank analyzed for major ions / routine potability; benzene, toluene, ethylbenzene, and xylenes (BTEX); petroleum hydrocarbon (PHC) fractions (F) F1 and F2; dissolved metals; trace elements; and phenols.
- A blind duplicate for analysis of major ions/routine potability, BTEX, PHC F1 and F2, dissolved metals, trace elements, and phenols.
- Storing of samples in coolers maintained at approximately 4°C.
- Documentation of sample handling, transport, and delivery to the laboratory using appropriate COC procedures and documentation.

Groundwater samples were collected on June 24, 25, and 29, 2015. All groundwater samples were analyzed by Maxxam, with the exception of the stable isotope analyses, which Maxxam subcontracted to Isotope Tracer Technologies Inc.

The analytical schedule for each monitoring well is summarized in Table B. Groundwater samples from all monitoring wells were analyzed for the following:

- major ions/routine potability parameters, including EC, pH, total alkalinity, chloride, sulphate, iron, manganese, TDS, calcium, magnesium, potassium, sodium, bicarbonate, carbonate, hydroxide, fluoride, ion balance, dissolved organic carbon (DOC), nitrate-as-nitrogen, nitrite-as-nitrogen, and total ammonia;
- dissolved metal and trace element parameters, including aluminum, antimony, arsenic, barium, beryllium, boron, cadmium, chromium, cobalt, copper, lead, mercury, molybdenum, nickel, selenium, silver, thallium, titanium, uranium, vanadium, and zinc;
- petroleum hydrocarbon parameters (PHCs), including BTEX, PHC F1 and F2;
- volatile organic compounds (VOCs), specifically phenols; and
- isotopes (<sup>2</sup>H and <sup>18</sup>O).

**Table B: 2015 Analytical Schedule**

Station	Major Ions/ Routine Potability (see Table 3)	Volatile Organic Compounds (see Table 3)	Dissolved Metals & Trace Elements (see Table 4)	Petroleum Hydrocarbons (see Table 5)	Isotopes ( <sup>2</sup> H and <sup>18</sup> O) (see Table D)
MW-01	✓	✓	✓	✓	✓
MW-02	✓	✓	✓	✓	✓

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<b>Station</b>	<b>Major Ions/ Routine Potability (see Table 3)</b>	<b>Volatile Organic Compounds (see Table 3)</b>	<b>Dissolved Metals &amp; Trace Elements (see Table 4)</b>	<b>Petroleum Hydrocarbons (see Table 5)</b>	<b>Isotopes (<sup>2</sup>H and <sup>18</sup>O) (see Table D)</b>
MW-03	✓	✓	✓	✓	✓
MW-04	✓	✓	✓	✓	✓
MW-05	✓	✓	✓	✓	✓
MW-06	✓	✓	✓	✓	✓
MW-07	✓	✓	✓	✓	✓
MW-08	✓	✓	✓	✓	✓
MW-09	✓	✓	✓	✓	✓
MW-10	✓	✓	✓	✓	✓
MW-11	✓	✓	✓	✓	✓
MW-12	✓	✓	✓	✓	✓
MW-13	✓	✓	✓	✓	✓

### 3.3 Assessment Criteria

Laboratory analytical results were compared to the Health Canada (2014) Guidelines for Canadian Drinking Water Quality (GCDWQ) where applicable.

### 3.4 Data Analysis

Upon completion of the field program, groundwater field measurements and analytical data were tabulated. Tables include a summary of historical parameters and minimum, maximum, and mean concentrations for each well. Select parameters were then graphed and utilized for statistical and graphical analysis as described below.

#### 3.4.1 Statistical and Graphical Analysis

A Mann-Kendall test is a non-parametric test of a trend in a data set (Helsel and Hirsch 1992). The test evaluates whether parameter concentrations are rising or falling. Mann-Kendall analysis can be performed only on a monotonic time series data set with more than four sampling points. Sen's Method is used to assess the rate of change (increase or decrease) in a trending data set (Gilbert 1987). Mann-Kendall and Sen's Method analyses were applied to chloride, fluoride, sulphate, iron,



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manganese, sodium, total dissolved solids, and dissolved organic carbon. pH was visually analyzed for potential trends.

Following completion of the statistical calculations, the data were evaluated and trends were considered potentially significant if:

- the data set contained six or more data points;
- the data was visually monotonic;
- the Mann-Kendall probability was greater than 95% or the inferred confidence level was greater than 95% (P-value of two-tailed test was less than or equal to 0.05)
- Sen's normalized slope (in absolute % change per year) was 10% or greater; and
- Absolute slope (in mg/L/yr) was greater than:
  - 2 mg/L/yr for chloride, TDS, sulphate, and sodium;
  - 0.1 mg/L/yr for fluoride, iron, and manganese;
  - 0.5 mg/L/yr for DOC.

Trends apparent from visual inspection of the graphical control charts, but not indicated statistically, were also noted.

### 3.4.2 High, Low, and Average Charts

The historical data for key indicator parameters at each monitoring well were summarized through charts that show the historical range (i.e. highest and lowest values) and the average value.



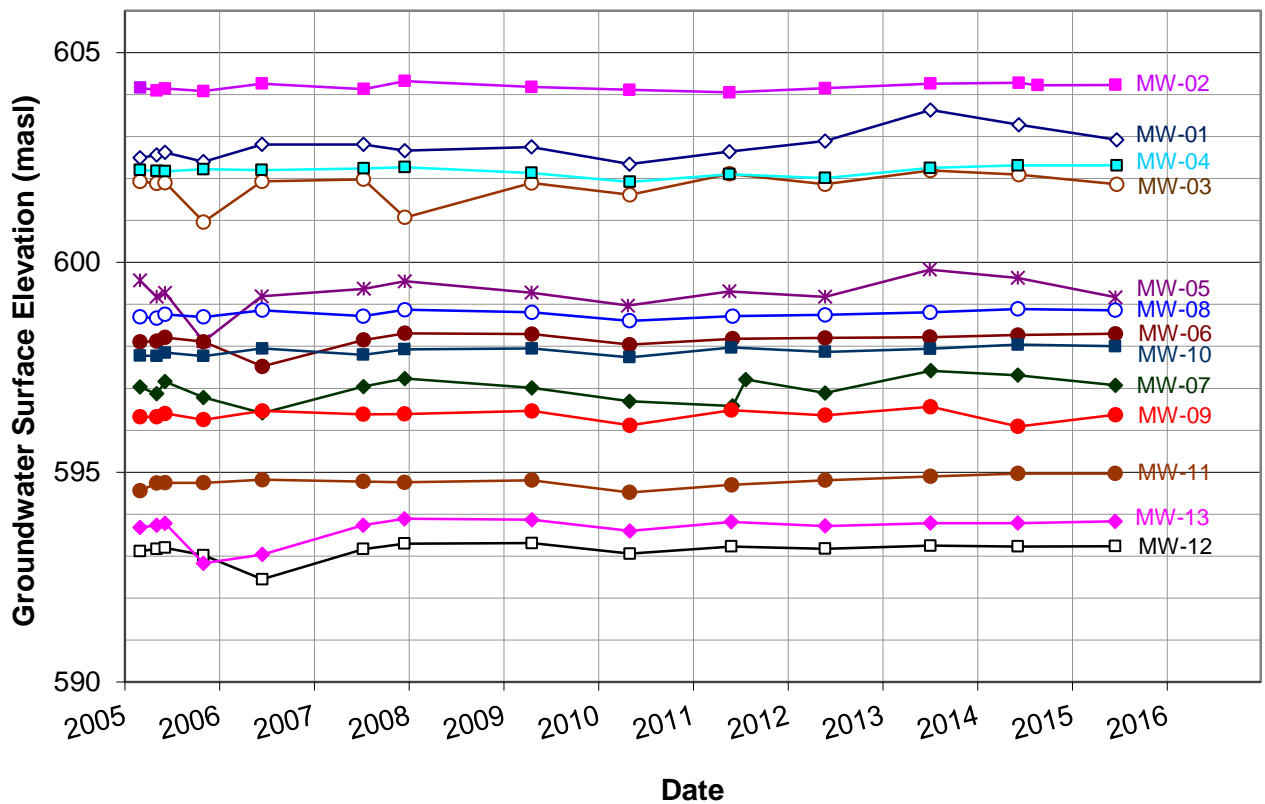
## 4. RESULTS

### 4.1 Groundwater Flow

#### 4.1.1 Groundwater Surface Elevations

Groundwater hydrographs are provided in Appendix 3 and summarized in Figure A (below). Groundwater surface elevations within the Beverly Channel ranged from 593.24 (MW-12) to 604.23 (MW-02) metres above sea level (masl) in 2015 (Table 1). All water levels were consistent with historical values.

Figure A: Historical Groundwater Surface Elevations in Beverly Channel Monitoring Wells





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## 4.1.2 Horizontal Groundwater Flow

Groundwater flow in the Beverly Channel was consistent with previous analyses and was generally to the northwest towards the North Saskatchewan River (Figure 3). The lateral hydraulic gradient across the Beverly Channel ranged from approximately 0.003 m/m in the south to approximately 0.001 m/m in the north. Based on a geometric mean hydraulic conductivity of  $2.3 \times 10^{-4}$  m/s, the hydraulic gradients of 0.001 and 0.003 m/m, and an assumed effective porosity of 0.25, the linear groundwater flow velocity ranged from approximately 30 m/year (in the north) to 90 m/year (in the south).

## 4.2 Field Measured Parameters

Results of the field parameters are presented in Table 2. Groundwater temperatures ranged from 6.6 to 10.8°C; EC values ranged from 708 to 2,570  $\mu\text{S}/\text{cm}$ ; and pH ranged from 7.05 to 7.69 in 2015, and were consistent with historical results.

## 4.3 Groundwater Quality

Groundwater analytical data are presented in Tables 3, 4, and 5. Original laboratory analytical reports are included in Appendix 4. Hydrochemical control charts and Mann-Kendall analysis are provided in Appendix 5. A statistical table with parameter minimum, maximum, mean, standard deviation, and count is included in Appendix 6.

### 4.3.1 Select Inorganic Data

Select inorganic parameter data are presented in Tables 3 and 4. Results from the 2015 sampling event are summarized as follows:

- Concentrations of dissolved iron and manganese exceeded the applied guideline at all monitoring wells in 2015. Their respective concentrations were generally within historical ranges.
- Concentrations of TDS exceeded the applied guideline at most monitoring wells in 2015, excluding MW-01 and MW-13. TDS concentrations were generally within historical ranges, except at MW-03 and MW-05, where historical highs were measured.
- Concentrations of dissolved sulphate continued to exceed the applied guideline at MW-07.
- Concentrations of sodium also continued to exceed the applied guideline at MW-07 and MW-09.
- Elevated concentrations of DOC at MW-02, MW-07, MW-08, and MW-12 noted in 2011 appear to have decreased to stable levels from 2012 through 2015.
- Chloride concentrations were below the applied guideline at all monitoring wells in 2015. At MW-02, the chloride concentration increased from 42 mg/L in August 2014 to 96 mg/L in June 2015.

### 4.3.2 Dissolved Metals and Trace Elements

Dissolved metals parameter data are presented in Table 4 and the results from the 2015 sampling event are summarized below:

- Dissolved metals and trace elements were measured at concentrations below the applied guidelines at all monitoring wells (where guidelines exist), except for the previously discussed concentrations of dissolved iron, manganese, and sodium.
- Total mercury was erroneously requested for analysis instead of dissolved mercury in 2015. Concentrations were below the reportable detection limit (RDL) at all monitoring wells in 2015, with the exception of MW-01 and MW-03, where total mercury concentrations were detected below the applied guideline.

### 4.3.3 Petroleum Hydrocarbons

PHC results are presented in Table 5. Concentrations of PHCs were below their corresponding RDLs at all monitoring wells in 2015, except at MW-02, where the PHC F2 (C<sub>10</sub>-C<sub>16</sub>) concentration was equal to the detection limit (0.10 mg/L). This was the second PHC F2 detection at this location in the past 3 years of sampling.

### 4.3.4 Volatile Organic Compounds

VOC results are presented in Table 3. Phenols were the only VOC analyzed in 2015. No phenols were detected in 2015.

### 4.3.5 Trends and Statistical Analysis

Hydrochemical control charts and Mann-Kendall/Sen's slope analysis are presented in Appendix 5. Results are summarized in Table C below. A visually increasing trend in DOC noted at MW-01 in 2014 (WorleyParsons 2014) was no longer applicable in 2015.

**Table C: Summarized Results from Mann-Kendall/Sen's Slope Analysis and Visual Inspections**

Monitoring Station	Parameter	Trend
MW-02	Iron	↑
MW-02	Chloride	↑?
MW-05	Chloride	↑?

Note: ↑ indicates a statistically significant increasing trend, ↓ indicates a statistically significant decreasing trend, ↑? Indicates a visual increasing trend, ↓? Indicates a visual decreasing trend.



## 4.4 Stable Isotopes

### 4.4.1 Background

Isotopes have become a common tool used in hydrological studies in the past half-century. For groundwater studies, in particular, they are useful to quantify recharge and discharge processes, assess inter-aquifer flow processes, and determine possible sources and mechanisms of industrial pollution. The basic principle is that the stable isotopes of hydrogen and oxygen remain constant in infiltrated groundwater, as long as there are no phase changes or fractionation (changes in relative abundance of isotopes) along the flow path. In this way, these stable isotopes become conservative tracers in the groundwater system (Clark and Fritz 1997).

The main purpose for the analysis of stable isotopes of hydrogen and oxygen, which was initiated in 2015, is to generate a baseline data set for the Beverly Channel monitoring network. Over time, once sufficient baseline data are accumulated, the stable isotopes would be used to help determine the origin(s) of groundwater at each of the monitoring locations in the Beverly Channel, the relative contribution of groundwater from bedrock, and whether sources associated with industrial activities could have contributed to changes in the groundwater quality in the Beverly Channel.

The main processes that affect the oxygen and hydrogen isotopic composition of groundwater include evaporation and simple mixing at or below the surface (Sidle 1998). Relationships known as local meteoric water lines (LMWLs) have been defined to characterize isotope ratios for precipitation in certain geographical areas. Historical International Atomic Energy Agency (IAEA) data of isotope ratios has thus been used to define the Edmonton LMWL, which is mathematically expressed as follows (Lemay 2002):

$$\delta^2\text{H} = 7.66 \delta^{18}\text{O} - 1.00$$

The local meteoric water line provides a reference for the relative abundance of the stable isotopes and, thus, the possible origin of the water. For example, waters in ponds that experience evaporation would be expected to have an enrichment of the stable isotopes (as they are heavier) and plot below and to the right of the LMWL.

### 4.4.2 Results

Laboratory analytical results for stable isotopes oxygen-18 ( $^{18}\text{O}$ ) and deuterium ( $^2\text{H}$ ) from sampling in 2015 are presented in Table D. The average isotope ratios of oxygen in water ( $\delta^{18}\text{O}_{\text{water}}$ ) for the monitoring wells varied from -19.51 ‰ (MW-03) to -16.77 ‰ (MW-05), while the average isotope ratios of deuterium in water ( $\delta^2\text{H}_{\text{water}}$ ) varied from -151.5 ‰ (MW-03) to -133.2 ‰ (MW-05). These delta ( $\delta$ ) values are reported as per mil (‰) differences relative to Vienna Standard Mean Ocean Water (VSMOW), the IAEA standard defining the isotopic composition of fresh water. The  $\delta$  values were reported by the laboratory according to the following relationship:

$$\delta_{\text{sample}} = \left( \frac{R_x}{R_{\text{VSMOW}}} - 1 \right) * 1000$$

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Where R is the ratio of the heavier to the lighter isotope and  $R_x$  and  $R_{VSMOW}$  are the ratios in the sample and standard, respectively (Kendall and McDonnell 1998)

Figure B shows a plot that includes the Edmonton LMWL, the IAEA data used to generate the Edmonton LMWL, and the isotope data from the Beverly Channel monitoring wells. On Figure B, the measured 2015 data for the Beverly Channel monitoring wells generally plotted below and to the right of the Edmonton LMWL; data from MW-02 would appear to plot on the Edmonton LMWL, while data from MW-11 would appear to plot the farthest from the Edmonton LMWL, but all still within the range of the IAEA precipitation data used to generate the Edmonton LMWL. These preliminary results for one data set would appear to suggest that groundwater in the Beverly Channel has an isotopic signature similar to recharging precipitation.

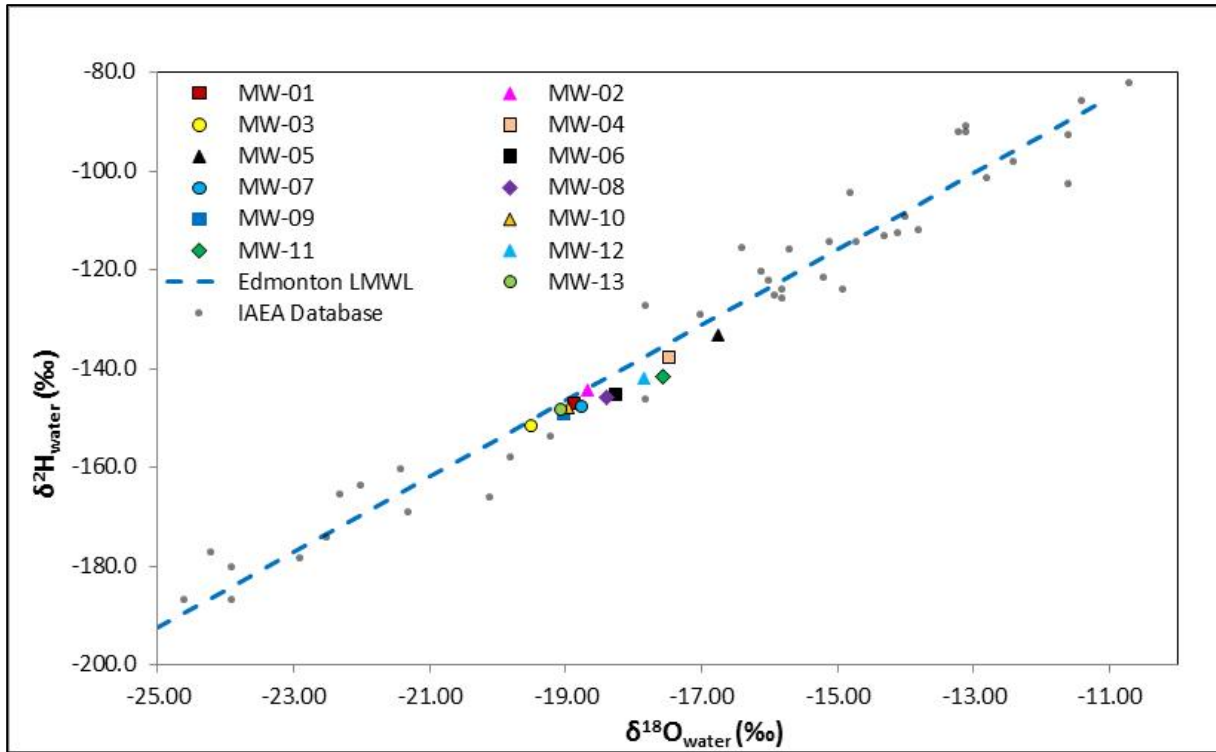
**Table D: Isotope Results**

Monitoring Station	Sampling Date	$\delta^{18}O_{water}$ (‰)		$\delta^2H_{water}$ (‰)	
		Average	Standard Deviation	Average	Standard Deviation
		VSMOW		VSMOW	
MW-01	29-June-2015	-18.87	0.07	-147.2	0.3
MW-02	25-June-2015	-18.69	0.05	-144.3	0.5
MW-03	29-June-2015	-19.51	0.08	-151.5	0.5
MW-04	29-June-2015	-17.47	0.04	-137.9	0.4
MW-05	25-June-2015	-16.77	0.02	-133.2	0.2
MW-06	25-June-2015	-18.27	0.03	-145.3	0.5
MW-07	25-June-2015	-18.76	0.08	-147.7	0.3
MW-08	24-June-2015	-18.39	0.09	-145.7	0.2
MW-09	25-June-2015	-19.04	0.08	-149.1	0.3
MW-10	24-June-2015	-18.97	0.06	-148.1	0.4
MW-11	24-June-2015	-17.57	0.04	-141.6	0.4
MW-12	24-June-2015	-17.84	0.11	-142.0	0.3
MW-13	24-June-2015	-19.06	0.06	-148.2	0.5
<b>QA/QC Samples</b>					
D15-01	24-June-2015	-18.86	0.09	-148.0	0.2
F15-01	25-June-2015	-20.20	0.11	-153.2	0.2

Notes: D15-01 is the duplicate sample of MW-10 and F15-01 is the field blank.  
VSMOW = Vienna Standard Mean Ocean Water



**Figure B: Comparison of Stable Isotope Results with the Edmonton LMWL**



Note - IAEA database values reflect precipitation data used to generate Edmonton LMWL

#### 4.5 QA/QC Results and Summary

Zeiner (1994), states that the relative percent difference (RPD) between sample and duplicate results should be less than 20 percent for aqueous samples. Zeiner (1994) also states that when one or both values are less than five times the RDL, then the absolute value of the difference of the results should be less than or equal to the RDL for aqueous samples. A comparison of sample and duplicate results (Appendix 7) at MW-10 indicated that all results met the above criteria.

American Public Health Association (APHA) et al. (2005) indicate an ion balance of  $\pm 10\%$  is typically acceptable. Values outside the commonly acceptable limits may arise for a number of reasons (e.g., analytical interference, unknown constituents, or reporting errors). Ion balance results were within this criterion (Table 3).

A field blank was collected and analyzed for major ions / routine potability, BTEX, PHC F1 and F2, dissolved metals, trace elements, and phenols. DOC was detected at a concentration of 0.56 mg/L in the field blank, which was within five times the RDL (0.50 mg/L). The remaining parameters were below their RDLs in the field blank, indicating that cross-contamination did not occur during sampling.

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The laboratory blank, replicate and control samples for groundwater analyses were within the acceptable limits, with the following exceptions:

- For MW-02, MW-05, MW-06, MW-07, MW-09, and the field blank, the dissolved thallium matrix spike (76%) slightly exceeded the acceptance limit (80 – 100%) due to matrix interference, and the method blank concentration of DOC (0.82 mg/L) was above, but within five times, the RDL (0.50 mg/L). This means that DOC results for the samples listed above may be biased high. The detection of DOC in the field blank, therefore, does not necessarily imply that cross-contamination occurred during sampling.
- For MW-08, MW-10, MW-11, MW-12, MW-13, and the duplicate of MW-10, method blank concentration of dissolved lead (0.00023 mg/L) was slightly above but within five times the RDL (0.00020 mg/L).



## 5. DISCUSSION OF KEY GROUNDWATER QUALITY INDICATORS

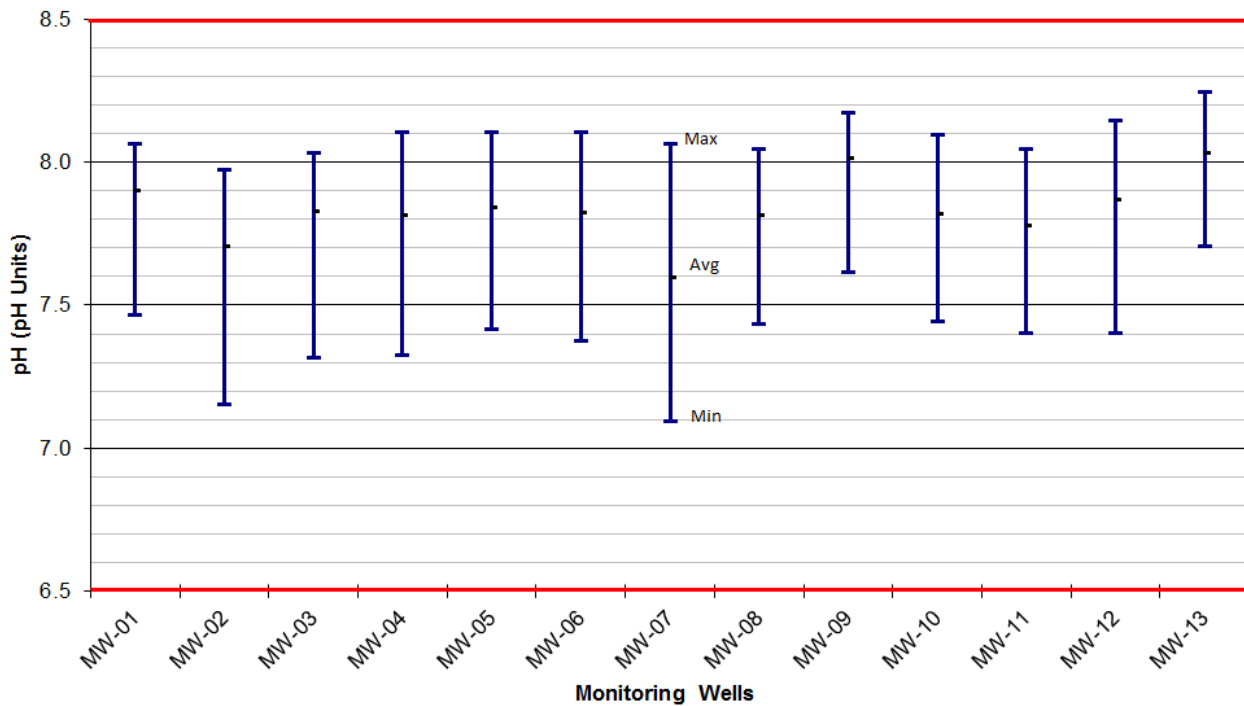
### 5.1 pH

Hem (1992) indicated that most groundwater has pH values ranging from about 6.0 to about 8.5, while river water in areas not influenced by pollution reportedly have a pH that ranged between 6.5 and 8.5.

The GCDWQ suggests an acceptable pH range of 6.5 to 8.5 for drinking water (Health Canada 2014, indicated by red lines on Figure C). As there are no specific health effects noted on which to base limits for the pH of drinking water, this guideline is an aesthetic objective (AO) rather than a maximum acceptable concentration (MAC). At a pH below 6.5, corrosion effects may become significant in the drinking water supply and distribution system, and at a pH above 8.5, encrustations and scaling may become an issue (Health Canada 1979a).

In the Beverly Channel, since the groundwater sampling began in 2005, laboratory-measured groundwater pH values have ranged from 7.09 to 8.24 (Figure C) and are within the range of natural waters as defined by Hem (1992) and within the AO guideline range established by Health Canada (2014).

**Figure C: High, Low, and Average Values of pH in Beverly Channel Monitoring Wells**





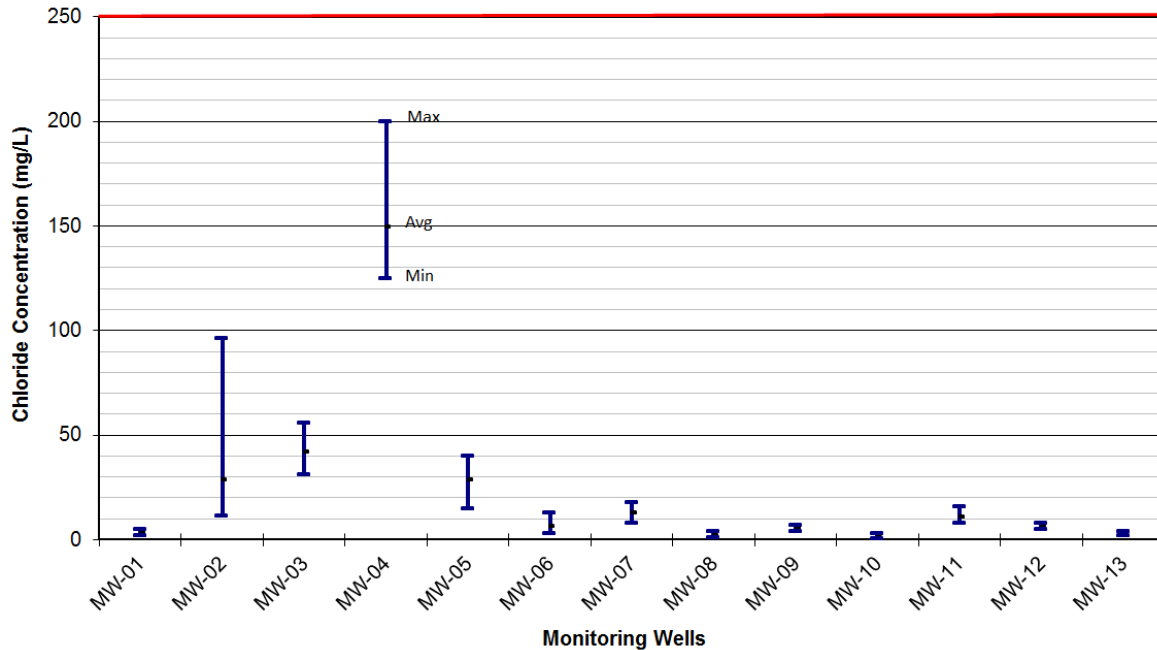
## 5.2 Chloride

Chloride is an inorganic, non-reactive ion that occurs widely in nature. When introduced into groundwater, chloride is highly mobile and difficult to remove due to its high solubility (Health Canada 1979b). With high mobility, high solubility, and its wide usage in anthropogenic activities, chloride is generally utilized as an indicator of groundwater contamination. Typical anthropogenic uses of chloride include control of ice and snow, effluents from chemical industries, oil well operations, sewage, irrigation drainage, and refuse leachates. Naturally occurring salt deposits also occur throughout Canada (Health Canada 1979b). Chloride concentrations in Quaternary and bedrock groundwater are typically less than 50 mg/L in Sturgeon and Strathcona Counties (HCL 2001a and 2001b) but can be naturally elevated in regional discharge areas. Health Canada (2014) suggests an AO guideline of less than or equal to 250 mg/L for chloride (indicated by the red line on Figure D) to minimize undesirable tastes in beverages. At higher concentrations, chloride may also cause corrosion in distribution systems (Health Canada 1979b).

Chloride concentrations in the Beverly Channel are typically less than 50 mg/L and in several cases less than 10 mg/L (Figure D). Elevated chloride concentrations between 125 mg/L and 200 mg/L were observed at MW-04 and are considered natural, reflecting water quality in bedrock (WorleyParsons 2010). Increasing trends in chloride concentrations noted at MW-03 and MW-05 may also be caused by well screen proximity to shale bedrock of marine origin. In 2015, the chloride concentration at MW-02 was 96 mg/L, more than double the concentration measured in August 2014. Variability is emerging in the chloride concentration at this location after historically being relatively stable below 40 mg/L.



**Figure D: High, Low, and Average Values of Chloride Concentrations in Beverly Channel Monitoring Wells**



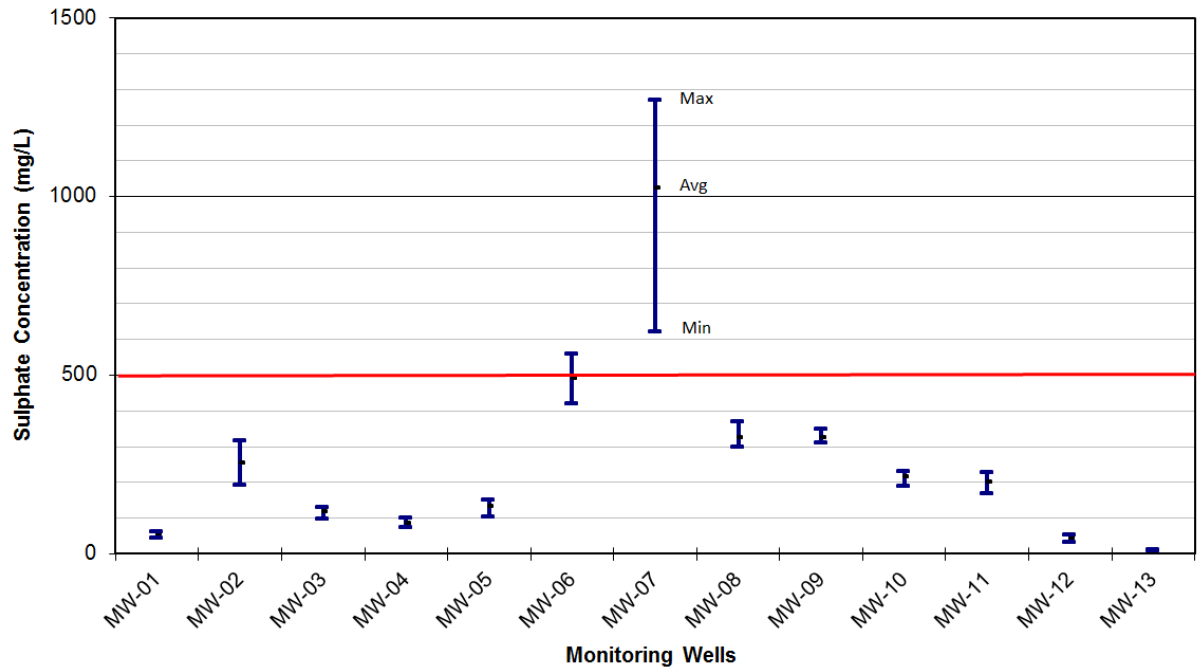
### 5.3 Sulphate

Sources of sulphur that can be found in the natural environment include certain igneous rock minerals, evaporite sediment (e.g., gypsum), and geothermal water (Hem 1992). Anthropogenic sources of sulphate are mainly introduced by the combustion of fuels and the smelting of ores (Hem 1992). Industrial uses of sulphur, usually in the form of sulphuric acid, include production of fertilizer, manufacturing of chemicals, dyes, glass, paper, soaps, textiles, fungicides, insecticides, astringents and emetics (review by Health Canada 1987).

The GCDWQ for sulphate suggested by Health Canada (2014) is less than or equal to 500 mg/L (indicated by the red line on Figure E). This value is an AO based on taste considerations, although there is the possibility of adverse physiological effects at higher concentrations. The lethal dose in humans, in the form of potassium or zinc sulphate, is 45 g, making it one of the least toxic anions (Health Canada 1987).

In the Study Area, background sulphate concentrations are generally less than 100 mg/L in the surficial sand deposits, range from 100 mg/L to over 1,000 mg/L in shallow bedrock, and range from less than 1,000 mg/L to over 4,000 mg/L in till and clay deposits (BA Energy 2004; Komex 2006; PCOSI 2006; Shell 2005, 2007; TOTAL 2007). In the Beverly Channel, sulphate concentrations are generally less than 500 mg/L (Figure E). One monitoring well (MW-07) has sulphate concentrations in the range of 600 to 1,300 mg/L, which is similar to concentrations observed in shallow bedrock.

**Figure E: High, Low, and Average Values of Sulphate Concentrations in Beverly Channel Monitoring Wells**



#### 5.4 Dissolved Iron

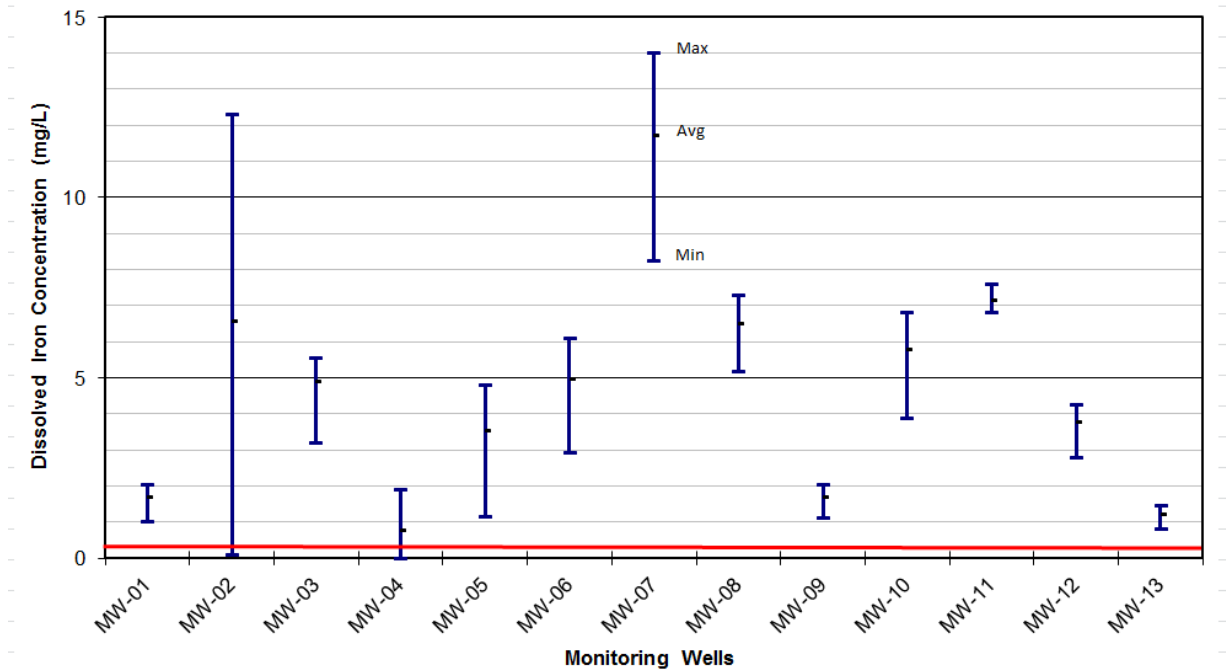
A number of igneous rock minerals have a relatively high iron content which can act as a source of iron in groundwater. When iron is released into water, it is generally re-precipitated nearby as sedimentary species involving sulphide, carbonate, oxide or oxyhydroxide (Hem 1992). The availability of iron to aqueous solutions is strongly affected by environmental conditions, particularly the oxidation/reduction capacity and pH. Iron is also present in organic wastes, and in plant debris in soils (Hem 1992), which can then be released into groundwater via biodegradation processes. In aerated waters, the concentration of iron in waters is seldom high (Health Canada 1978a).

The AO suggested by Health Canada (2014) for iron in drinking water is less than or equal to 0.3 mg/L (indicated by the red line on Figure F). This objective is aimed to minimize objectionable taste and appearance, as well as inefficiency in the distribution system which can result from the precipitation of insoluble hydroxides and the development of slime produced by iron oxidizing bacteria. The reported lethal dose for an adult male is between 14 and 17.5 g (National Academy of Sciences, 1980).

Within the Beverly Channel, elevated iron concentrations are generally expected. Stein (1976) indicated that iron concentrations in excess of 15 mg/L were not uncommon. HCL (2001a) reported iron concentrations in excess of 7 mg/L for a Beverly Channel water supply well for the Village of Bruderheim. Iron concentrations in the Beverly Channel monitoring wells range from non-detected values to 14 mg/L (Figure F).



**Figure F: High, Low, and Average Values of Dissolved Iron Concentrations in Beverly Channel Monitoring Wells**



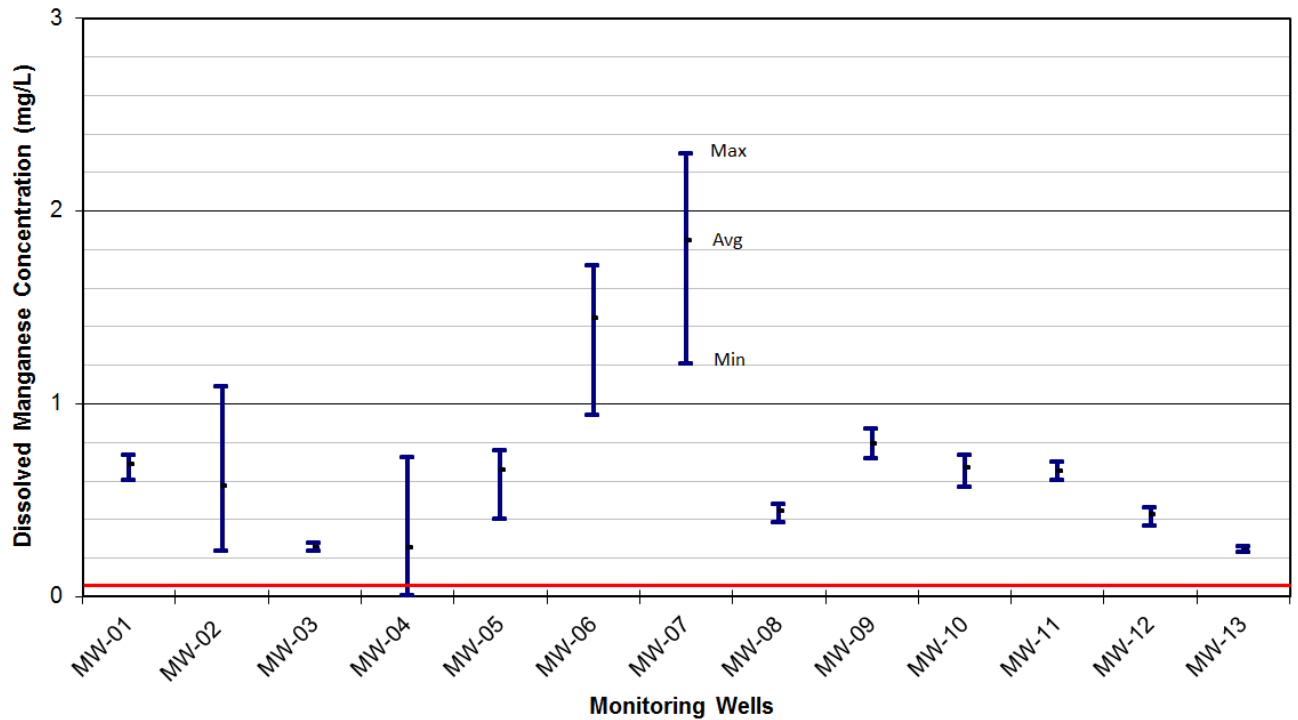
### 5.5 Dissolved Manganese

Manganese is most often present as a component of dioxide, carbonate or silicate minerals (Health Canada 1979c), and many igneous and metamorphic minerals contain manganese as a minor constituent (Hem 1992). Similar to iron, the presence of dissolved manganese in water is dependent on both redox and pH conditions, although it is somewhat more stable toward oxidation than ferrous iron (Hem 1992).

Health Canada (2014) suggests an AO guideline of less than or equal to 0.05 mg/L (indicated by the red line on Figure G) to minimize staining and undesirable tastes in beverages, as well as the accumulation of microbial growths in distribution systems (black precipitates; Health Canada 1979c). Higher concentrations of manganese are expected to be more prevalent in groundwater than surface water as a result of the higher likelihood of reducing conditions in the subsurface (Health Canada 1979c).

The manganese concentrations in the Beverly Channel (Figure G) are within the combined range of surface water/groundwater manganese concentrations from data compiled by Hem (1992). Generally, manganese concentrations may be expected to be higher in the Beverly Channel than in shallower geological units as there is a higher likelihood of reducing conditions with depth. Lowest concentrations of manganese were measured at monitoring wells MW-03, MW-04, and MW-13; the highest concentrations occurred at MW-06 and MW-07.

**Figure G: High, Low, and Average Values of Dissolved Manganese Concentrations in Beverly Channel Monitoring Wells**



## 5.6 Total Dissolved Solids

TDS are dissolved constituents which comprise inorganic salts, primarily the major cations and anions used for groundwater characterization, nitrate (when introduced by agricultural use), and small amounts of organic matter (Health Canada 1978b). Sources of TDS include natural mineral sources, sewage, urban and agricultural runoff and industrial water (Health Canada 1978b). Concentrations of TDS resulting from mineral dissolution vary with the solubility of the minerals present.

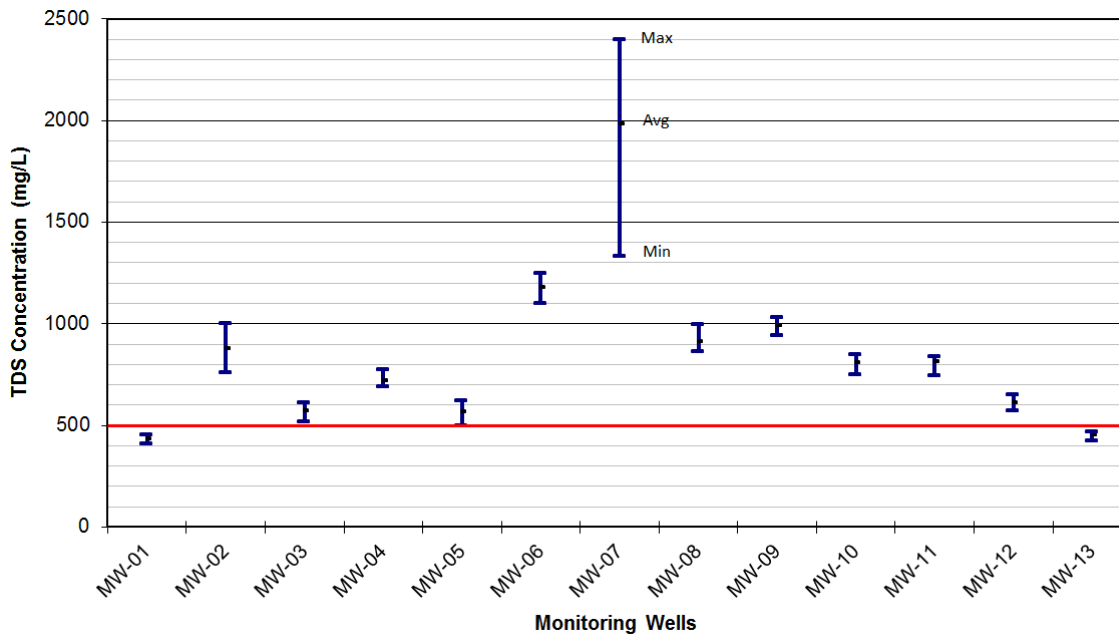
Health Canada (2014) suggests an AO of less than or equal to 500 mg/L for TDS (indicated by the red line on Figure H) to minimize hardness, unpalatability, mineral deposition and corrosion (Health Canada 1978b). Recent data on health effects associated with the ingestion of TDS in drinking water is limited and the data that are available are unclear; however, some individual components of TDS (e.g., chloride, sodium, nitrate) can affect human health (Health Canada 1978b; as updated 1991).

TDS concentrations in the Beverly Channel ranged from 410 to 2,400 mg/L (Figure H), with only two monitoring wells indicating TDS concentrations of less than 500 mg/L (MW-01 and MW-13). This is generally consistent with TDS values in excess of 1,000 mg/L reported by HCL (2001a and 2001b) for the Beverly Channel. The higher TDS concentration at MW-07 may be related to local groundwater



discharge from bedrock. TDS in bedrock is generally in the range of 1,000 to 2,000 mg/L (Stein 1976), but may exceed 3,000 mg/L (HCL 2001a and 2001b).

**Figure H: High, Low, and Average Values of TDS Concentrations in Beverly Channel Monitoring Wells**



## 5.7 Sodium

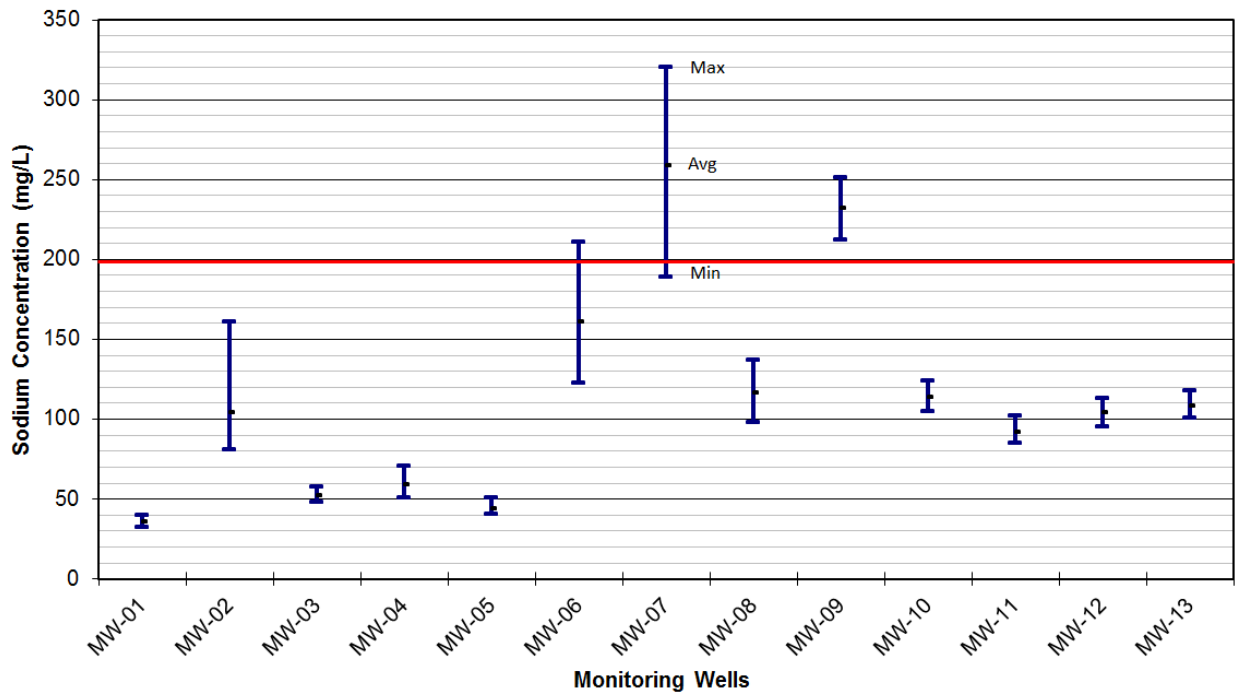
Sodium may be present in feldspar minerals, which can release sodium into water through weathering. Sodium may be present as readily soluble salts, such as those left behind in the uplift of land surface or decline of sea level (Hem 1992). Anthropogenic sources of sodium include the use of salt for de-icing, brine disposal or leakage from oil wells, and water reuse for irrigation purposes (Hem 1992). Other potential anthropogenic sources include sewage and industrial effluents, and the use of sodium compounds for corrosion control and water-softening processes (Health Canada 1979d).

Health Canada (2014) suggests an AO of less than or equal to 200 mg/L for sodium (indicated by the red line on (Figure I). Because the human body has effective mechanisms to control sodium levels, sodium is not acutely toxic in the normal range of environmental or dietary concentrations (Health Canada 1979d). However, there is a relation in the human body between fluid volume and sodium retention, and changes in sodium intake may result in disturbances such as changes in hypertension, congestive cardiac failure, renal disease, cirrhosis, toxemia of pregnancy, and Meniere's disease (Health Canada 1979d).

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Within the Beverly Channel, sodium concentrations have ranged from approximately 33 to 320 mg/L (Figure I). The elevated (compared to the other monitoring wells) sodium concentrations at MW-06, MW-07, and MW-09 could be a reflection of discharging groundwater from bedrock.

**Figure I: High, Low, and Average Values of Sodium Concentrations in Beverly Channel Monitoring Wells**





## 6. SUMMARY AND RECOMMENDATIONS

Annual groundwater quality monitoring of the Beverly Channel aquifer was completed for the Northeast Capital Industrial Association in June 2015. Results are summarized as follows:

- Lateral groundwater flow was generally to the northwest. The linear groundwater flow velocity ranged spatially from approximately 30 to 90 m/year.
- Chloride concentrations were generally below 50 mg/L and within ranges established by previous monitoring. Elevated chloride concentrations noted at MW-04 are considered natural and potentially illustrate bedrock conditions (WorleyParsons 2010). Variability is emerging in the chloride concentration at MW-02.
- Iron, manganese, total dissolved solids, and sodium appear to be naturally elevated within the Study Area. However, their concentrations remain well within naturally occurring ranges (Stein 1976).
- The cause of the elevated sulphate at MW-07 is unknown. Elevated sulphate concentrations may result from saltwater intrusion, mineral dissolution, and domestic or industrial waste. Due to the absence of industry in the immediate area it is likely that the elevated sulphate is naturally occurring. Other parameters, including dissolved iron, manganese, TDS, and sodium, are also generally higher at MW-07. These elevated concentrations are likely natural and could be caused by interactions with bedrock material.
- Petroleum hydrocarbons and VOCs (phenols) were not detected at any sampling location in 2015, except for PHC F2 (C<sub>10</sub>-C<sub>16</sub>) which was detected at MW-02 at a concentration corresponding to its RDL. This was the second detection of PHC F2 in the last 3 sampling events at MW-02.
- A statistically significant trend was observed at MW-02 (increasing iron).
- Visually assessed trends were observed at MW-02 and MW-05 (increasing chloride). Elevated chloride concentrations may be due to well screen proximity to chloride rich shale bedrock of the Bearpaw Formation.
- Groundwater data to date has shown that indicator parameter concentrations are generally within natural ranges for groundwater within Sturgeon and Strathcona County.
- Initial analysis of the results of stable isotopes oxygen-18 (<sup>18</sup>O) and deuterium (<sup>2</sup>H) would appear to suggest that groundwater in the Beverly Channel has stable isotope composition similar to recharging precipitation. However, only one data set has been obtained.

Recommendations are as follows:

- Install a monitoring well at the location of MW-02 in the bedrock to confirm bedrock groundwater quality.



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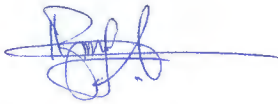
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- Complete annual groundwater monitoring in 2016. The analytical schedule should be the same as completed in 2015 (Table B), including stable isotopes ( $^2\text{H}$  and  $^{18}\text{O}$ ).
- Consideration should be given to sampling MW-02 more than once per year to further investigate the emerging variability in select parameter concentrations at that location and possible correlation with bedrock water (once a bedrock well is installed).

## 7. CLOSURE

We trust that this report satisfies your current requirements and provides suitable documentation for your records. If you have any questions or require further details, please contact the undersigned at any time.

Report Prepared by



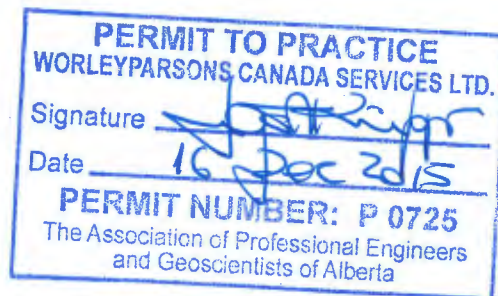
Stephane Ngueleu, Ph.D.  
Environmental Scientist

Senior Review by



Trevor Butterfield, M.Sc., P.Geol.  
Senior Hydrogeologist

**WorleyParsons Canada Services Ltd**





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## Tables





**Groundwater Analytical Results: Datum/Groundwater Surface Elevations and Hydraulic Conductivities**

PROJECT No.: 307075-01608-100																			
Monitoring Station	Easting (m)	Northing (m)	Ground Elevation (masl)	Datum Elevation (masl)	Stickup (m)	Total Depth of Piezometer (mbgs)	Bottom of Piezometer Elevation (masl)	Depth Interval of Screen (mbgs)	Elevation Interval of Screen (masl)	Depth Interval of Sand (mbgs)	Elevation Interval of Sand (masl)	Date (dd-mmm-yyyy)	Depth to Groundwater (mbtoc)	Depth to Groundwater (mbgs)	Groundwater Surface Elevation (masl)	Measured Depth to Bottom of Well (mbgs)	Hydraulic Conductivity (m/s)	Saturated Sand Pack Lithology	Completion Interval Comments
<b>Groundwater Monitoring</b>																			
MW-01	350335.04	5951040.45	617.52	618.04	0.52	19.80	597.72	15.50 - 19.80	602.02 - 597.72	14.30 - 19.80	603.22 - 597.72	07-Mar-2005	15.55	15.03	602.49		6.8E-05	Sand and Gravel	
												04-May-2005	15.48	14.96	602.56				
												06-Jun-2005	15.42	14.90	602.62				
												17-Nov-2005	15.64	15.12	602.40				
												15-Jun-2006	15.23	14.71	602.81				
												12-Jul-2007	15.23	14.71	602.81				
												19-Dec-2007	15.38	14.86	602.66				
												21-Apr-2009	15.29	14.77	602.75				
												05-May-2010	15.70	15.18	602.34				
												25-May-2011	15.40	14.88	602.64				
												29-May-2012	15.15	14.63	602.89	19.62			
												10-Jul-2013	14.41	13.89	603.63	19.04			
												16-Jun-2014	14.76	14.24	603.28	18.78			
												29-Jun-2015	15.12	14.60	602.92	18.75			
MW-02	352457.8	5950583.37	630.71	631.31	0.60	33.80	596.91	27.60 - 33.80	603.11 - 596.91	26.20 - 33.80	604.51 - 596.91	07-Mar-2005	27.14	26.54	604.17		1.8E-04	Sand and Gravel	
												04-May-2005	27.22	26.62	604.09				
												06-Jun-2005	27.17	26.57	604.14				
												17-Nov-2005	27.23	26.63	604.08				
												15-Jun-2006	27.05	26.45	604.26				
												13-Jul-2007	27.18	26.58	604.13				
												19-Dec-2007	26.99	26.39	604.32				
												21-Apr-2009	27.13	26.53	604.18				
												05-May-2010	27.20	26.60	604.11				
												25-May-2011	27.26	26.66	604.05				
												29-May-2012	27.16	26.56	604.15	26.56			
												10-Jul-2013	27.05	26.45	604.26	33.70			
												16-Jun-2014	27.03	26.43	604.28	33.57			
												28-Aug-2014	27.09	26.49	604.22	33.58			
25-Jun-2015	27.08	26.48	604.23	33.57															
MW-03	353030.21	5952940.9	623.79	624.43	0.64	29.60	594.19	25.00 - 29.60	598.79 - 594.19	23.50 - 29.60	600.29 - 594.19	08-Mar-2005	22.50	21.86	601.93		2.2E-04	Sand and Gravel	
												04-May-2005	22.55	21.91	601.88				
												06-Jun-2005	22.53	21.89	601.90				
												17-Nov-2005	23.47	22.83	600.96				
												15-Jun-2006	22.50	21.86	601.93				
												12-Jul-2007	22.45	21.81	601.98				
												19-Dec-2007	23.36	22.72	601.07				
												21-Apr-2009	22.54	21.90	601.89				
												06-May-2010	22.82	22.18	601.61				
												25-May-2011	22.32	21.68	602.11				
												29-May-2012	22.57	21.93	601.86	29.48			
												10-Jul-2013	22.24	21.60	602.19	29.57			
												16-Jun-2014	22.34	21.70	602.09	29.44			
												29-Jun-2015	22.57	21.93	601.86	29.44			
MW-04	354823.41	5953959.76	620.25	620.79	0.54	26.20	594.05	21.60 - 26.20	598.65 - 594.05	19.50 - 26.20	600.75 - 594.05	08-Mar-2005	18.59	18.05	602.20		1.8E-04	Sand and Gravel	
												04-May-2005	18.61	18.07	602.18				
												06-Jun-2005	18.62	18.08	602.17				
												17-Nov-2005	18.57	18.03	602.22				
												14-Jun-2006	18.59	18.05	602.20				
												13-Jul-2007	18.55	18.01	602.24				
												19-Dec-2007	18.52	17.98	602.27				
												21-Apr-2009	18.66	18.12	602.13				
												06-May-2010	18.87	18.33	601.92				
												07-Jun-2011	18.70	18.16	602.09				
												30-May-2012	18.78	18.24	602.01	26.39			
												09-Jul-2013	18.54	18.00	602.25	27.26			
												13-Jun-2014	18.48	17.94	602.31	26.21			
												29-Jun-2015	18.48	17.94	602.31	26.18			



**Groundwater Analytical Results: Datum/Groundwater Surface Elevations and Hydraulic Conductivities**

PROJECT No.: 307075-01608-100																			
Monitoring Station	Easting (m)	Northing (m)	Ground Elevation (masl)	Datum Elevation (masl)	Stickup (m)	Total Depth of Piezometer (mbgs)	Bottom of Piezometer Elevation (masl)	Depth Interval of Screen (mbgs)	Elevation Interval of Screen (masl)	Depth Interval of Sand (mbgs)	Elevation Interval of Sand (masl)	Date (dd-mmm-yyyy)	Depth to Groundwater (mbtoc)	Depth to Groundwater (mbgs)	Groundwater Surface Elevation (masl)	Measured Depth to Bottom of Well (mbgs)	Hydraulic Conductivity (m/s)	Saturated Sand Pack Lithology	Completion Interval Comments
MW-05	354293.74	5954889.46	624.28	624.89	0.61	31.40	592.88	26.80 - 31.40	597.48 - 592.88	28.40 - 31.40	595.88 - 592.88	08-Mar-2005	25.32	24.71	599.57			Gravel	
												04-May-2005	25.71	25.10	599.18				
												06-Jun-2005	25.62	25.01	599.27				
												17-Nov-2005	26.77	26.16	598.12				
												14-Jun-2006	25.70	25.09	599.19				
												13-Jul-2007	25.52	24.91	599.37				
												19-Dec-2007	25.34	24.73	599.55				
												21-Apr-2009	25.61	25.00	599.28				
												29-Apr-2010	25.92	25.31	598.97				
												25-May-2011	25.58	24.97	599.31				
												29-May-2012	25.71	25.10	599.18	30.22			
												08-Jul-2013	25.06	24.45	599.83	30.27			
												13-Jun-2014	25.26	24.65	599.63	30.05			
												25-Jun-2015	25.72	25.11	599.17	30.06			
												MW-06	361559.34	5958812.22	629.61	630.28	0.67		39.00
04-May-2005	32.16	31.49	598.12																
06-Jun-2005	32.07	31.40	598.21																
17-Nov-2005	32.17	31.50	598.11																
16-Jun-2006	32.76	32.09	597.52																
12-Jul-2007	32.13	31.46	598.15																
19-Dec-2007	31.97	31.30	598.31																
22-Apr-2009	31.99	31.32	598.29																
05-May-2010	32.24	31.57	598.04																
07-Jun-2011	32.10	31.43	598.18																
29-May-2012	32.08	31.41	598.20	38.57															
08-Jul-2013	32.06	31.39	598.22	39.03															
12-Jun-2014	32.01	31.34	598.27	38.50															
25-Jun-2015	31.98	31.31	598.30	38.53															
MW-07	359089.7	5959604.24	630.41	631.01	0.60	43.90	586.51	37.80 - 43.90	592.61 - 586.51	36.30 - 43.90	594.11 - 586.51							09-Mar-2005	
												04-May-2005	34.14	33.54	596.87				
												06-Jun-2005	33.85	33.25	597.16				
												17-Nov-2005	34.23	33.63	596.78				
												16-Jun-2006	34.60	34.00	596.41				
												12-Jul-2007	33.97	33.37	597.04				
												19-Dec-2007	33.78	33.18	597.23				
												22-Apr-2009	34.00	33.40	597.01				
												05-May-2010	34.32	33.72	596.69				
												08-Jun-2011	34.43	33.83	596.58				
												28-Jul-2011	33.80	33.20	597.21				
												30-May-2012	34.12	33.52	596.89	44.06			
												11-Jul-2013	33.59	32.99	597.42	41.40			
												13-Jun-2014	33.70	33.10	597.31	41.40			
												25-Jun-2015	33.94	33.34	597.07	41.40			
MW-08	363133.77	5961204.95	625.87	626.44	0.57	33.50	592.37	30.50 - 33.50	595.37 - 592.37	28.70 - 33.50	597.17 - 592.37	09-Mar-2005	27.74	27.17	598.70		9.5E-04	Gravel	
												04-May-2005	27.77	27.20	598.67				
												06-Jun-2005	27.68	27.11	598.76				
												15-Nov-2005	27.74	27.17	598.70				
												16-Jun-2006	27.58	27.01	598.86				
												11-Jul-2007	27.72	27.15	598.72				
												19-Dec-2007	27.57	27.00	598.87				
												22-Apr-2009	27.63	27.06	598.81				
												05-May-2010	27.83	27.26	598.61				
												07-Jun-2011	27.72	27.15	598.72				
												30-May-2012	27.69	27.12	598.75	33.50			
												09-Jul-2013	27.63	27.06	598.81	30.60			
												12-Jun-2014	27.55	26.98	598.89	33.43			
												24-Jun-2015	27.58	27.01	598.86	33.67			
												MW-09	361003.46	5962032.28	624.06	624.73	0.67		36.60
04-May-2005	28.41	27.74	596.32																
06-Jun-2005	28.33	27.66	596.40																
17-Nov-2005	28.48	27.81	596.25																
16-Jun-2006	28.27	27.60	596.46																

## Groundwater Analytical Results: Datum/Groundwater Surface Elevations and Hydraulic Conductivities

PROJECT No.: 307075-01608-100																																
Monitoring Station	Easting (m)	Northing (m)	Ground Elevation (masl)	Datum Elevation (masl)	Stickup (m)	Total Depth of Piezometer (mbgs)	Bottom of Piezometer Elevation (masl)	Depth Interval of Screen (mbgs)	Elevation Interval of Screen (masl)	Depth Interval of Sand (mbgs)	Elevation Interval of Sand (masl)	Date (dd-mmm-yyyy)	Depth to Groundwater (mbtoc)	Depth to Groundwater (mbgs)	Groundwater Surface Elevation (masl)	Measured Depth to Bottom of Well (mbgs)	Hydraulic Conductivity (m/s)	Saturated Sand Pack Lithology	Completion Interval	Comments												
MW-10	364954.62	5963505.11	624.06	624.67	0.61	41.80	582.26	35.70 - 41.80	588.36 - 582.26	N/A	N/A	11-Jul-2007	28.35	27.68	596.38																	
												18-Dec-2007	28.34	27.67	596.39																	
												22-Apr-2009	28.27	27.60	596.46																	
												06-May-2010	28.61	27.94	596.12																	
												02-Jun-2011	28.25	27.58	596.48																	
												29-May-2012	28.37	27.70	596.36	36.39																
												10-Jul-2013	28.17	27.50	596.56	36.58																
												13-Jun-2014	28.64	27.97	596.09	36.03																
												25-Jun-2015	28.36	27.69	596.37	36.40																
												09-Mar-2005	26.89	26.28	597.78				Gravel, Sand and Gravel													
												04-May-2005	26.90	26.29	597.77																	
												06-Jun-2005	26.82	26.21	597.85																	
												16-Nov-2005	26.90	26.29	597.77																	
												16-Jun-2006	26.72	26.11	597.95																	
												11-Jul-2007	26.87	26.26	597.80																	
												18-Dec-2007	26.74	26.13	597.93																	
												22-Apr-2009	26.72	26.11	597.95																	
05-May-2010	26.93	26.32	597.74																													
02-Jun-2011	26.70	26.09	597.97																													
30-May-2012	26.80	26.19	597.87	41.17																												
09-Jul-2013	26.73	26.12	597.94	42.26																												
12-Jun-2014	26.63	26.02	598.04	41.18																												
24-Jun-2015	26.67	26.06	598.00	41.18																												
MW-11	362564.36	5965300.71	624.49	625.16	0.67	44.20	580.29	38.10 - 44.20	586.39 - 580.29	35.10 - 47.20	589.39 - 577.29	10-Mar-2005	30.60	29.93	594.56		1.5E-04	Sand and Gravel														
												04-May-2005	30.42	29.75	594.74																	
												06-Jun-2005	30.41	29.74	594.75																	
												16-Nov-2005	30.41	29.74	594.75																	
												16-Jun-2006	30.34	29.67	594.82																	
												11-Jul-2007	30.38	29.71	594.78																	
												18-Dec-2007	30.40	29.73	594.76																	
												22-Apr-2009	30.35	29.68	594.81																	
												05-May-2010	30.64	29.97	594.52																	
												02-Jun-2011	30.46	29.79	594.70																	
												30-May-2012	30.35	29.68	594.81	44.11																
												10-Jul-2013	30.26	29.59	594.90	44.21																
												12-Jun-2014	30.19	29.52	594.97	44.64																
												24-Jun-2015	30.19	29.52	594.97	44.67																
												MW-12	366805.93	5968379.85	625.46	626.07	0.61	38.10	587.36	35.10 - 38.10	590.36 - 587.36	33.50 - 38.10	591.96 - 587.36	10-Mar-2005	32.95	32.34	593.12		1.4E-04	Sand, Sand and Gravel		
																								04-May-2005	32.90	32.29	593.17					
																								06-Jun-2005	32.87	32.26	593.20					
16-Nov-2005	33.05	32.44	593.02																													
16-Jun-2006	33.62	33.01	592.45																													
11-Jul-2007	32.90	32.29	593.17																													
18-Dec-2007	32.77	32.16	593.30																													
22-Apr-2009	32.76	32.15	593.31																													
06-May-2010	33.01	32.40	593.06																													
02-Jun-2011	32.84	32.23	593.23																													
29-May-2012	32.89	32.28	593.18	38.11																												
10-Jul-2013	32.82	32.21	593.25	38.84																												
12-Jun-2014	32.84	32.23	593.23	38.09																												
24-Jun-2015	32.83	32.22	593.24	38.10																												
MW-13	365292.72	5968147.12	625.65	626.28	0.63	40.50	585.15	37.50 - 40.50	588.15 - 585.15	36.00 - 40.50	589.65 - 585.15													10-Mar-2005	32.60	31.97	593.68			Gravel		
																								04-May-2005	32.54	31.91	593.74					
																								06-Jun-2005	32.50	31.87	593.78					
												16-Nov-2005	33.45	32.82	592.83																	
												16-Jun-2006	33.24	32.61	593.04																	
												11-Jul-2007	32.54	31.91	593.74																	
												18-Dec-2007	32.39	31.76	593.89																	
												22-Apr-2009	32.41	31.78	593.87																	
												06-May-2010	32.68	32.05	593.60																	
												02-Jun-2011	32.46	31.83	593.82																	
												30-May-2012	32.56	31.93	593.72	40.44																



**Groundwater Analytical Results: Datum/Groundwater Surface Elevations and Hydraulic Conductivities**

PROJECT No.: 307075-01608-100

Monitoring Station	Easting (m)	Northing (m)	Ground Elevation (masl)	Datum Elevation (masl)	Stickup (m)	Total Depth of Piezometer (mbgs)	Bottom of Piezometer Elevation (masl)	Depth Interval of Screen (mbgs)	Elevation Interval of Screen (masl)	Depth Interval of Sand (mbgs)	Elevation Interval of Sand (masl)	Date (dd-mmm-yyyy)	Depth to Groundwater (mbtoc)	Depth to Groundwater (mbgs)	Groundwater Surface Elevation (masl)	Measured Depth to Bottom of Well (mbgs)	Hydraulic Conductivity (m/s)	Saturated Sand Pack Lithology	Completion Interval	Comments
												10-Jul-2013	32.49	31.86	593.79	40.51				
												12-Jun-2014	32.49	31.86	593.79	40.37				
												24-Jun-2015	32.45	31.82	593.83	40.60				

- NOTES:**
1. Data may be entered to the nearest mm, but are reported above to the nearest cm. □  
Apparent rounding errors may occasionally occur in calculated fields (e.g. Groundwater Surface Elevation).
  2. Coordinates are provided in the UTM ZONE 12 NAD83
  3. N/M - Denotes not measured.
  4. N/A - Denotes not available.
  5. masl - Denotes metres above sea level.
  6. mbgs - Denotes metres below ground surface.
  7. mbtoc - Denotes metres below top of PVC casing.



**Water Quality Results: Field Measurements**

PROJECT No.: 307075-01608-100

Monitoring Station	Date (dd-mmm-yyyy)	Electrical Conductivity (uS/cm)	pH (pH Units)	Temperature (°C)	Sample Comment
<b>Groundwater Monitoring</b>					
MW-01	05-May-2010	749	6.95	5.6	
	25-May-2011	741	7.11	7.7	
	29-May-2012	749	6.88	7.6	
	10-Jul-2013	720	7.21	6.8	Clear
	16-Jun-2014	765	7.38	7.0	Clear
	29-Jun-2015	708	7.37	7.8	Colourless
MW-02	05-May-2010	1306	7.04	4.8	
	25-May-2011	1397	7.02	8.3	
	29-May-2012	1023	7.49	7.3	
	29-Jul-2013	1161	7.10	10.9	Cloudy brown
	16-Jun-2014	1298	7.19	6.7	Clear, orange
	28-Aug-2014	1355	7.12	7.0	Clear
MW-03	06-May-2010	974	7.14	6.6	
	25-May-2011	976	7.08	8.9	Clear
	29-May-2012	958	7.72	8.3	
	10-Jul-2013	966	7.14	8.4	Cloudy brown
	16-Jun-2014	1003	7.35	8.2	Clear
	29-Jun-2015	947	7.25	8.5	Colourless (clear)
MW-04	06-May-2010	1213	7.14	8.2	
	07-Jun-2011	1230	7.12	8.1	Clear
	30-May-2012	1420	7.14	7.8	
	09-Jul-2013	1216	7.10	8.3	Clear
	13-Jun-2014	1289	7.27	8.0	Clear, yellow
	29-Jun-2015	1186	7.20	9.3	Clear
MW-05	29-Apr-2010	985	7.08	7.6	
	25-May-2011	1070	7.06	8.3	
	29-May-2012	982	7.28	9.7	
	08-Jul-2013	987	7.34	7.1	Silty
	13-Jun-2014	1004	7.41	7.6	Light grey
	25-Jun-2015	935	7.35	8.0	Light brown
MW-06	06-May-2010	1773	7.21	5.7	
	07-Jun-2011	1762	7.215	11.1	
	29-May-2012	1699	7.29	7.6	
	08-Jul-2013	1683	7.23	8.6	Clear
	12-Jun-2014	1755	7.33	8.6	Clear
	25-Jun-2015	1637	7.36	10.8	Clear
MW-07	05-May-2010	2640	6.91	7.2	
	08-Jun-2011	1750	7.73	6.6	
	28-Jul-2011	2680	7.11	7.2	
	30-May-2012	2540	7.04	8.1	
	11-Jul-2013	2610	6.98	7.5	Clear
	13-Jun-2014	2910	7.12	9.1	Clear. F14-01
25-Jun-2015	2570	7.06	8.8	Clear	



**Water Quality Results: Field Measurements**

PROJECT No.: 307075-01608-100

Monitoring Station	Date (dd-mmm-yyyy)	Electrical Conductivity			Temperature (°C)	Sample Comment
		(uS/cm)	pH (pH Units)			
MW-08	05-May-2010	1359	7.09	5.4		
	07-Jun-2011	1378	7.408	9	Slight silt	
	30-May-2012	1363	7.31	7.3		
	09-Jul-2013	1198	7.34	6.9	Clear / Silty	
	12-Jun-2014	1387	7.41	7.3	Murky brown	
	24-Jun-2015	1327	7.30	7.6	Colourless	
MW-09	06-May-2010	1538	7.35	6.8		
	02-Jun-2011	1548	7.49	9.1	Very silty	
	29-May-2012	1507	7.43	7.7		
	10-Jul-2013	1463	7.43	8.9	Cloudy brown	
	13-Jun-2014	1537	7.67	7.1	Light brown	
	25-Jun-2015	1427	7.59	7.7	Light grey	
MW-10	05-May-2010	1287	7.11	6.6		
	25-May-2011	1192	7.36	9.1	Clear	
	30-May-2012	1267	7.29	7.4		
	09-Jul-2013	1247	7.24	7.0	Clear	
	12-Jun-2014	1292	7.42	7.8	Clear. D14-01	
	24-Jun-2015	1242	7.36	7.9	Colourless	
MW-11	05-May-2010	1303	7.06	7.2		
	03-Jun-2011	1341	7.42	6.9		
	30-May-2012	1282	7.19	9.8		
	10-Jul-2013	1258	7.18	7.4	Silty grey	
	12-Jun-2014	1322	7.38	7.3	Cloudy brown	
	24-Jun-2015	1241	7.26	7.3	light grey	
MW-12	06-May-2010	1032	7.32	5.1		
	02-Jun-2011	983	6.95	8.7	Clear	
	29-May-2012	1024	7.37	7.3		
	10-Jul-2013	998	7.34	6.1	Murky brown	
	12-Jun-2014	1020	7.42	7.6	Cloudy brown	
	24-Jun-2015	992	7.3	6.6	Colourless	
MW-13	06-May-2010	776	7.53	7		
	02-Jun-2011	841	7.06	8.5	Clear	
	30-May-2012	733	7.69	6.9		
	10-Jul-2013	759	7.60	10.1	Cloudy brown	
	12-Jun-2014	775	7.77	7.2	Cloudy brown	
	24-Jun-2015	734	7.69	7.0	Colourless	

**NOTES:**

1. --- in guideline row(s) denotes no criteria for that parameter.
2. --- in detail data row(s) denotes parameter not analyzed.











## Groundwater Analytical Results: Indicator Analysis Parameters and Volatile Organic Compounds (VOCs)

PROJECT No.: 307075-01608-100		Anions					Cations					General					Inorganic Nitrogen Compounds				Ion Balance		Phenols	Miscellaneous			
Monitoring Station	Date (dd-mmm-yyyy)	Bicarbonate (mg/L)	Carbonate (mg/L)	Chloride (mg/L)	Fluoride (mg/L)	Hydroxide (mg/L)	Sulphate (mg/L)	Calcium (mg/L)	Iron (mg/L)	Magnesium (mg/L)	Manganese (mg/L)	Potassium (mg/L)	Sodium (mg/L)	Alkalinity (Total; as CaCO <sub>3</sub> ) (mg/L)	Electrical Conductivity (uS/cm)	Hardness (Total; as CaCO <sub>3</sub> ) (mg/L)	pH (pH Units)	Total Dissolved Solids (mg/L)	Total Dissolved Solids (Calculated) (mg/L)	Ammonia (Total; as N) (mg/L)	Nitrate (as N) (mg/L)	Nitrite (as N) (mg/L)	Nitrite-plus-Nitrate (as N) (mg/L)	Ion Balance (%)	Ion Balance (Balance)	Phenols (mg/L)	Dissolved Organic Carbon (mg/L)
Canadian Drinking Water AO Guidelines 2014 <sup>#1</sup>		---	---	250	---	---	500	---	0.3	---	0.05	---	200	---	---	---	(6.5 - 8.5)	500	500	---	---	---	---	---	---	---	---
Canadian Drinking Water MAC Guidelines 2014 <sup>#2</sup>		---	---	---	1.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	10	1	10	---	---	---	---
	02-Jun-2011	530	< 5.0	1.92	0.162	< 5.0	9.12	48.1	1.25 <sup>#1</sup>	15.3	0.231 <sup>#1</sup>	3.74	103	434	796	183	8.24	---	442	1.36	< 0.050	< 0.050	< 0.071	92.1	---	< 0.0010	5.2
	30-May-2012	529	< 5.0	1.81	0.119	< 5.0	9.24	48.0	1.33 <sup>#1</sup>	14.4	0.238 <sup>#1</sup>	4.00	101	433	786	179	8.18	---	438	1.31	< 0.050	< 0.050	< 0.071	90.5	---	< 0.0010	4.6
	10-Jul-2013	525	< 5.0	2.28	0.147	< 5.0	10.0	49.7	1.17 <sup>#1</sup>	16.2	0.252 <sup>#1</sup>	3.98	118	430	769	191	7.92	464	458	1.38	< 0.050	< 0.050	< 0.071	102	---	< 0.0010	4.4
	12-Jun-2014	485	< 5.0	2.63	0.129	< 5.0	11.0	48.8	1.30 <sup>#1</sup>	15.4	0.245 <sup>#1</sup>	4.07	104	398	698	185	8.16	457	425	1.33	< 0.050	< 0.020	< 0.054	101	---	< 0.0010	6.3
	24-Jun-2015	530	< 0.50	2.9	0.16	< 0.50	13	49	1.3 <sup>#1</sup>	16	0.24 <sup>#1</sup>	3.9	110	430	780	190	7.70	460	460	1.3	< 0.010	< 0.010	< 0.020	---	1.0	< 0.0020	4.9
QA/QC																											
FIELD BLANK	05-May-2010	< 5.0	< 5.0	< 0.50	< 0.050	< 5.0	< 0.50	< 0.50	< 0.020	< 0.10	< 0.0050	---	< 0.50	< 5.0	1.07	< 1.0	6.06 <sup>#1</sup>	---	< 1.0	< 0.050	< 0.050	< 0.050	< 0.071	Low TDS	---	< 0.0010	< 1.0
	25-May-2011	< 5.0	< 5.0	< 0.50	< 0.050	< 5.0	< 0.50	< 0.50	< 0.020	< 0.10	< 0.0050	< 0.10	< 0.50	< 5.0	1.06	< 1.0	6.02 <sup>#1</sup>	---	< 1.0	< 0.050	< 0.050	< 0.050	< 0.071	Low TDS	---	< 0.0010	< 1.0
	09-Jul-2013	< 5.0	< 5.0	< 0.50	< 0.020	< 5.0	< 0.50	< 0.50	< 0.010	< 0.10	< 0.0020	< 0.10	< 1.0	< 2.0	1.90	< 1	6.19 <sup>#1</sup>	< 10	< 1	< 0.050	< 0.050	< 0.050	< 0.071	Low TDS	---	< 0.0010	3.5
	13-Jun-2014	< 5.0	< 5.0	< 0.50	< 0.020	< 5.0	< 0.50	< 0.50	< 0.010	< 0.10	< 0.0020	< 0.10	< 1.0	< 2.0	1.80	< 1	5.52 <sup>#1</sup>	< 10	< 1	< 0.050	< 0.050	< 0.020	< 0.054	Low TDS	---	< 0.0010	< 1.0
	25-Jun-2015	< 0.50	< 0.50	< 1.0	< 0.050	< 0.50	< 1.0	< 0.30	< 0.060	< 0.20	< 0.0040	< 0.30	< 0.50	< 0.50	< 1.0	< 0.50	4.73 <sup>#1</sup>	< 10	< 10	< 0.050	< 0.010	< 0.010	< 0.020	---	< 0.010	< 0.0020	0.56

## NOTES:

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- Highlighting indicates parameters at applied guideline/criteria.
- Superscript <sup>#1</sup> denotes values exceeding  
(Health Canada, October 2014. Guidelines for Canadian Drinking Water Quality. Aesthetic Objective. Summary Table. Prepared by the Federal-Provincial-Territorial Committee on Drinking Water of the Federal-Provincial-Territorial Committee on Health and the Environment)
- Superscript <sup>#2</sup> denotes values exceeding  
(Health Canada, October 2014. Guidelines for Canadian Drinking Water Quality. Maximum Acceptable Concentration. Summary Table. Prepared by the Federal-Provincial-Territorial Committee on Drinking Water of the Federal-Provincial-Territorial Committee on Health and the Environment)
- Superscript <sup>#3</sup> - Detection limits raised due to dilution to bring analyte within the calibrated range.
- Superscript <sup>(a)</sup> denotes that the 16-Jun-2014 chloride and ion balance results for MW-02 are considered anomalous. This was confirmed by re-sampling on 28-Aug-2014.









## Groundwater Analytical Results: Indicator Analysis Parameters and Volatile Organic Compounds (VOCs)

PROJECT No.: 307075-01608-100		Anions					Cations					General					Inorganic Nitrogen Compounds				Ion Balance		Phenols	Miscellaneous			
Monitoring Station	Date (dd-mmm-yyyy)	Bicarbonate (mg/L)	Carbonate (mg/L)	Chloride (mg/L)	Fluoride (mg/L)	Hydroxide (mg/L)	Sulphate (mg/L)	Calcium (mg/L)	Iron (mg/L)	Magnesium (mg/L)	Manganese (mg/L)	Potassium (mg/L)	Sodium (mg/L)	Alkalinity (Total; as CaCO <sub>3</sub> ) (mg/L)	Electrical Conductivity (uS/cm)	Hardness (Total; as CaCO <sub>3</sub> ) (mg/L)	pH (pH Units)	Total Dissolved Solids (mg/L)	Total Dissolved Solids (Calculated) (mg/L)	Ammonia (Total; as N) (mg/L)	Nitrate (as N) (mg/L)	Nitrite (as N) (mg/L)	Nitrite-plus-Nitrate (as N) (mg/L)	Ion Balance (%)	Ion Balance (Balance)	Phenols (mg/L)	Dissolved Organic Carbon (mg/L)
Canadian Drinking Water AO Guidelines 2014 <sup>#1</sup>		---	---	250	---	---	500	---	0.3	---	0.05	---	200	---	---	---	(6.5 - 8.5)	500	500	---	---	---	---	---	---	---	---
Canadian Drinking Water MAC Guidelines 2014 <sup>#2</sup>		---	---	---	1.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	10	1	10	---	---	---	---
	02-Jun-2011	530	< 5.0	1.92	0.162	< 5.0	9.12	48.1	1.25 <sup>#1</sup>	15.3	0.231 <sup>#1</sup>	3.74	103	434	796	183	8.24	---	442	1.36	< 0.050	< 0.050	< 0.071	92.1	---	< 0.0010	5.2
	30-May-2012	529	< 5.0	1.81	0.119	< 5.0	9.24	48.0	1.33 <sup>#1</sup>	14.4	0.238 <sup>#1</sup>	4.00	101	433	786	179	8.18	---	438	1.31	< 0.050	< 0.050	< 0.071	90.5	---	< 0.0010	4.6
	10-Jul-2013	525	< 5.0	2.28	0.147	< 5.0	10.0	49.7	1.17 <sup>#1</sup>	16.2	0.252 <sup>#1</sup>	3.98	118	430	769	191	7.92	464	458	1.38	< 0.050	< 0.050	< 0.071	102	---	< 0.0010	4.4
	12-Jun-2014	485	< 5.0	2.63	0.129	< 5.0	11.0	48.8	1.30 <sup>#1</sup>	15.4	0.245 <sup>#1</sup>	4.07	104	398	698	185	8.16	457	425	1.33	< 0.050	< 0.020	< 0.054	101	---	< 0.0010	6.3
	24-Jun-2015	530	< 0.50	2.9	0.16	< 0.50	13	49	1.3 <sup>#1</sup>	16	0.24 <sup>#1</sup>	3.9	110	430	780	190	7.70	460	460	1.3	< 0.010	< 0.010	< 0.020	---	1.0	< 0.0020	4.9
QA/QC																											
FIELD BLANK	05-May-2010	< 5.0	< 5.0	< 0.50	< 0.050	< 5.0	< 0.50	< 0.50	< 0.020	< 0.10	< 0.0050	---	< 0.50	< 5.0	1.07	< 1.0	6.06 <sup>#1</sup>	---	< 1.0	< 0.050	< 0.050	< 0.050	< 0.071	Low TDS	---	< 0.0010	< 1.0
	25-May-2011	< 5.0	< 5.0	< 0.50	< 0.050	< 5.0	< 0.50	< 0.50	< 0.020	< 0.10	< 0.0050	< 0.10	< 0.50	< 5.0	1.06	< 1.0	6.02 <sup>#1</sup>	---	< 1.0	< 0.050	< 0.050	< 0.050	< 0.071	Low TDS	---	< 0.0010	< 1.0
	09-Jul-2013	< 5.0	< 5.0	< 0.50	< 0.020	< 5.0	< 0.50	< 0.50	< 0.010	< 0.10	< 0.0020	< 0.10	< 1.0	< 2.0	1.90	< 1	6.19 <sup>#1</sup>	< 10	< 1	< 0.050	< 0.050	< 0.050	< 0.071	Low TDS	---	< 0.0010	3.5
	13-Jun-2014	< 5.0	< 5.0	< 0.50	< 0.020	< 5.0	< 0.50	< 0.50	< 0.010	< 0.10	< 0.0020	< 0.10	< 1.0	< 2.0	1.80	< 1	5.52 <sup>#1</sup>	< 10	< 1	< 0.050	< 0.050	< 0.020	< 0.054	Low TDS	---	< 0.0010	< 1.0
	25-Jun-2015	< 0.50	< 0.50	< 1.0	< 0.050	< 0.50	< 1.0	< 0.30	< 0.060	< 0.20	< 0.0040	< 0.30	< 0.50	< 0.50	< 1.0	< 0.50	4.73 <sup>#1</sup>	< 10	< 10	< 0.050	< 0.010	< 0.010	< 0.020	---	< 0.010	< 0.0020	0.56

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- Superscript <sup>#2</sup> denotes values exceeding  
(Health Canada, October 2014. Guidelines for Canadian Drinking Water Quality. Maximum Acceptable Concentration. Summary Table. Prepared by the Federal-Provincial-Territorial Committee on Drinking Water of the Federal-Provincial-Territorial Committee on Health and the Environment)
- Superscript <sup>#3</sup> - Detection limits raised due to dilution to bring analyte within the calibrated range.
- Superscript <sup>(a)</sup> denotes that the 16-Jun-2014 chloride and ion balance results for MW-02 are considered anomalous. This was confirmed by re-sampling on 28-Aug-2014.











**Groundwater Analytical Results: Petroleum Hydrocarbons (PHCs)**

PROJECT No.: 307075-01608-100

Monitoring Station	Date (dd-mmm-yyyy)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	m&p-Xylene (mg/L)	o-Xylene (mg/L)	Xylenes (Total) (mg/L)	Styrene (mg/L)	PHC F1 (C <sub>6</sub> -C <sub>10</sub> ) (mg/L)	PHC F1 (C <sub>6</sub> -C <sub>10</sub> ) - BTEX (mg/L)	PHC F2 (C <sub>10</sub> -C <sub>16</sub> ) (mg/L)	
<b>Canadian Drinking Water AO Guidelines 2014 #1</b>		---	<b>0.024</b>	<b>0.0016</b>	---	---	<b>0.02</b>	---	---	---	---	
<b>Canadian Drinking Water MAC Guidelines 2014 #2</b>		<b>0.005</b>	<b>0.06</b>	<b>0.14</b>	---	---	<b>0.09</b>	---	---	---	---	
<b>Groundwater Monitoring</b>												
MW-01	07-Mar-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	17-Nov-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	15-Jun-2006	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	12-Jul-2007	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	19-Dec-2007	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
	21-Apr-2009	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
	05-May-2010	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	25-May-2011	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	29-May-2012	---	---	---	---	---	---	---	---	---	< 0.25	
	10-Jul-2013	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
	16-Jun-2014	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
	29-Jun-2015	< 0.00040	< 0.00040	< 0.00040	< 0.00080	< 0.00040	< 0.00080	---	< 0.10	< 0.10	< 0.10	
	MW-02	07-Mar-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05
		17-Nov-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05
		15-Jun-2006	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05
13-Jul-2007		< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
19-Dec-2007		< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
21-Apr-2009		< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
05-May-2010		< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
25-May-2011		< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
30-May-2012		---	---	---	---	---	---	---	---	---	< 0.25	
10-Jul-2013		< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	0.31	
16-Jun-2014		< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
28-Aug-2014		< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
25-Jun-2015		< 0.00040	< 0.00040	< 0.00040	< 0.00080	< 0.00040	< 0.00080	---	< 0.10	< 0.10	0.10	
MW-03		07-Mar-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05
		17-Nov-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05
	15-Jun-2006	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	12-Jul-2007	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	19-Dec-2007	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
	21-Apr-2009	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
	06-May-2010	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	02-Jun-2011	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	29-May-2012	---	---	---	---	---	---	---	---	---	< 0.25	
	10-Jul-2013	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
	16-Jun-2014	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
	29-Jun-2015	< 0.00040	< 0.00040	< 0.00040	< 0.00080	< 0.00040	< 0.00080	---	< 0.10	< 0.10	< 0.10	
	MW-04 (Duplicate)	08-Mar-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05
		17-Nov-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05
		17-Nov-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05
14-Jun-2006		< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
13-Jul-2007		< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
19-Dec-2007		< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
21-Apr-2009		< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
06-May-2010		< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
07-Jun-2011		< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
30-May-2012		---	---	---	---	---	---	---	---	---	< 0.25	
(Duplicate)		30-May-2012	---	---	---	---	---	---	---	---	< 0.25	
09-Jul-2013		< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
13-Jun-2014		< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
29-Jun-2015		< 0.00040	< 0.00040	< 0.00040	< 0.00080	< 0.00040	< 0.00080	---	< 0.10	< 0.10	< 0.10	
MW-05		08-Mar-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05
	17-Nov-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	



### Groundwater Analytical Results: Petroleum Hydrocarbons (PHCs)

PROJECT No.: 307075-01608-100

Monitoring Station	Date (dd-mmm-yyyy)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	m&p-Xylene (mg/L)	o-Xylene (mg/L)	Xylenes (Total) (mg/L)	Styrene (mg/L)	PHC F1 (C <sub>6</sub> -C <sub>10</sub> ) (mg/L)	PHC F1 (C <sub>6</sub> -C <sub>10</sub> ) - BTEX (mg/L)	PHC F2 (C <sub>10</sub> -C <sub>16</sub> ) (mg/L)	
<b>Canadian Drinking Water AO Guidelines 2014 #1</b>		---	<b>0.024</b>	<b>0.0016</b>	---	---	<b>0.02</b>	---	---	---	---	
<b>Canadian Drinking Water MAC Guidelines 2014 #2</b>		<b>0.005</b>	<b>0.06</b>	<b>0.14</b>	---	---	<b>0.09</b>	---	---	---	---	
MW-06	14-Jun-2006	< 0.0005	0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	13-Jul-2007	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	19-Dec-2007	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
	21-Apr-2009	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
	29-Apr-2010	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	25-May-2011	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	29-May-2012	---	---	---	---	---	---	---	---	---	< 0.25	
	08-Jul-2013	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
	13-Jun-2014	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
	25-Jun-2015	< 0.00040	< 0.00040	< 0.00040	< 0.00080	< 0.00040	< 0.00080	---	< 0.10	< 0.10	< 0.10	
	08-Mar-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	17-Nov-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	16-Jun-2006	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	12-Jul-2007	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	19-Dec-2007	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
22-Apr-2009	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1		
MW-07	06-May-2010	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	07-Jun-2011	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	29-May-2012	---	---	---	---	---	---	---	---	---	< 0.25	
	08-Jul-2013	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
	12-Jun-2014	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
	25-Jun-2015	< 0.00040	< 0.00040	< 0.00040	< 0.00080	< 0.00040	< 0.00080	---	< 0.10	< 0.10	< 0.10	
	09-Mar-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	17-Nov-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	16-Jun-2006	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	12-Jul-2007	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	19-Dec-2007	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
	22-Apr-2009	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
	05-May-2010	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	08-Jun-2011	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	28-Jul-2011	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
MW-08	30-May-2012	---	---	---	---	---	---	---	---	---	< 0.25	
	11-Jul-2013	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
	13-Jun-2014	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
	25-Jun-2015	< 0.00040	< 0.00040	< 0.00040	< 0.00080	< 0.00040	< 0.00080	---	< 0.10	< 0.10	< 0.10	
	09-Mar-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	15-Nov-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	16-Jun-2006	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	11-Jul-2007	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	19-Dec-2007	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
	21-Apr-2009	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
	05-May-2010	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	07-Jun-2011	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	30-May-2012	---	---	---	---	---	---	---	---	---	< 0.25	
	09-Jul-2013	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
	12-Jun-2014	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
MW-09 (Duplicate)	24-Jun-2015	< 0.00040	< 0.00040	< 0.00040	< 0.00080	< 0.00040	< 0.00080	---	< 0.10	< 0.10	< 0.10	
	09-Mar-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	09-Mar-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	17-Nov-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	16-Jun-2006	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	11-Jul-2007	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	18-Dec-2007	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
	22-Apr-2009	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	0.3	
	06-May-2010	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	06-May-2010	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	(Duplicate)	02-Jun-2011	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25



**Groundwater Analytical Results: Petroleum Hydrocarbons (PHCs)**

PROJECT No.: 307075-01608-100

Monitoring Station	Date (dd-mmm-yyyy)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	m&p-Xylene (mg/L)	o-Xylene (mg/L)	Xylenes (Total) (mg/L)	Styrene (mg/L)	PHC F1 (C <sub>6</sub> -C <sub>10</sub> ) (mg/L)	PHC F1 (C <sub>6</sub> -C <sub>10</sub> ) - BTEX (mg/L)	PHC F2 (C <sub>10</sub> -C <sub>16</sub> ) (mg/L)	
<b>Canadian Drinking Water AO Guidelines 2014 #1</b>		---	<b>0.024</b>	<b>0.0016</b>	---	---	<b>0.02</b>	---	---	---	---	
<b>Canadian Drinking Water MAC Guidelines 2014 #2</b>		<b>0.005</b>	<b>0.06</b>	<b>0.14</b>	---	---	<b>0.09</b>	---	---	---	---	
MW-10	(Duplicate) 02-Jun-2011	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	29-May-2012	---	---	---	---	---	---	---	---	---	< 0.25	
	10-Jul-2013	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
	13-Jun-2014	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
	25-Jun-2015	< 0.00040	< 0.00040	< 0.00040	< 0.00080	< 0.00040	< 0.00080	---	< 0.10	< 0.10	< 0.10	
	09-Mar-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	16-Nov-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	16-Jun-2006	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	11-Jul-2007	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	18-Dec-2007	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
	22-Apr-2009	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
	05-May-2010	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	02-Jun-2011	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	30-May-2012	---	---	---	---	---	---	---	---	---	< 0.25	
	09-Jul-2013	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
(Duplicate) 09-Jul-2013	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25		
(Duplicate) 12-Jun-2014	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25		
(Duplicate) 12-Jun-2014	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25		
(Duplicate) 24-Jun-2015	< 0.00040	< 0.00040	< 0.00040	< 0.00080	< 0.00040	< 0.00080	---	< 0.10	< 0.10	< 0.10		
(Duplicate) 24-Jun-2015	< 0.00040	< 0.00040	< 0.00040	< 0.00080	< 0.00040	< 0.00080	---	< 0.10	< 0.10	< 0.10		
MW-11	10-Mar-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	16-Nov-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	16-Jun-2006	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	11-Jul-2007	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	18-Dec-2007	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
	22-Apr-2009	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
	05-May-2010	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	02-Jun-2011	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	30-May-2012	---	---	---	---	---	---	---	---	---	< 0.25	
	10-Jul-2013	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
	12-Jun-2014	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
	24-Jun-2015	< 0.00040	< 0.00040	< 0.00040	< 0.00080	< 0.00040	< 0.00080	---	< 0.10	< 0.10	< 0.10	
	MW-12	10-Mar-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05
		16-Nov-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05
		16-Jun-2006	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05
11-Jul-2007		< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
18-Dec-2007		< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
22-Apr-2009		< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
06-May-2010		< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
02-Jun-2011		< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
30-May-2012		---	---	---	---	---	---	---	---	---	< 0.25	
10-Jul-2013		< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
12-Jun-2014		< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
24-Jun-2015		< 0.00040	< 0.00040	< 0.00040	< 0.00080	< 0.00040	< 0.00080	---	< 0.10	< 0.10	< 0.10	
MW-13		10-Mar-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05
		16-Nov-2005	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05
		16-Jun-2006	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05
	11-Jul-2007	< 0.0005	< 0.0005	< 0.0005	---	---	< 0.0005	---	< 0.1	< 0.1	< 0.05	
	18-Dec-2007	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
	22-Apr-2009	< 0.0004	< 0.0004	< 0.0004	---	---	< 0.0008	---	< 0.1	< 0.1	< 0.1	
	06-May-2010	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	02-Jun-2011	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25	
	30-May-2012	---	---	---	---	---	---	---	---	---	< 0.25	
	10-Jul-2013	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
	12-Jun-2014	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25	
	24-Jun-2015	< 0.00040	< 0.00040	< 0.00040	< 0.00080	< 0.00040	< 0.00080	---	< 0.10	< 0.10	< 0.10	



**Groundwater Analytical Results: Petroleum Hydrocarbons (PHCs)**

PROJECT No.: 307075-01608-100

Monitoring Station	Date (dd-mmm-yyyy)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	m&p-Xylene (mg/L)	o-Xylene (mg/L)	Xylenes (Total) (mg/L)	Styrene (mg/L)	PHC F1 (C <sub>8</sub> -C <sub>10</sub> ) (mg/L)	PHC F1 (C <sub>8</sub> -C <sub>10</sub> ) - BTEX (mg/L)	PHC F2 (C <sub>10</sub> -C <sub>16</sub> ) (mg/L)
<b>Canadian Drinking Water AO Guidelines 2014 <sup>#1</sup></b>		---	<b>0.024</b>	<b>0.0016</b>	---	---	<b>0.02</b>	---	---	---	---
<b>Canadian Drinking Water MAC Guidelines 2014 <sup>#2</sup></b>		<b>0.005</b>	<b>0.06</b>	<b>0.14</b>	---	---	<b>0.09</b>	---	---	---	---
<b>QA/QC</b>											
<b>FIELD BLANK</b>	05-May-2010	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25
	25-May-2011	< 0.00050	< 0.00075	< 0.00050	< 0.00050	< 0.00050	< 0.001	---	< 0.10	< 0.10	< 0.25
	30-May-2012	---	---	---	---	---	---	---	---	---	< 0.25
	09-Jul-2013	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25
	13-Jun-2014	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00050	< 0.00071	< 0.0010	< 0.10	< 0.10	< 0.25
	25-Jun-2015	< 0.00040	< 0.00040	< 0.00040	< 0.00080	< 0.00040	< 0.00080	---	< 0.10	< 0.10	< 0.10

**NOTES:**

1. --- in guideline row(s) denotes no criteria for that parameter.
2. --- in detail data row(s) denotes parameter not analyzed.
3. Highlighting indicates parameters above applied guideline/criteria.
4. Highlighting indicates non-detect parameters above applied guideline/criteria.
5. Highlighting indicates parameters at applied guideline/criteria.
6. Superscript <sup>#1</sup> denotes values exceeding

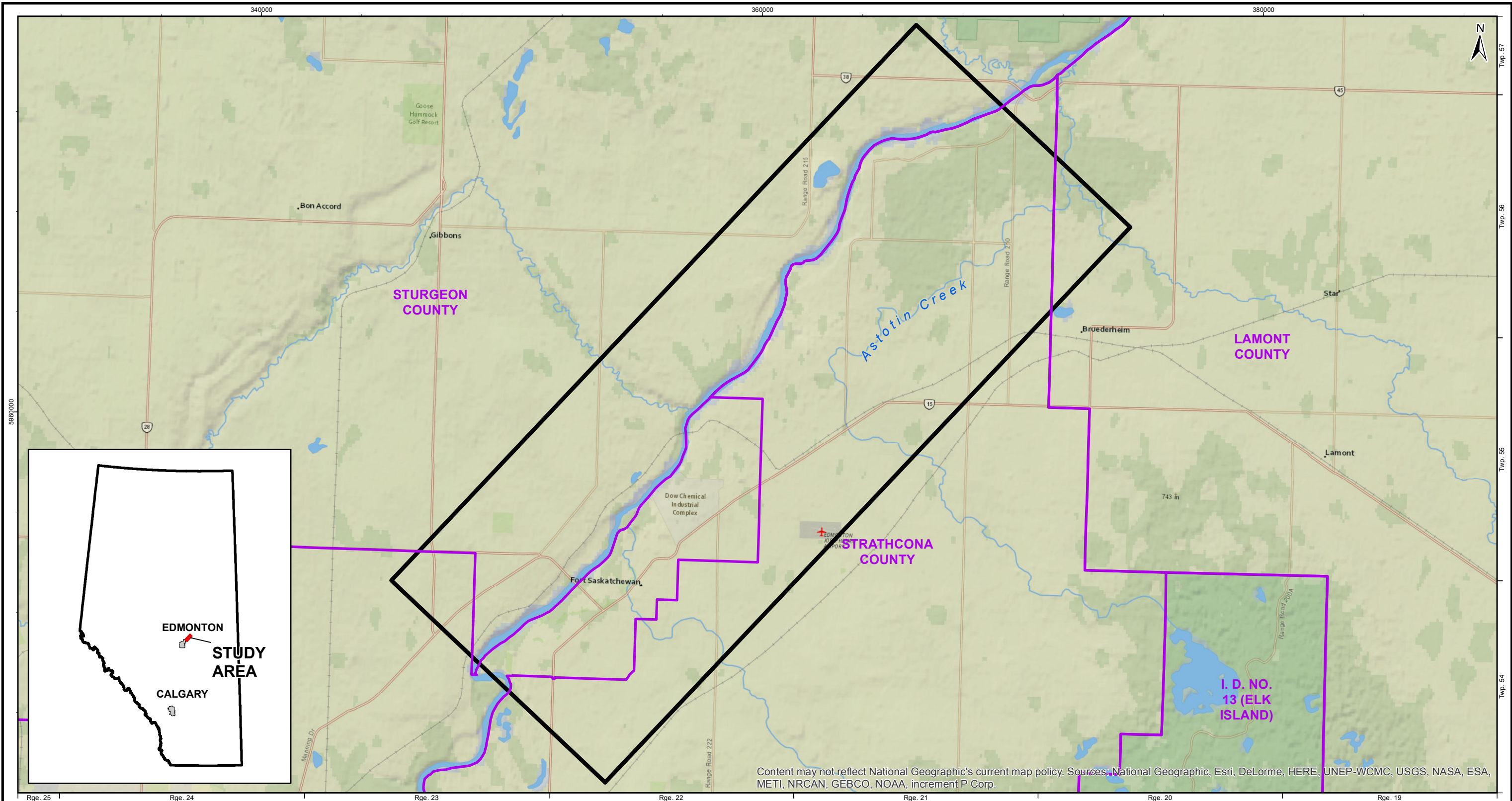
(Health Canada, October 2014. Guidelines for Canadian Drinking Water Quality. Aesthetic Objective. Summary Table. Prepared by the Federal-Provincial-Territorial Committee on Drinking Water of the Federal-Provincial-Territorial Committee on Health and the Environment)

7. Superscript <sup>#2</sup> denotes values exceeding



(Health Canada, October 2014. Guidelines for Canadian Drinking Water Quality. Maximum Acceptable Concentration. Summary Table. Prepared by the Federal-Provincial-Territorial Committee on Drinking Water of the Federal-Provincial-Territorial Committee on Health and the Environment)

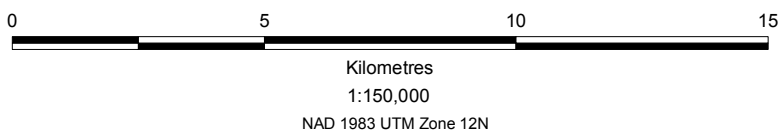
## Figures







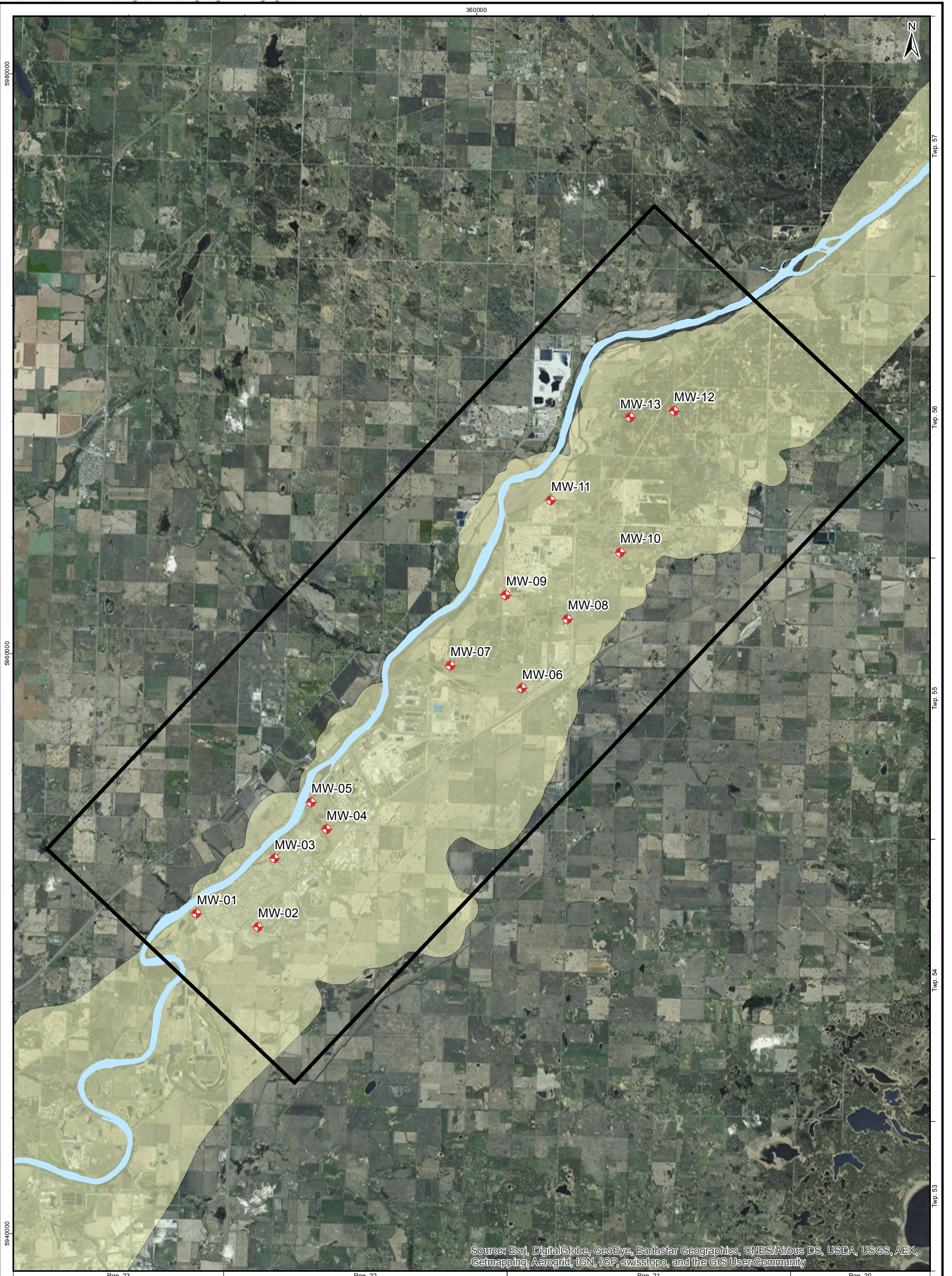
Content may not reflect National Geographic's current map policy. Sources: National Geographic, Esri, DeLorme, HERE, UNEP-WCMC, USGS, NASA, ESA, METI, NRCAN, GEBCO, NOAA, increment P Corp.

-  Study Area
-  County Boundaries



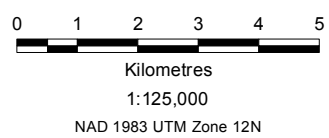
<b>NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION 2015 GROUNDWATER QUALITY MONITORING BEVERLY CHANNEL MONITORING WELLS</b>			
<b>SITE LOCATION</b>			
Date: 06-AUG-15	Drawn by: P.K.	Edited by:	App'd by:
		WorleyParsons Project No. 307075-01608-100	
		FIG No <b>1</b>	REV <b>A</b>
*This drawing is prepared solely for the use of our customers as specified in the accompanying report. WorleyParsons Canada Services Ltd. assumes no liability to any other party for any representations contained in this drawing.*			

PLOT DATE & TIME: 06/08/2015 2:10:14 PM  
 USER NAME: Peter Krasinski  
 ISSUING OFFICE: EDMONTON, GIS



Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community

- ◆ Monitoring Well
- Beverly Channel
- Study Area



NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION 2015 GROUNDWATER QUALITY MONITORING BEVERLY CHANNEL MONITORING WELLS			
<b>MONITORING WELL LOCATIONS</b>			
Date: 06-AUG-15	Drawn by: P.K.	Edited by:	App'd by:
		WorleyParsons Project No. 307075-01608-100	
		FIG No. <span style="float: right;">REV</span> <b>2</b> <span style="float: right;">A</span>	
*This drawing is prepared solely for the use of our customers as specified in the accompanying report. WorleyParsons Canada Services Ltd. assumes no liability to any other party for any representations contained in this drawing.*			



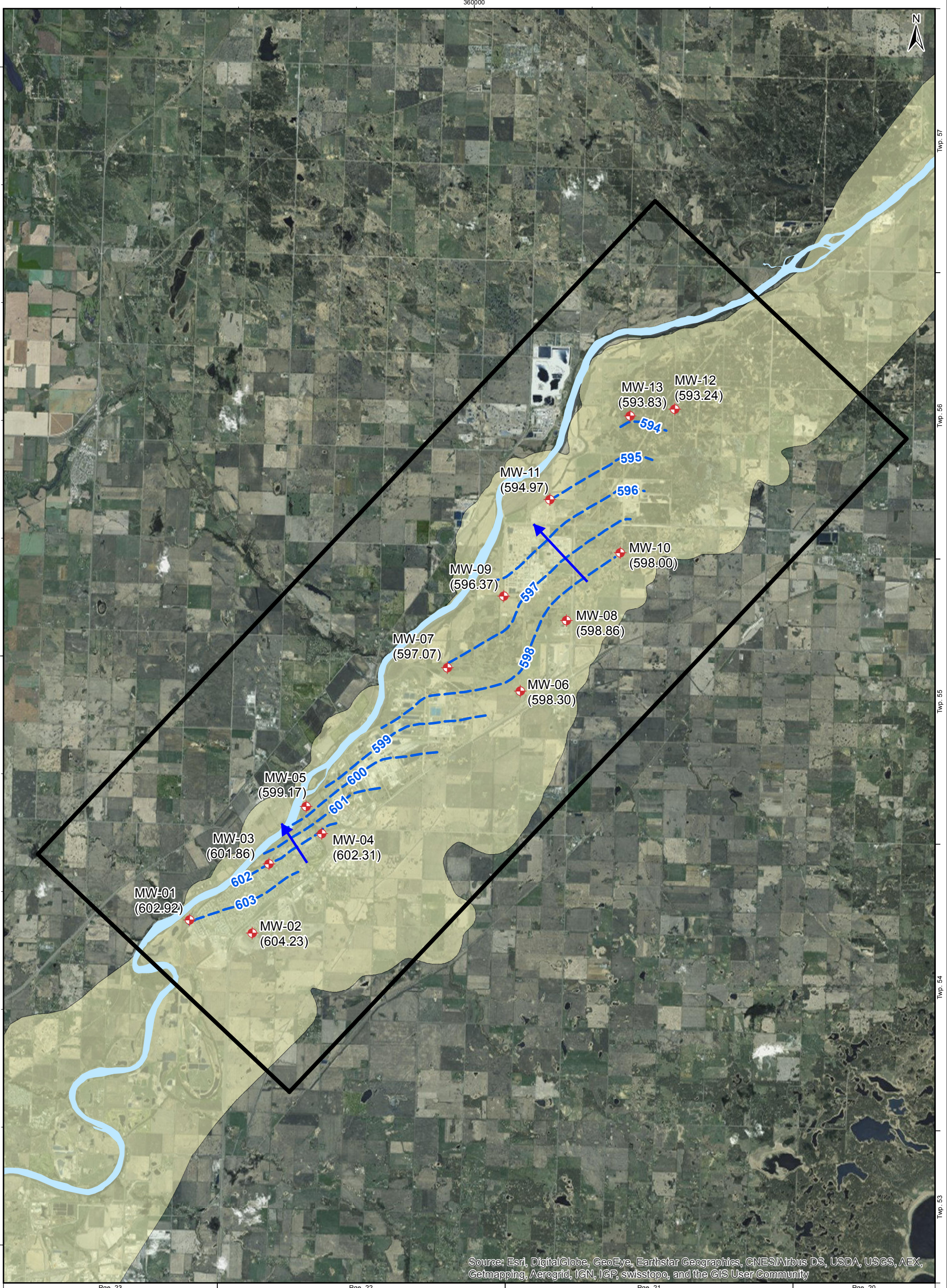
Twp. 57

Twp. 56

Twp. 55

Twp. 54

Twp. 53



Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community

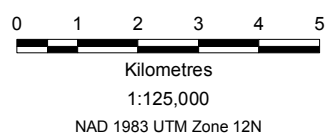
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Rge. 22

Rge. 21

Rge. 20

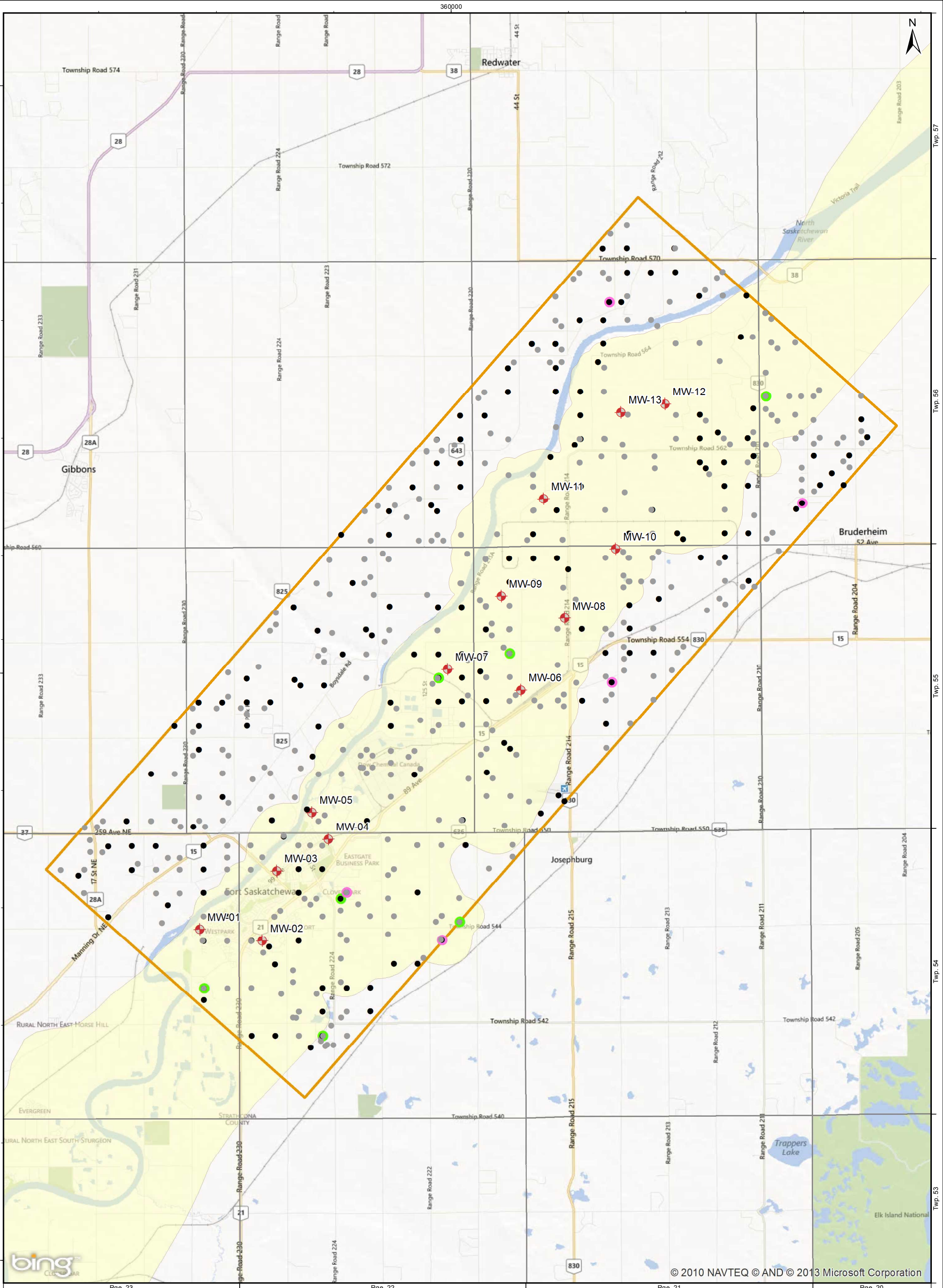
- Monitoring Well
- Groundwater Surface Elevation Contour (masl)
- Inferred Groundwater Flow Direction
- Beverly Channel
- Study Area



NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION 2015 GROUNDWATER QUALITY MONITORING BEVERLY CHANNEL MONITORING WELLS			
<b>GROUNDWATER SURFACE ELEVATIONS, JUNE 2015</b>			
Date: 25-AUG-15	Drawn by: P.K.	Edited by:	App'd by:
to zero harm		resources & energy	
WorleyParsons Project No. 307075-01608-100		FIG No. <b>3</b>	
		REV A	
*This drawing is prepared solely for the use of our customers as specified in the accompanying report. WorleyParsons Canada Services Ltd. assumes no liability to any other party for any representations contained in this drawing.*			

## Appendices

## Appendix 1 Water Well Records



● Chemistry Exists - Bedrock  
● Chemistry Exists - Beverly Channel  
● Chemistry Exists  
● No Chemistry  
◆ NCIA Monitoring Well

Study Area  
 Townships  
 Beverly Channel

0 1 2 3 4 5  
 Kilometres  
 1:125,000  
 NAD 1983 UTM Zone 12N

NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION  
 2015 GROUNDWATER QUALITY MONITORING  
 BEVERLY CHANNEL MONITORING WELLS

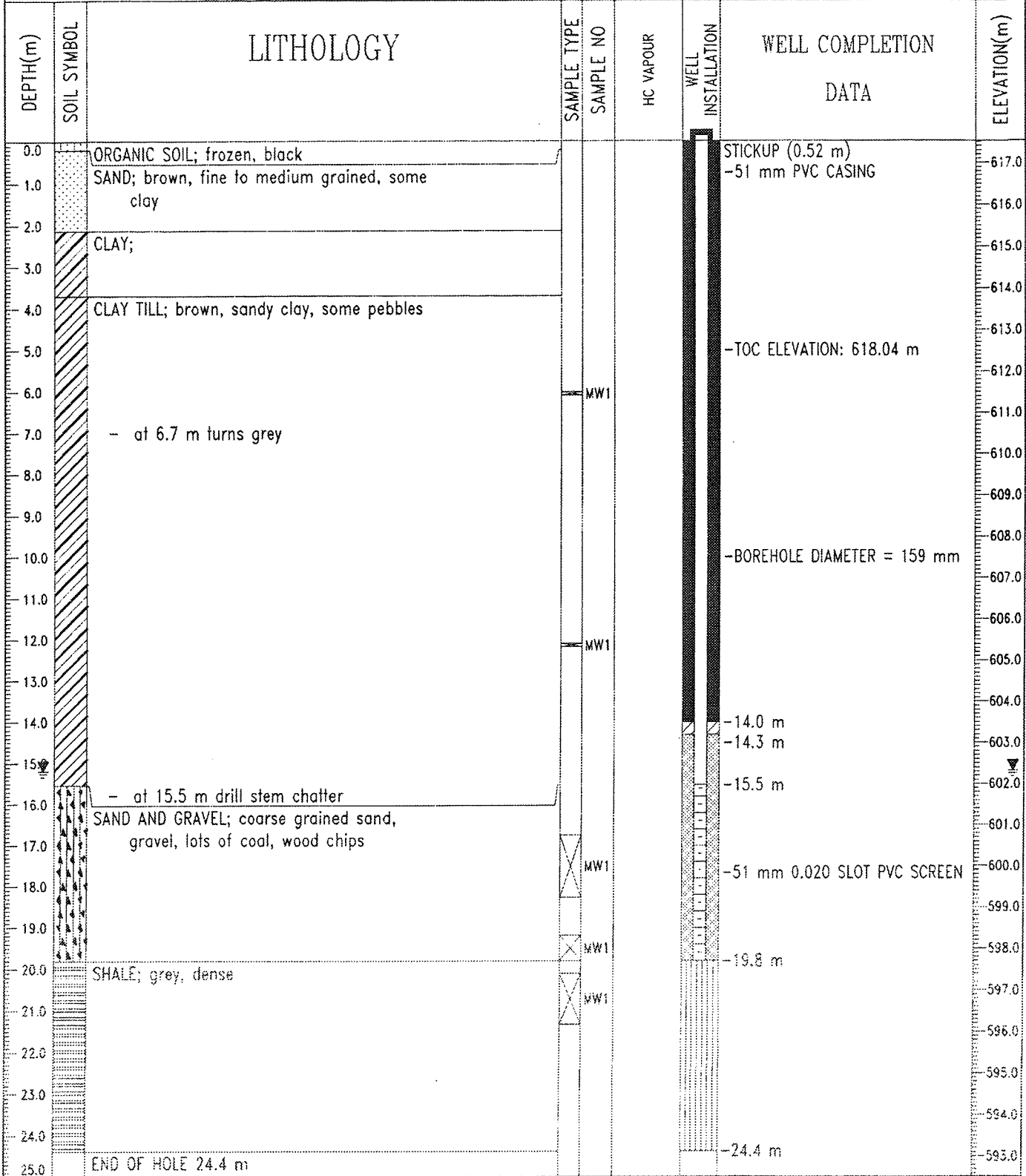
**WATER WELL RECORDS WITHIN THE STUDY AREA**

Date: 05-AUG-15	Drawn by: P.K.	Edited by: S.N.	App'd by:
WorleyParsons Project No. 307075 - 01608 - 100			
FIG No. <b>A1 - 1</b>			REV A

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 WorleyParsons Canada Services Ltd. assumes no liability to any other party for any representations contained in this drawing.

## Appendix 2 Borehole Logs

CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-01
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:350335.04 N:5951040.45	ELEVATION: 617.52 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input checked="" type="checkbox"/> GRAB <input type="checkbox"/> SPT <input type="checkbox"/> A-CASING <input type="checkbox"/> CORE	
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLCUGH <input type="checkbox"/> GROUT <input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND	

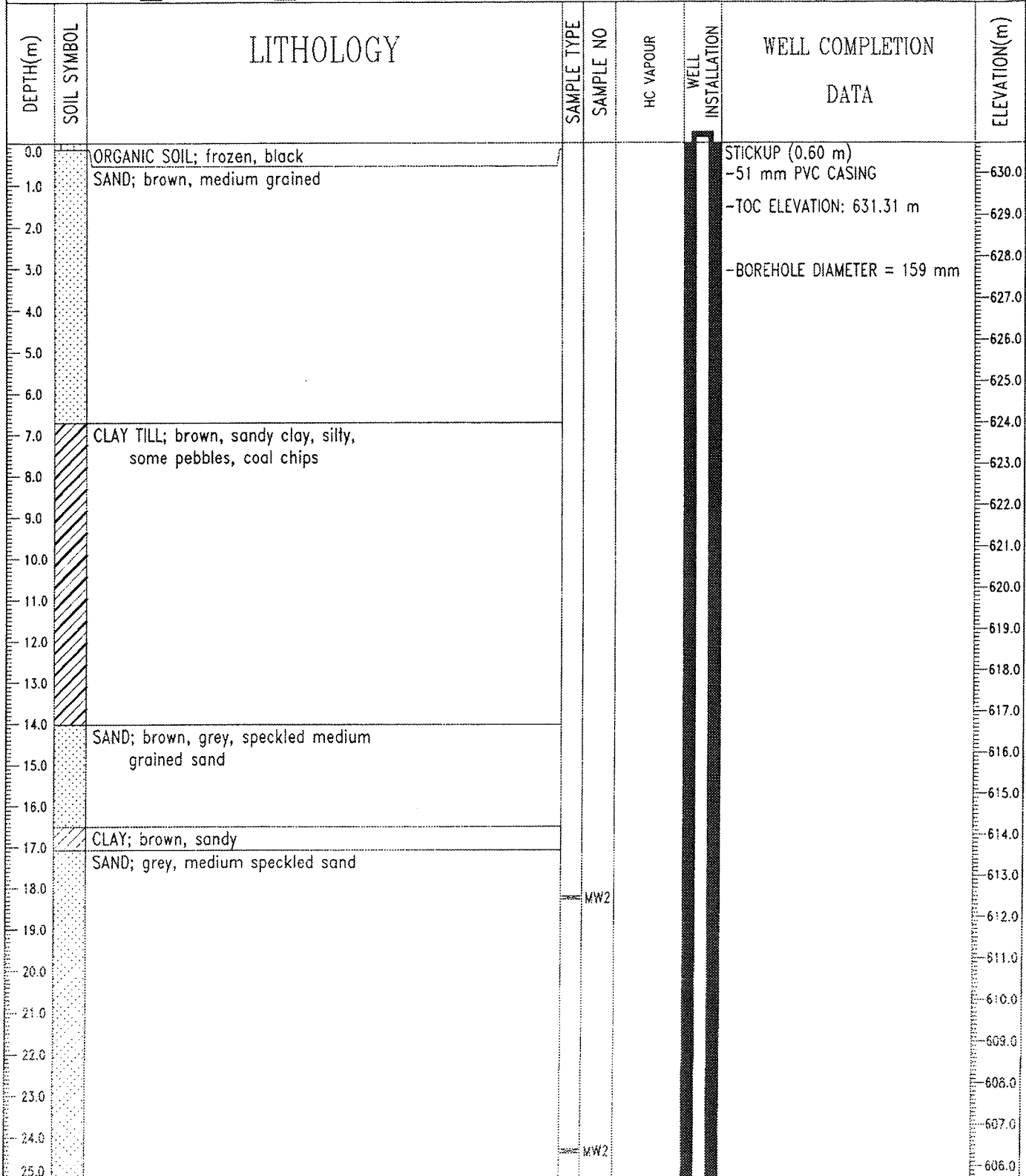


Stanlec Consulting Ltd.  
Edmonton, Alberta

LOGGED BY: H. LOVETT	COMPLETION DEPTH: 24.4 m
REVIEWED BY: D. YOSHISAKA	COMPLETE: 01/24/05
Fig. No: 17094	Page 1 of 1



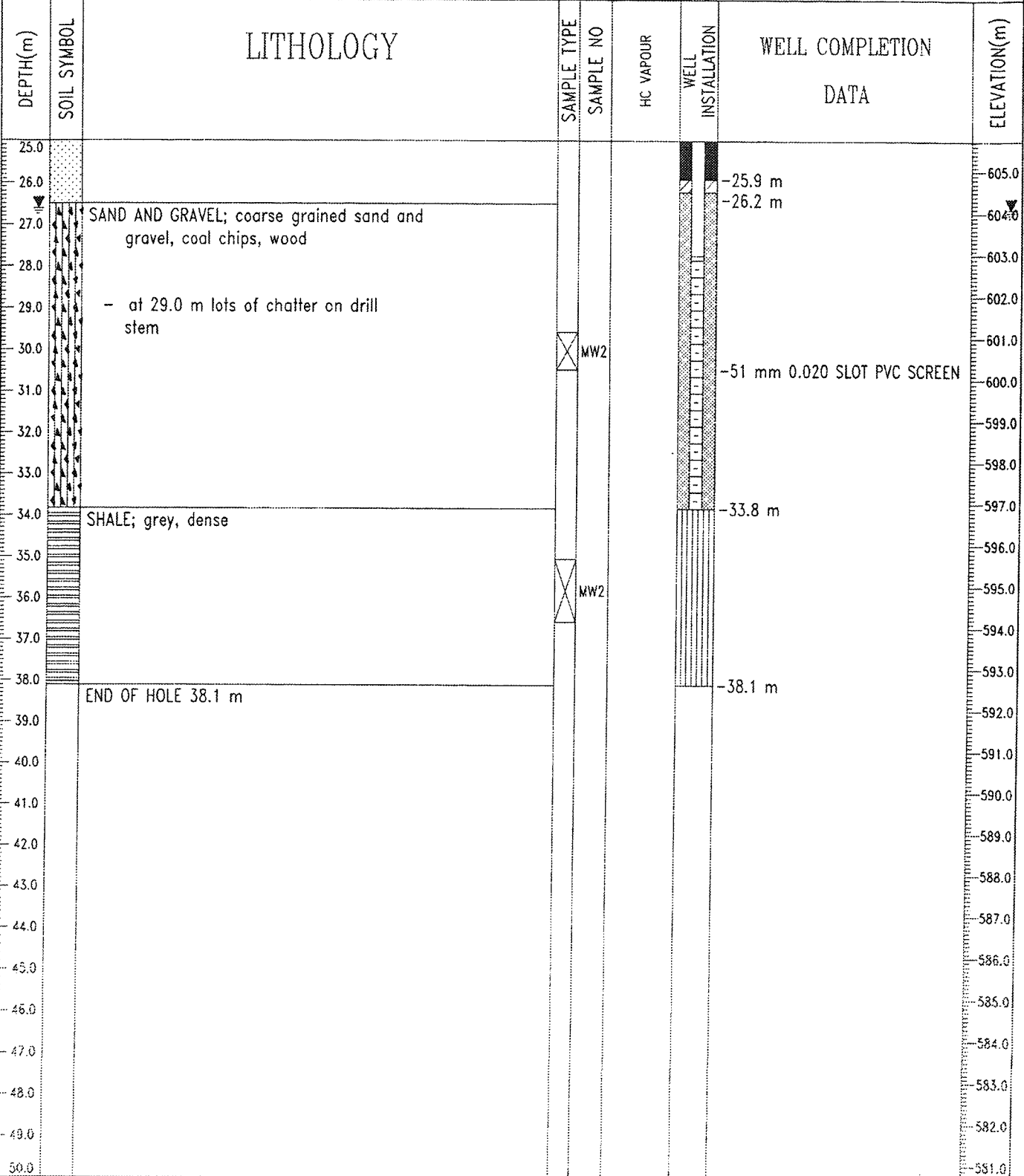
CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-02
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:352457.80 N:5950583.37	ELEVATION: 630.71 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input checked="" type="checkbox"/> GRAB <input type="checkbox"/> SPT	<input type="checkbox"/> A-CASING <input type="checkbox"/> CORE
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH <input type="checkbox"/> GROUT	<input checked="" type="checkbox"/> PELTONITE <input type="checkbox"/> SAND



Stantec Consulting Ltd.  
Edmonton, Alberta

LOGGED BY: H. LOVETT    COMPLETION DEPTH: 38.1 m  
REVIEWED BY: D. YOSHISAKA    COMPLETE: 01/24/05  
Fig. No: 17094    Page 1 of 2

CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-02
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:352457.80 N:5950583.37	ELEVATION: 630.71 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input checked="" type="checkbox"/> GRAB <input type="checkbox"/> SPT	<input type="checkbox"/> A-CASING <input type="checkbox"/> CORE
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH	<input type="checkbox"/> GROUT <input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND

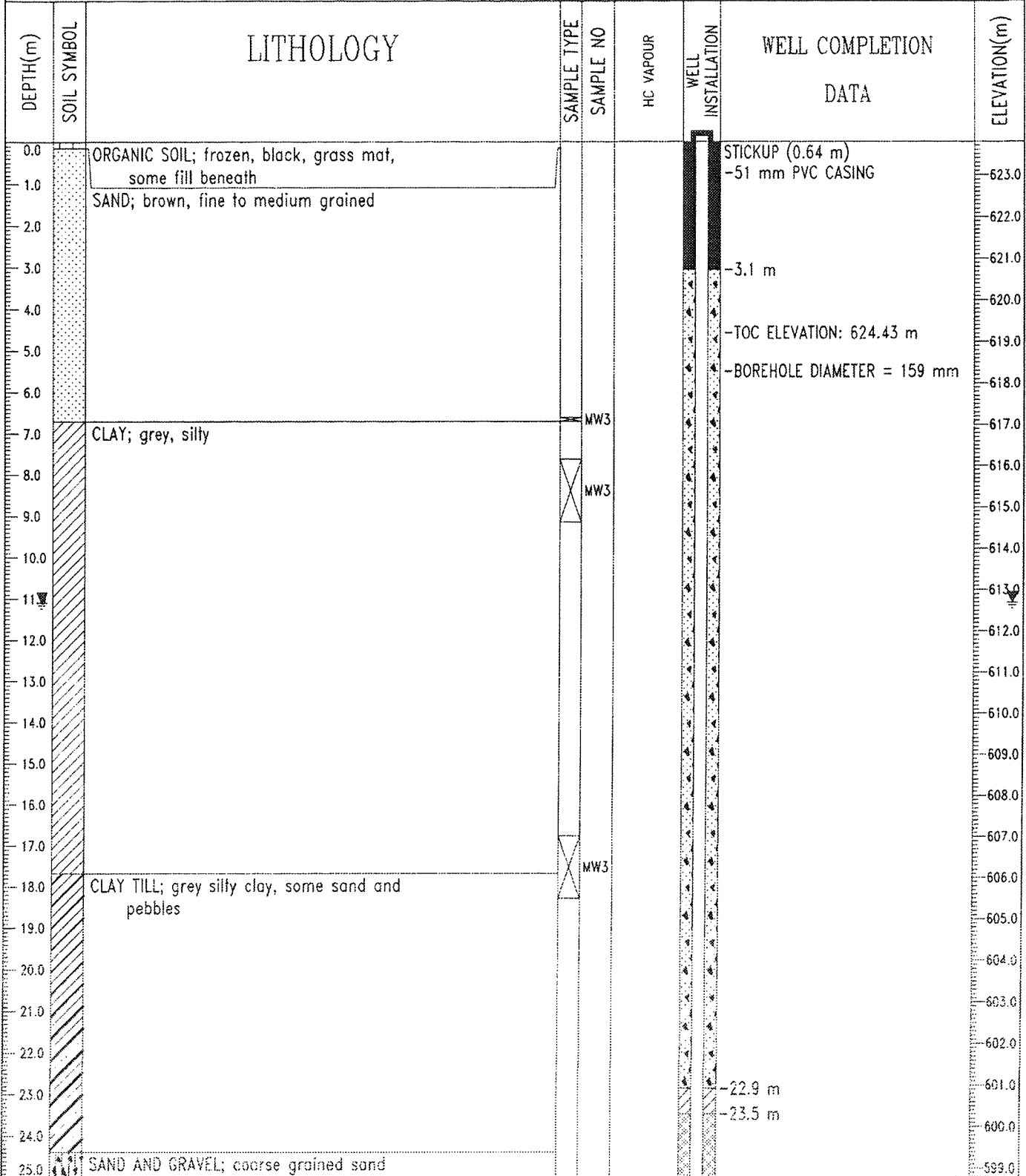


Stantec Consulting Ltd.  
Edmonton, Alberta

LOGGED BY: H. LOVETT  
REVIEWED BY: O. YOSHISAKA  
Fig. No: 17094

COMPLETION DEPTH: 38.1 m  
COMPLETE: 01/24/05

CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-03
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:353030.21 N:5952940.90	ELEVATION: 623.79 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input checked="" type="checkbox"/> GRAB <input type="checkbox"/> SPT <input type="checkbox"/> A-CASING <input type="checkbox"/> CORE	
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH <input type="checkbox"/> GROUT <input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND	



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LOGGED BY: H. LOVETT

REVIEWED BY: D. YOSHISAKA

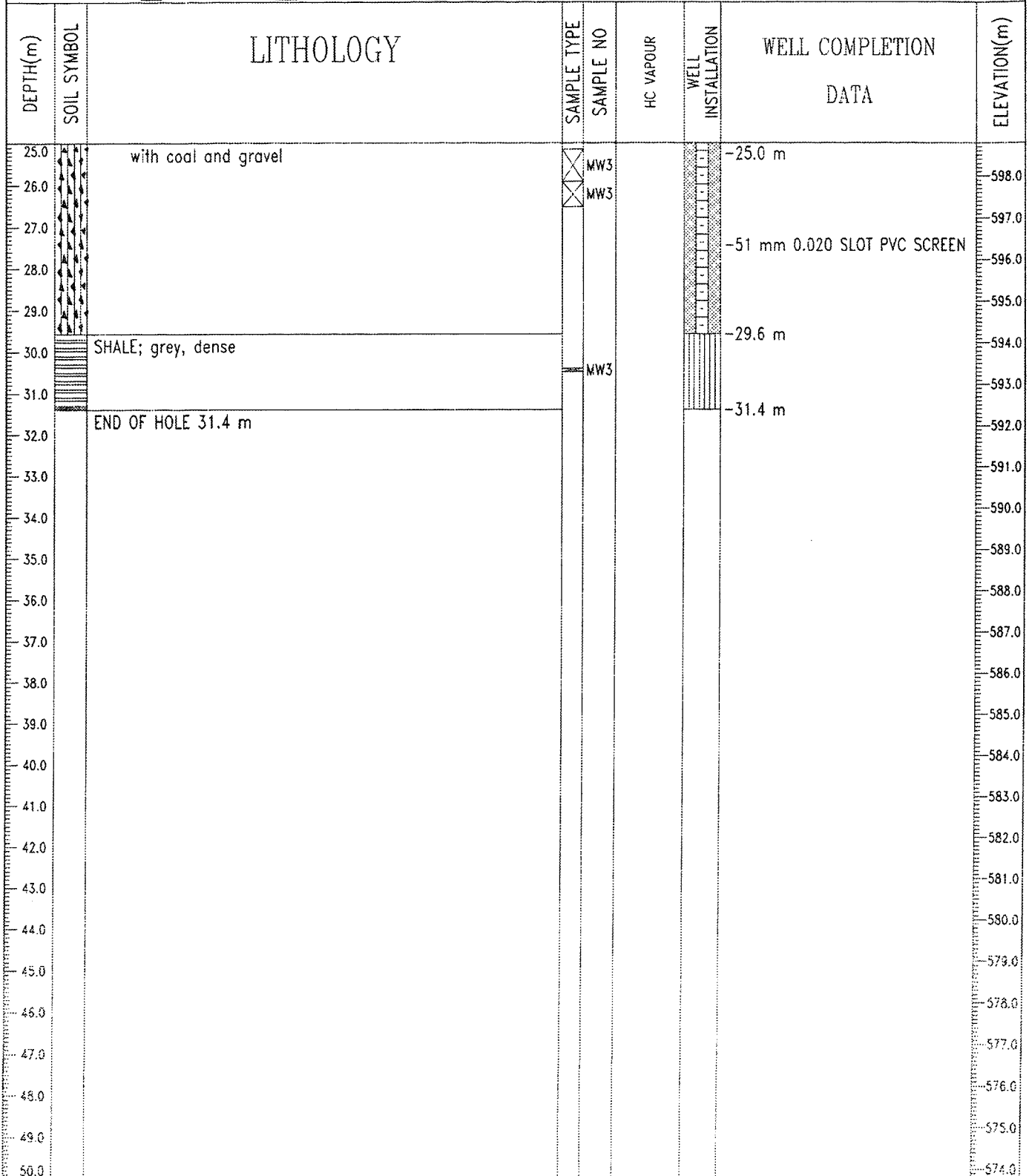
Fig. No: 17094

COMPLETION DEPTH: 31.4 m

COMPLETE: 01/25/05

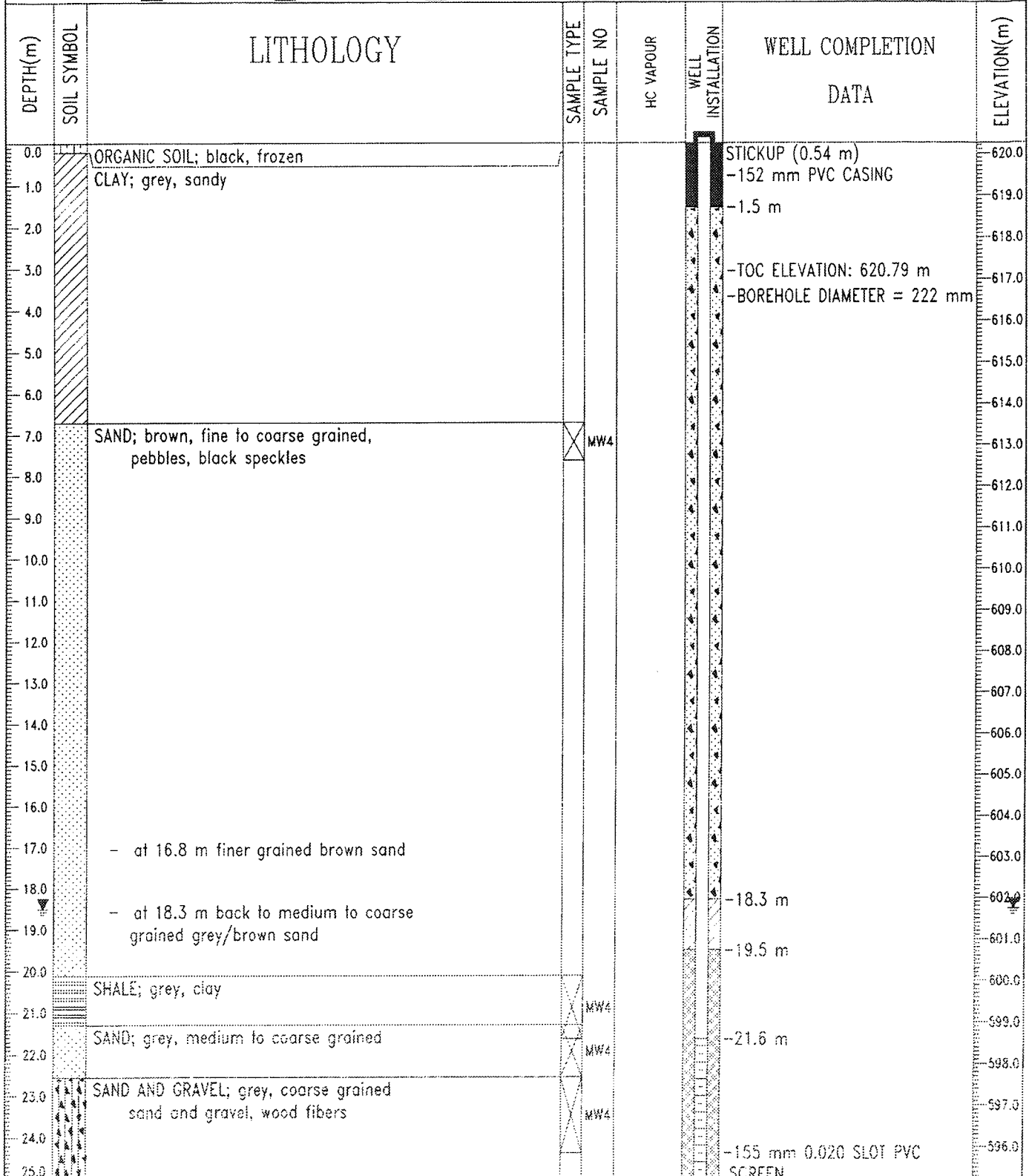
Page 1 of 2

CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-03
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:353030.21 N:5952940.90	ELEVATION: 623.79 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input checked="" type="checkbox"/> GRAB <input type="checkbox"/> SPT	<input type="checkbox"/> A-CASING <input type="checkbox"/> CORE
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH <input type="checkbox"/> GROUT	<input checked="" type="checkbox"/> PELTONITE <input type="checkbox"/> SAND



Stantec Consulting Ltd. Edmonton, Alberta	LOGGED BY: H. LOVETT	COMPLETION DEPTH: 31.4 m
	REVIEWED BY: D. YOSHISAKA	COMPLETE: 01/25/05
	Fig. No: 17094	Page 2 of 2

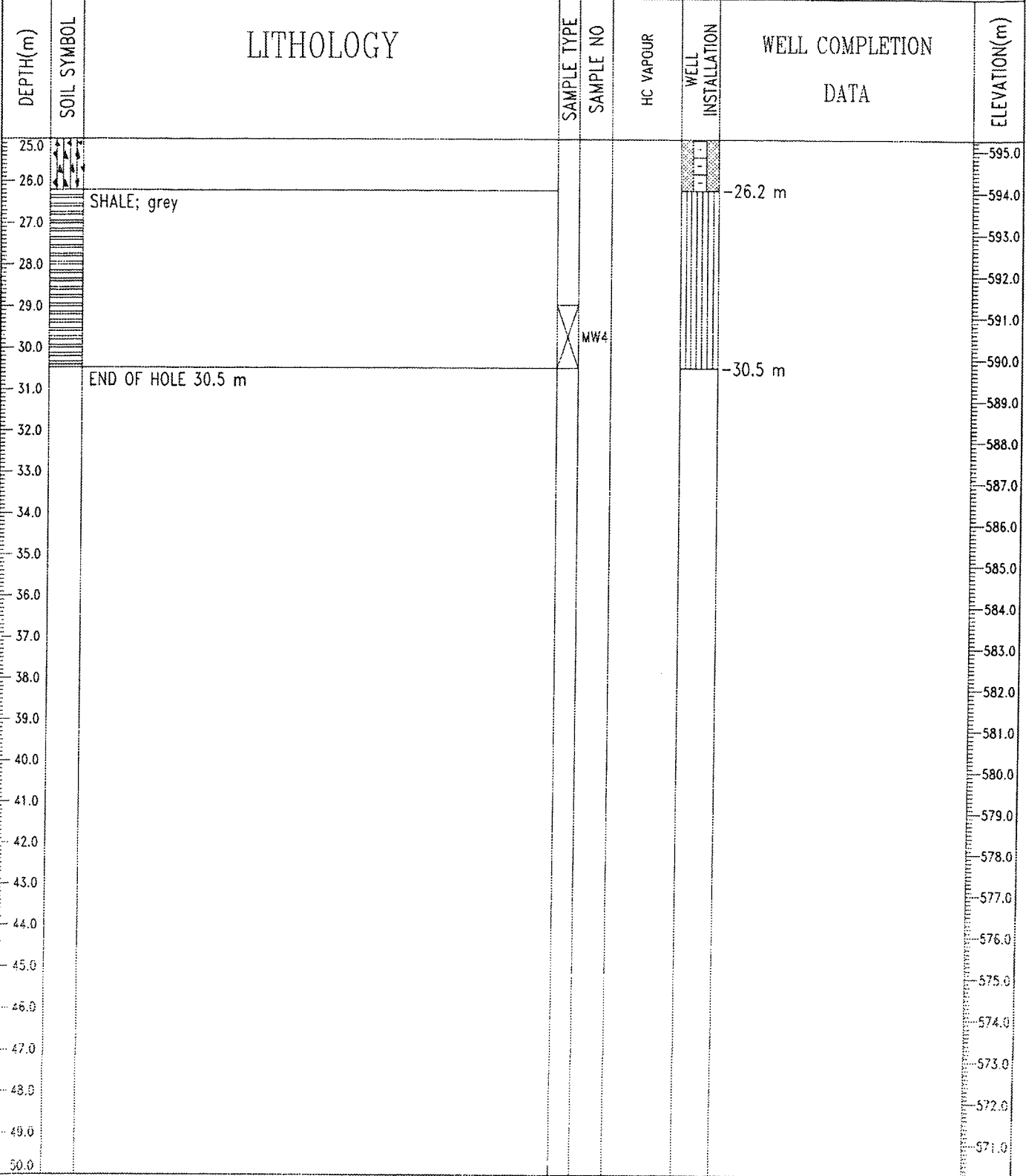
CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-04
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:354823.41 N:5953959.76	ELEVATION: 620.25 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input checked="" type="checkbox"/> GRAB <input type="checkbox"/> SPT <input type="checkbox"/> A-CASING <input type="checkbox"/> CORE	
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH <input type="checkbox"/> GROUT <input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND	



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LOGGED BY: H. LOVETT    COMPLETION DEPTH: 30.5 m  
REVIEWED BY: D. YOSHISAKA    COMPLETE: 01/25/05  
Fig. No: 17094    Page 1 of 2

CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-04
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:354823.41 N:5953959.76	ELEVATION: 620.25 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input checked="" type="checkbox"/> GRAB <input type="checkbox"/> SPT	<input type="checkbox"/> A-CASING <input type="checkbox"/> CORE
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH	<input checked="" type="checkbox"/> GROUT <input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND

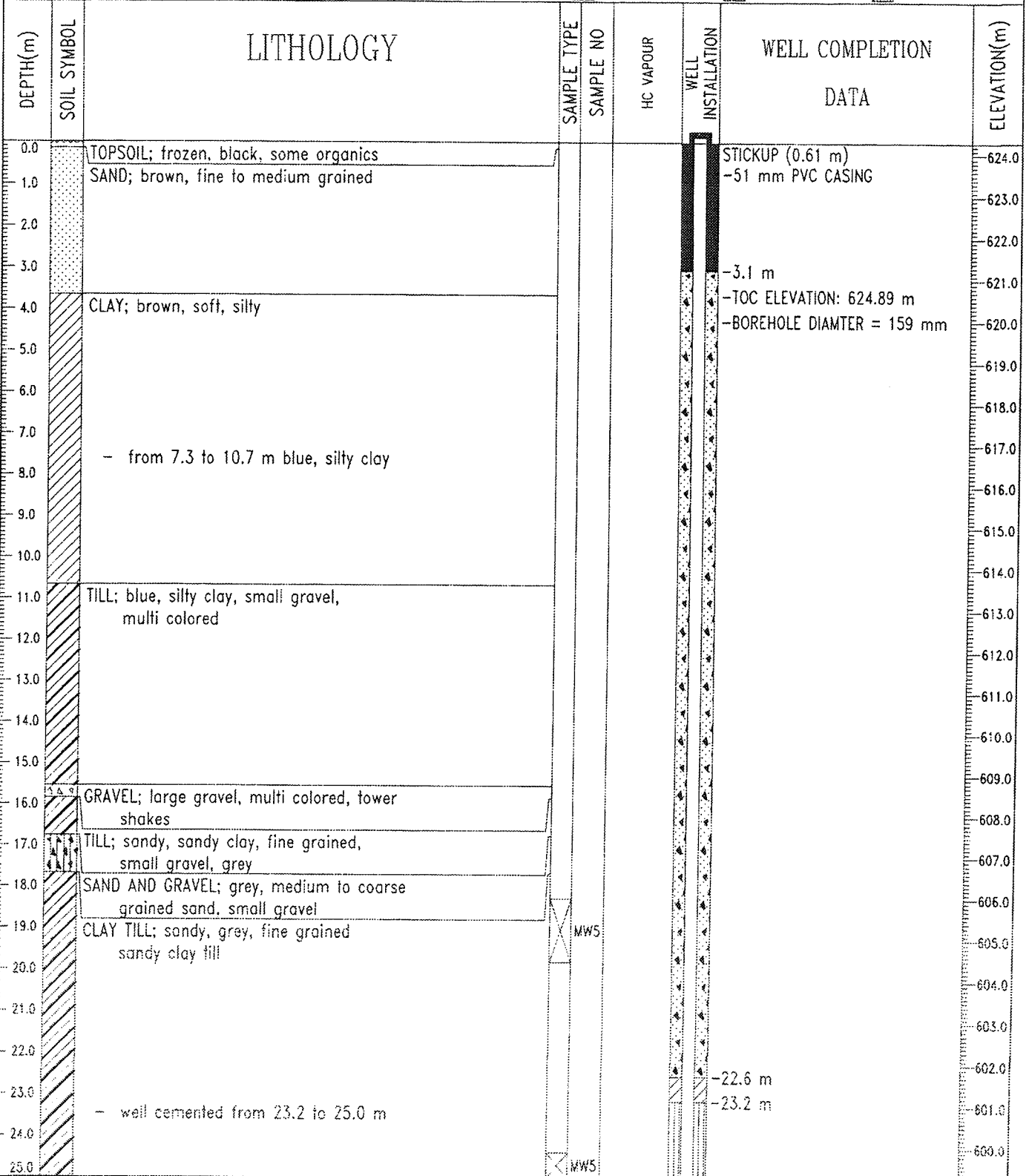


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Edmonton, Alberta

LOGGED BY: H. LOVETT  
REVIEWED BY: D. YOSHISAKA  
Fig. No: 17094

COMPLETION DEPTH: 30.5 m  
COMPLETE: 01/25/05  
Page 2 of 2

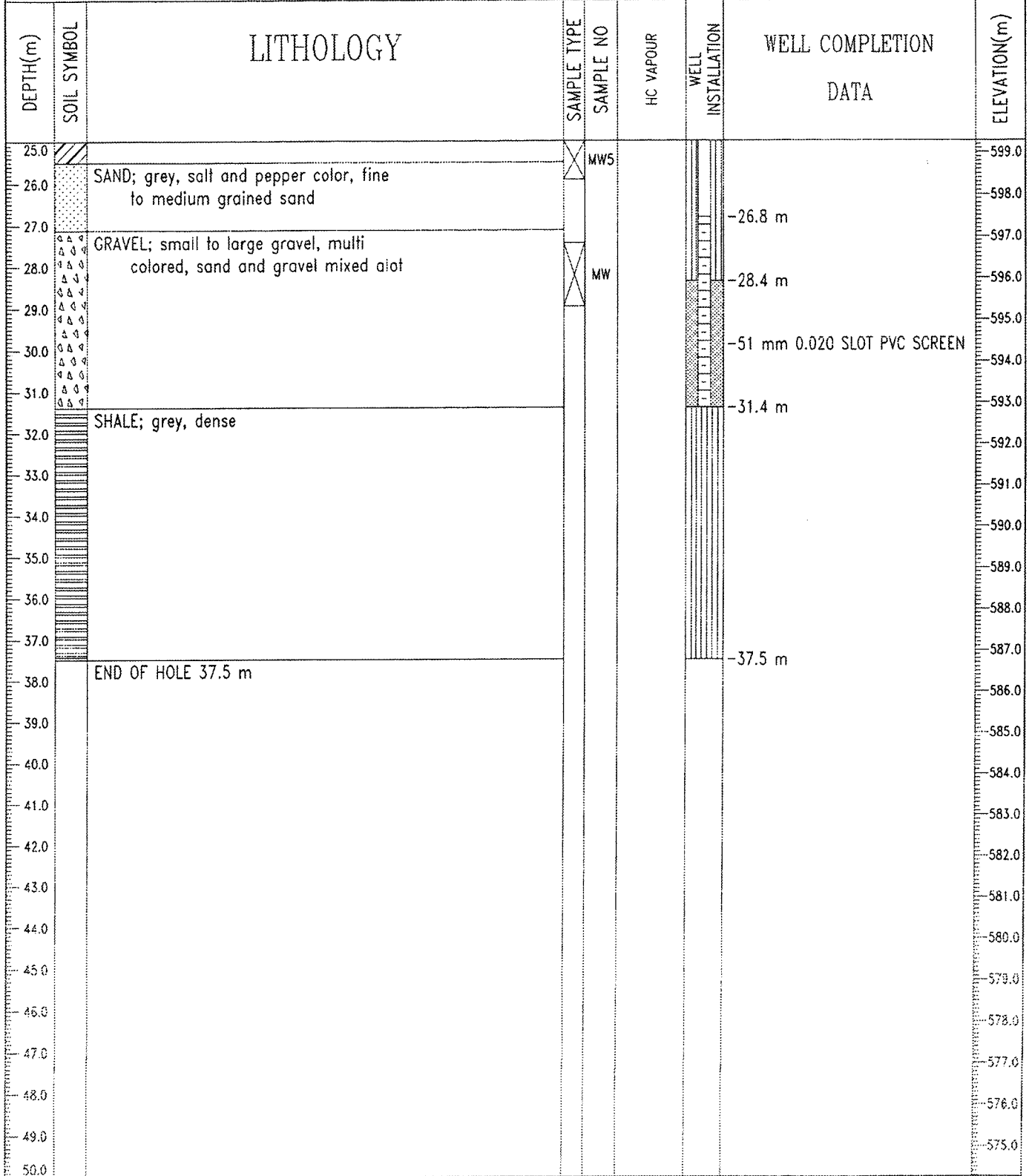
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PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:354293.74 N:5954889.46	ELEVATION: 624.28 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input type="checkbox"/> GRAB <input type="checkbox"/> SPT	<input type="checkbox"/> A-CASING <input type="checkbox"/> CORE
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH <input type="checkbox"/> GROUT	<input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND



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Edmonton, Alberta

LOGGED BY: H. LOVETT	COMPLETION DEPTH: 37.5 m
REVIEWED BY: D. YGSHISAKA	COMPLETE: 02/03/05
Fig. No: 17094	Page 1 of 2

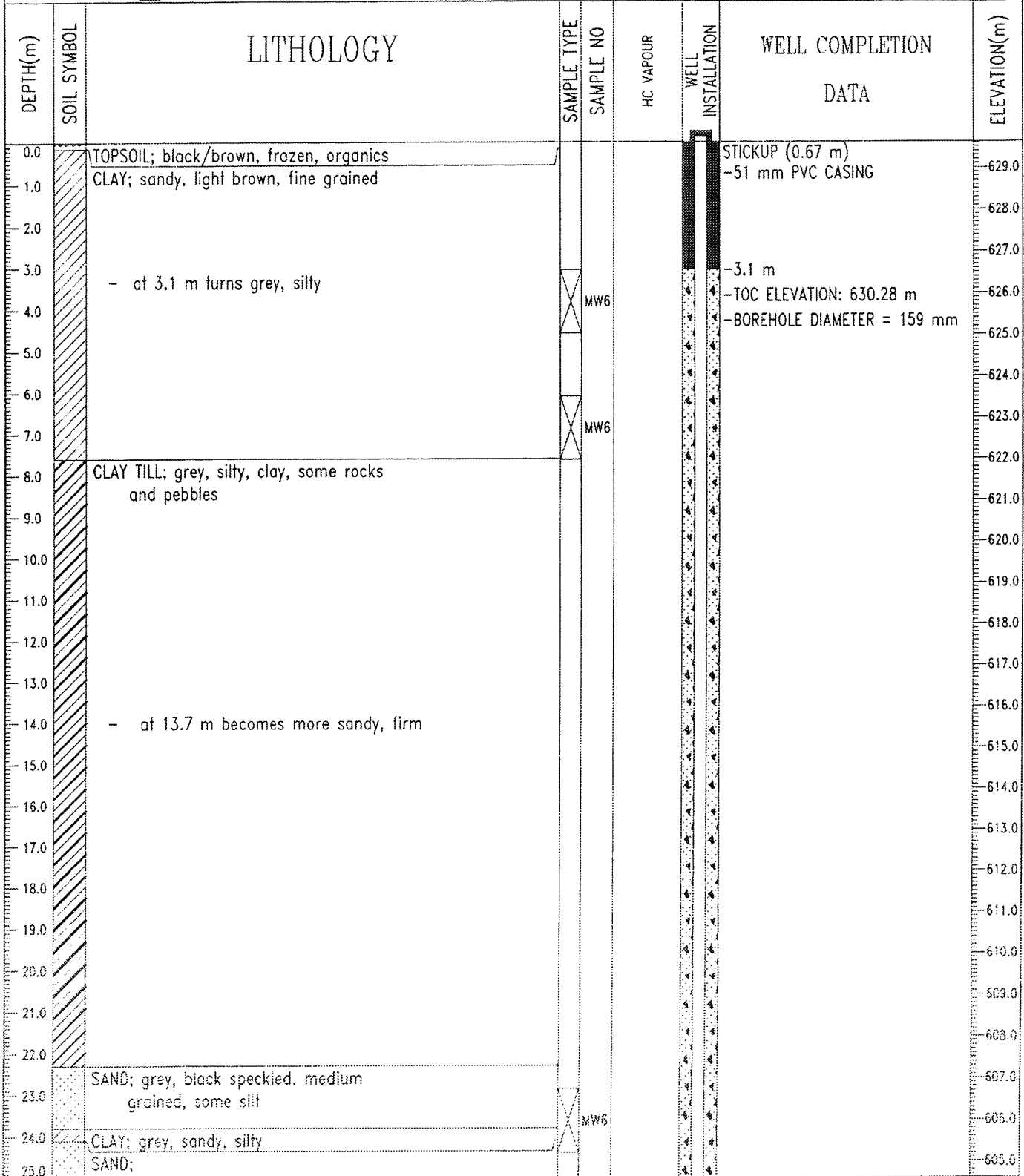
CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-05
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:354293.74 N:5954889.46	ELEVATION: 624.28 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input checked="" type="checkbox"/> GRAB <input type="checkbox"/> SPT	<input type="checkbox"/> A-CASING <input type="checkbox"/> CORE
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH	<input type="checkbox"/> GROUT <input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND



Stantec Consulting Ltd. Edmonton, Alberta	LOGGED BY: H. LOVETT	COMPLETION DEPTH: 37.5 m
	REVIEWED BY: D. YOSHISAKA	COMPLETE: 02/03/05
	Fig. No: 17094	Page 2 of 2



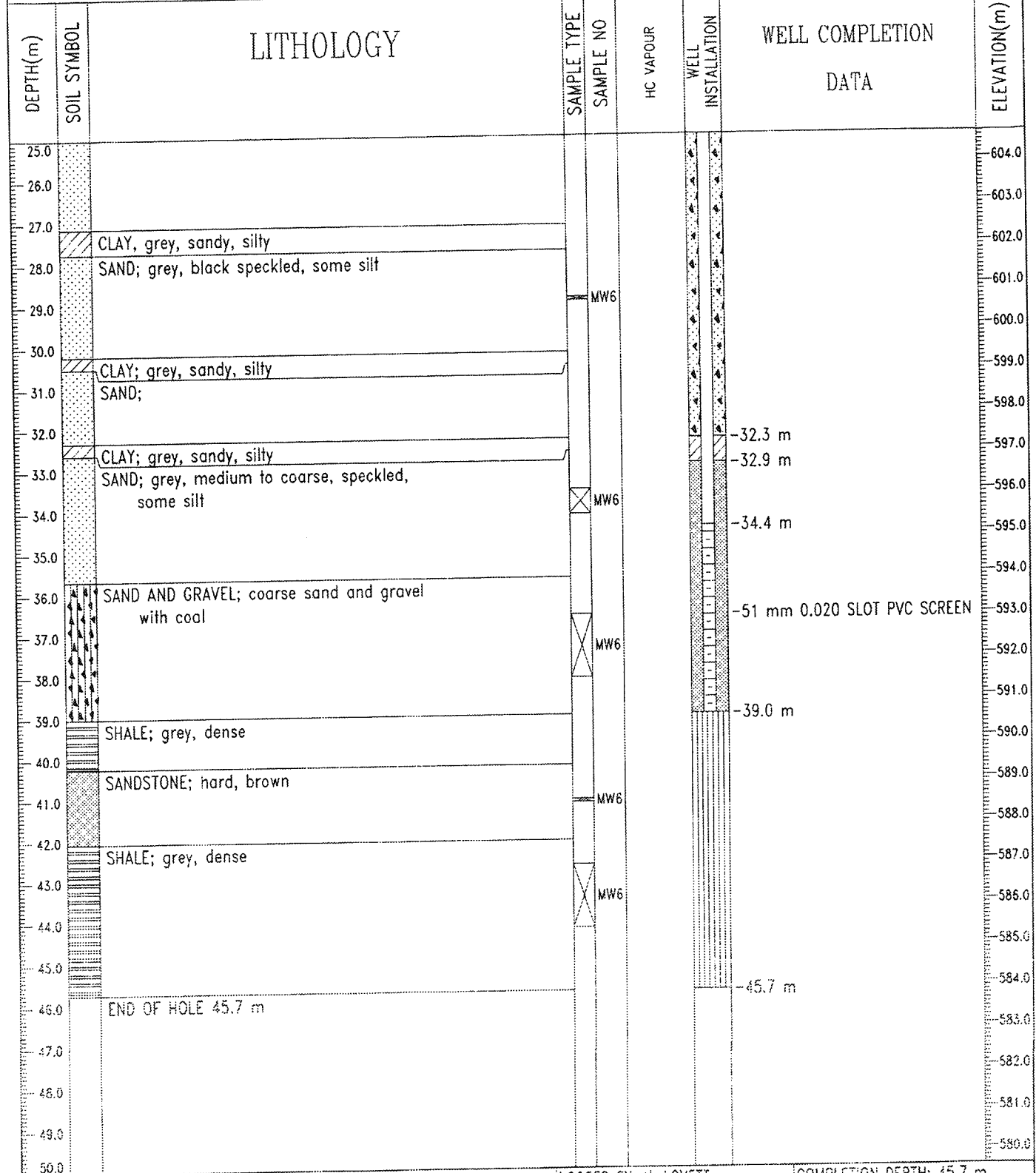
CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-06
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:361559.34 N:5958812.22	ELEVATION: 629.61 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input type="checkbox"/> GRAB <input type="checkbox"/> SPT <input type="checkbox"/> A-CASING <input type="checkbox"/> CORE	
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH <input type="checkbox"/> GROUT <input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND	



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Edmonton, Alberta

LOGGED BY: H. LOVETT	COMPLETION DEPTH: 45.7 m
REVIEWED BY: D. YOSHISAKA	COMPLETE: 01/31/05
Fig. No: 17094	Page 1 of 2

CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-06
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:361559.34 N:5958812.22	ELEVATION: 629.61 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input checked="" type="checkbox"/> NO RECOVERY <input checked="" type="checkbox"/> GRAB <input checked="" type="checkbox"/> SPT <input type="checkbox"/> A-CASING <input type="checkbox"/> CORE	
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH <input type="checkbox"/> GROUT <input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND	

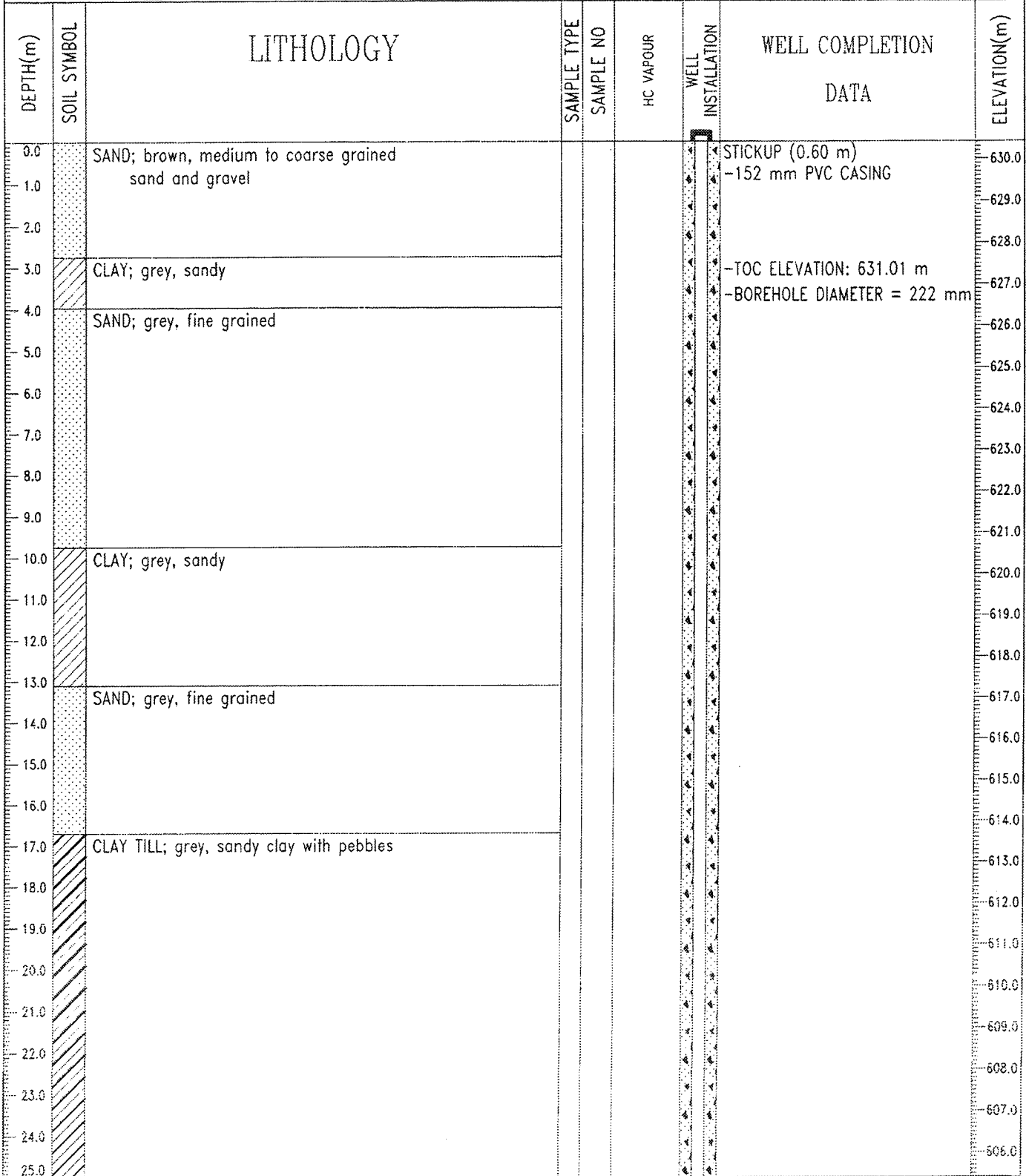


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Edmonton, Alberta

LOGGED BY: H. LOVETT  
REVIEWED BY: D. YOSHISAKA  
Fig. No: 17094

COMPLETION DEPTH: 45.7 m  
COMPLETE: 01/31/05

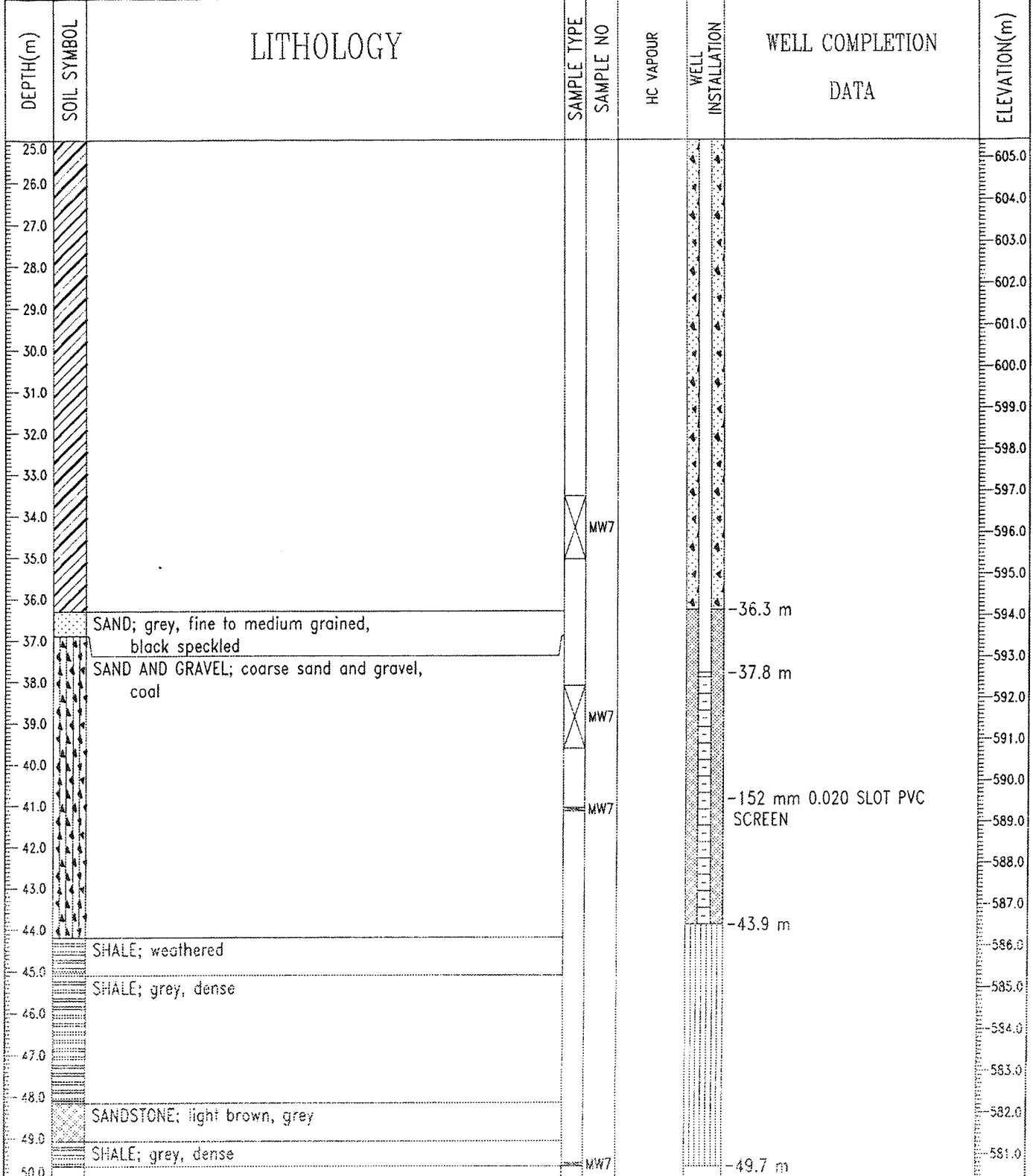
CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-07
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:359089.70 N:5959604.24	ELEVATION: 630.41 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input type="checkbox"/> GRAB <input type="checkbox"/> SPT <input type="checkbox"/> A-CASING <input type="checkbox"/> CORE	
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH <input type="checkbox"/> GROUT <input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND	



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Edmonton, Alberta

LOGGED BY: H. LOVETT	COMPLETION DEPTH: 49.7 m
REVIEWED BY: D. YOSHISAKA	COMPLETE: 02/14/05
Fig. No: 17094	Page 1 of 2

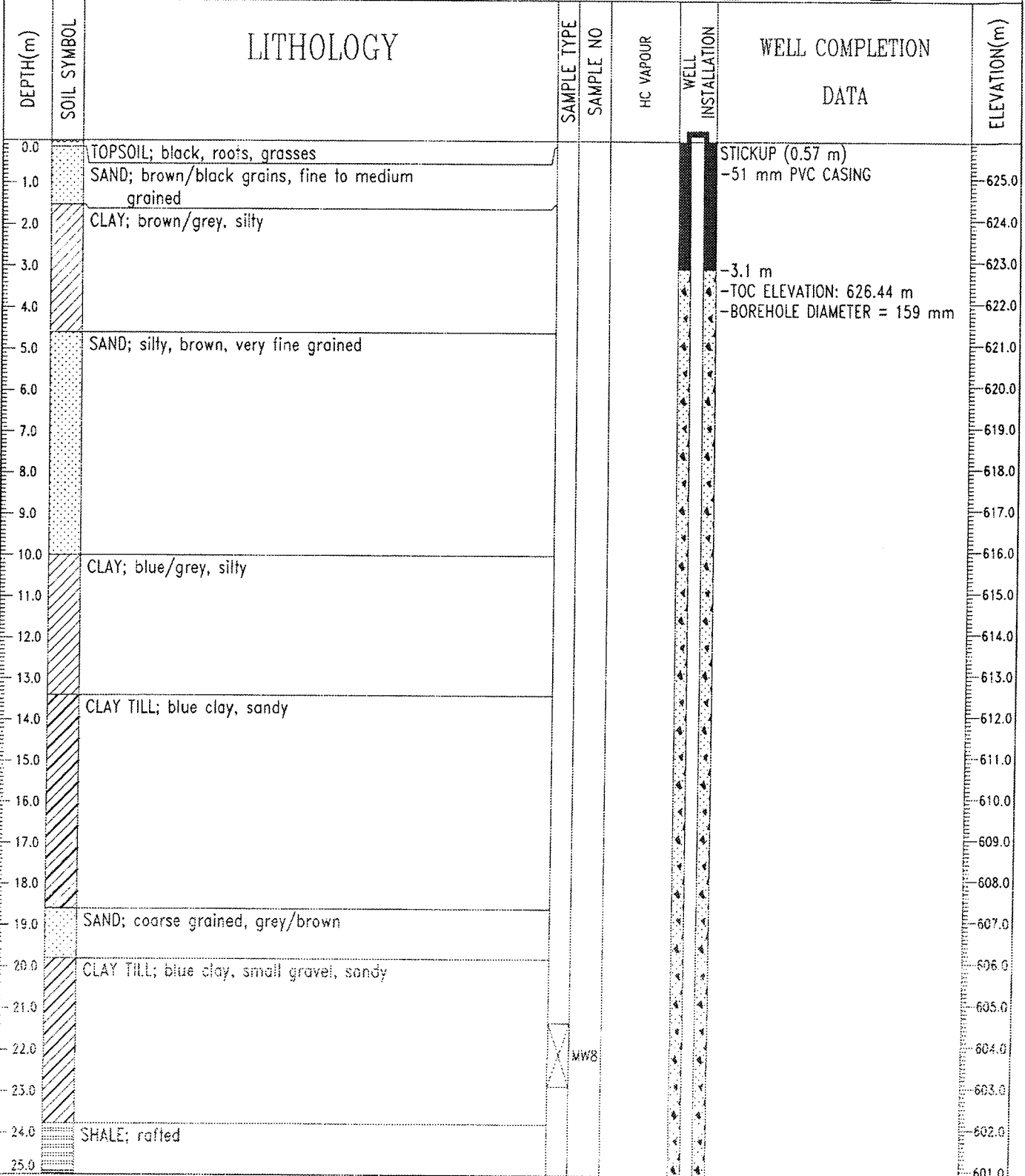
CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-07
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:359089.70 N:5959604.24	ELEVATION: 630.41 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input checked="" type="checkbox"/> GRAB <input type="checkbox"/> SPT <input type="checkbox"/> A-CASING <input type="checkbox"/> CORE	
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH <input type="checkbox"/> GROUT <input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND	



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Edmonton, Alberta

LOGGED BY: H. LOVETT	COMPLETION DEPTH: 49.7 m
REVIEWED BY: D. YOSHISAKA	COMPLETE: 02/14/05
Fig. No: 17094	Page 2 of 2

CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-08
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:363133.77 N:5961204.95	ELEVATION: 625.87 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input type="checkbox"/> GRAB <input type="checkbox"/> SPT	<input type="checkbox"/> A-CASING <input type="checkbox"/> CORE
BACKFILL TYPE	<input type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH <input type="checkbox"/> GROUT	<input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND



Stantec Consulting Ltd.  
Edmonton, Alberta

LOGGED BY: H. LOVETT

REVIEWED BY: D. YOSHISAKA

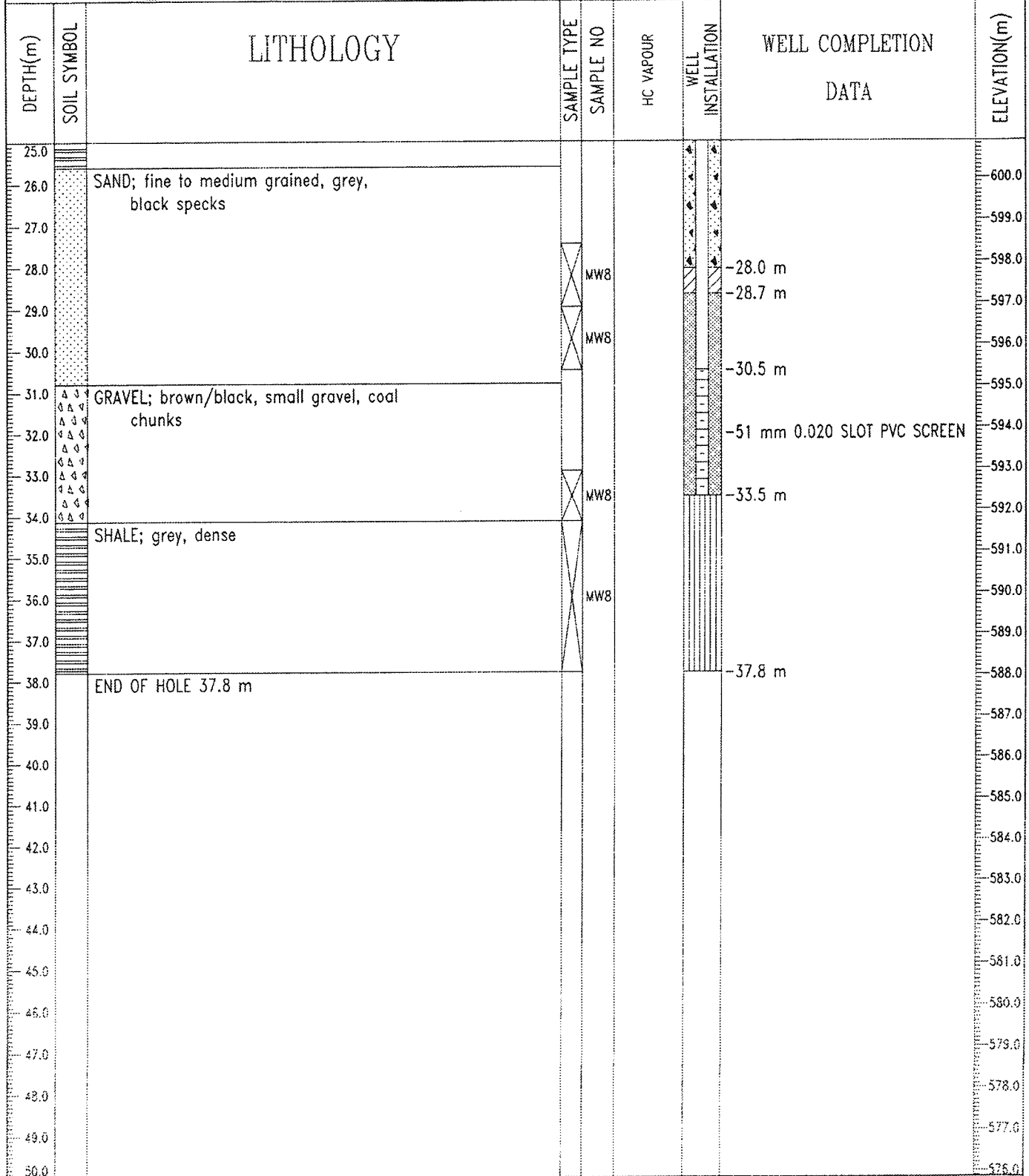
Fig. No: 17094

COMPLETION DEPTH: 37.8 m

COMPLETE: 02/03/05

Page 1 of 2

CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-08
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:363133.77 N:5961204.95	ELEVATION: 625.87 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input type="checkbox"/> GRAB <input type="checkbox"/> SPT	<input type="checkbox"/> A-CASING <input type="checkbox"/> CORE
BACKFILL TYPE	<input type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH	<input type="checkbox"/> GROUT <input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND



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LOGGED BY: H. LOVETT

REVIEWED BY: D. YOSHISAKA

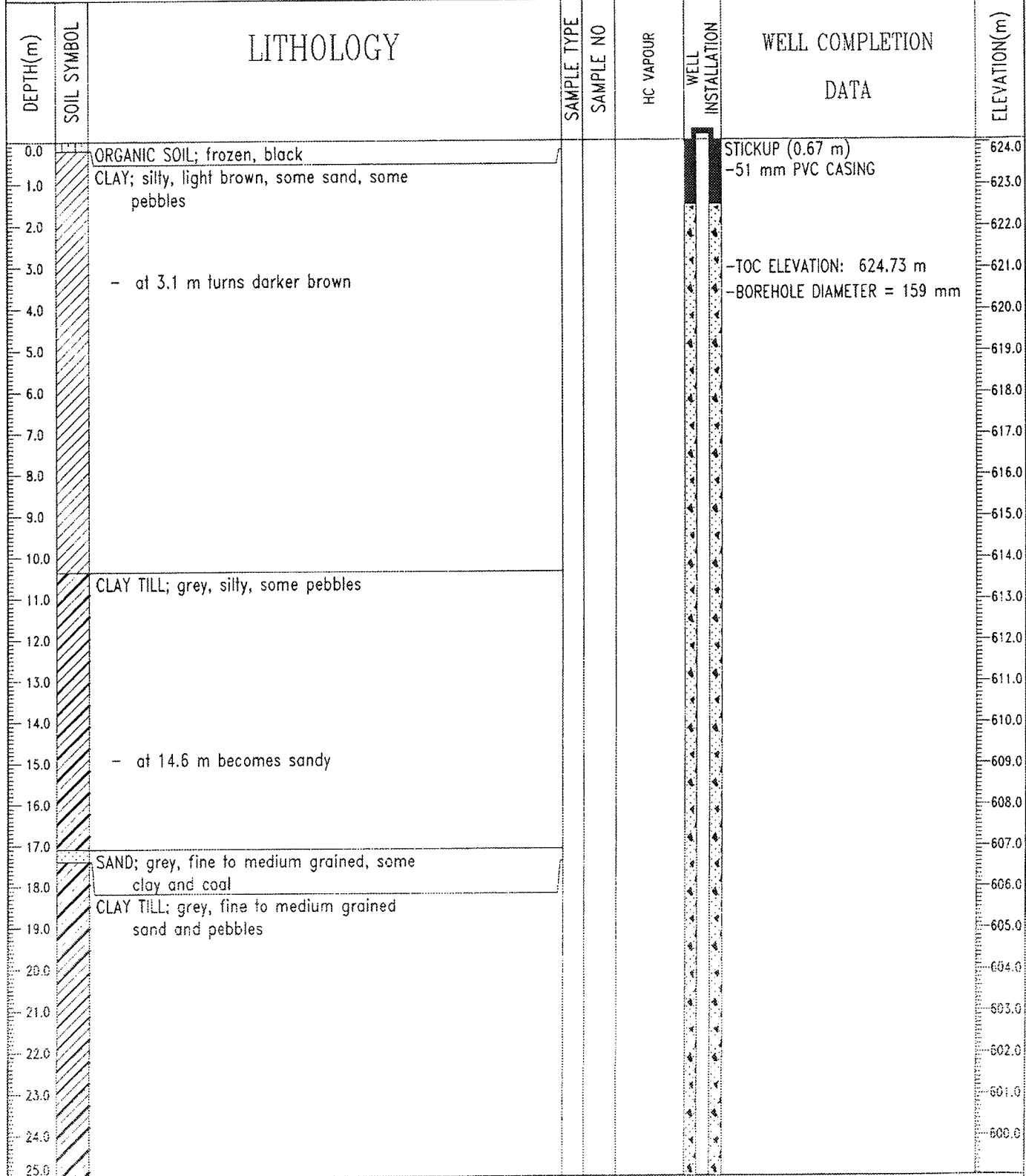
Fig. No: 17094

COMPLETION DEPTH: 37.8 m

COMPLETE: 02/03/05

Page 2 of 2

CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-09
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:361003.46 N:5962032.28	ELEVATION: 624.06 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input type="checkbox"/> GRAB <input type="checkbox"/> SPT	<input type="checkbox"/> A-CASING <input type="checkbox"/> CORE
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH <input type="checkbox"/> GROUT	<input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND

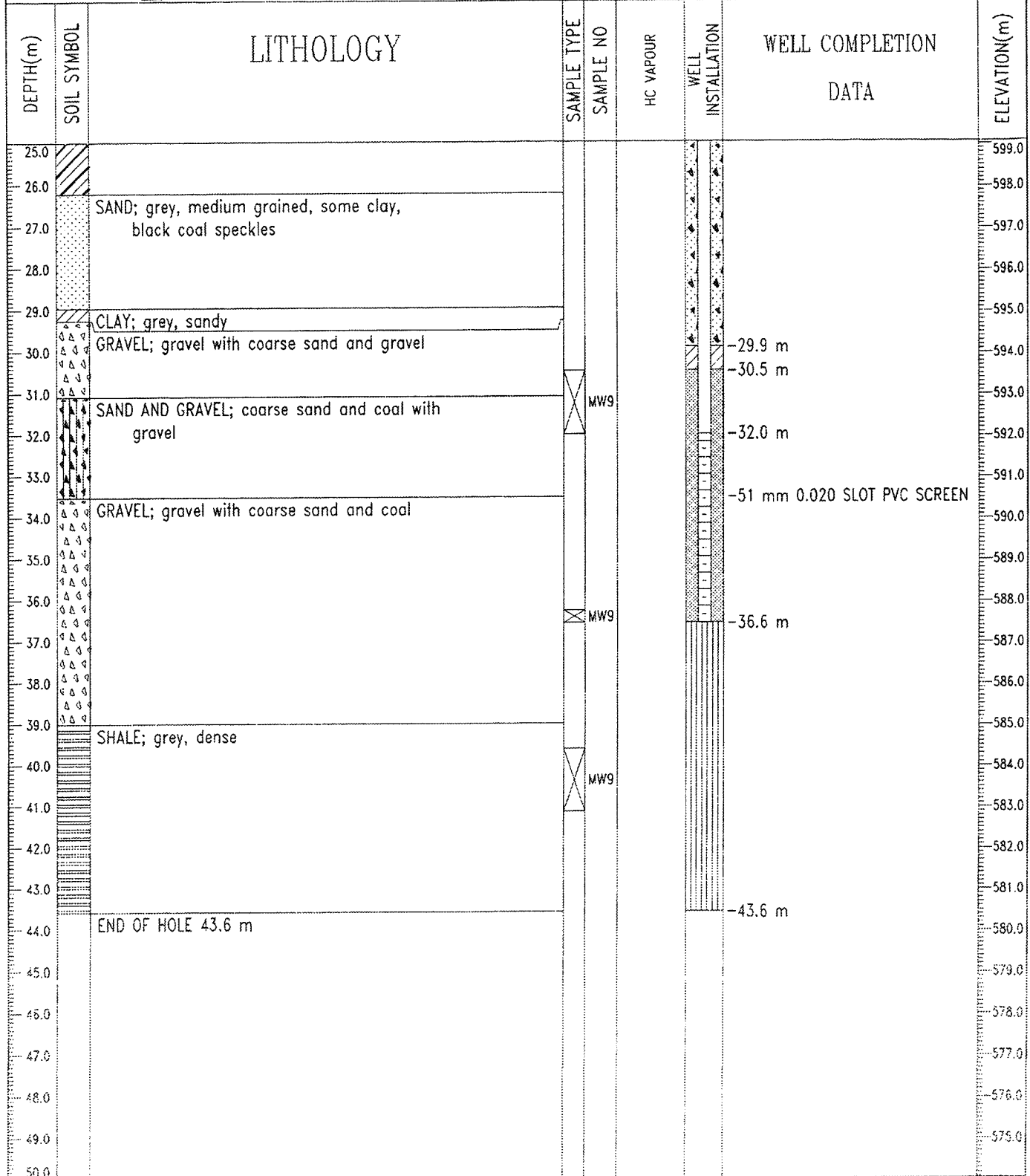


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Edmonton, Alberta

LOGGED BY: H. LOVETT  
REVIEWED BY: O. YOSHISAKA  
Fig. No: 17094

COMPLETION DEPTH: 43.6 m  
COMPLETE: 01/28/05

CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-09
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:361003.46 N:5962032.28	ELEVATION: 624.06 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input type="checkbox"/> GRAB <input type="checkbox"/> SPT	<input type="checkbox"/> A-CASING <input type="checkbox"/> CORE
BACKFILL TYPE	<input type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH	<input type="checkbox"/> GROUT <input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND

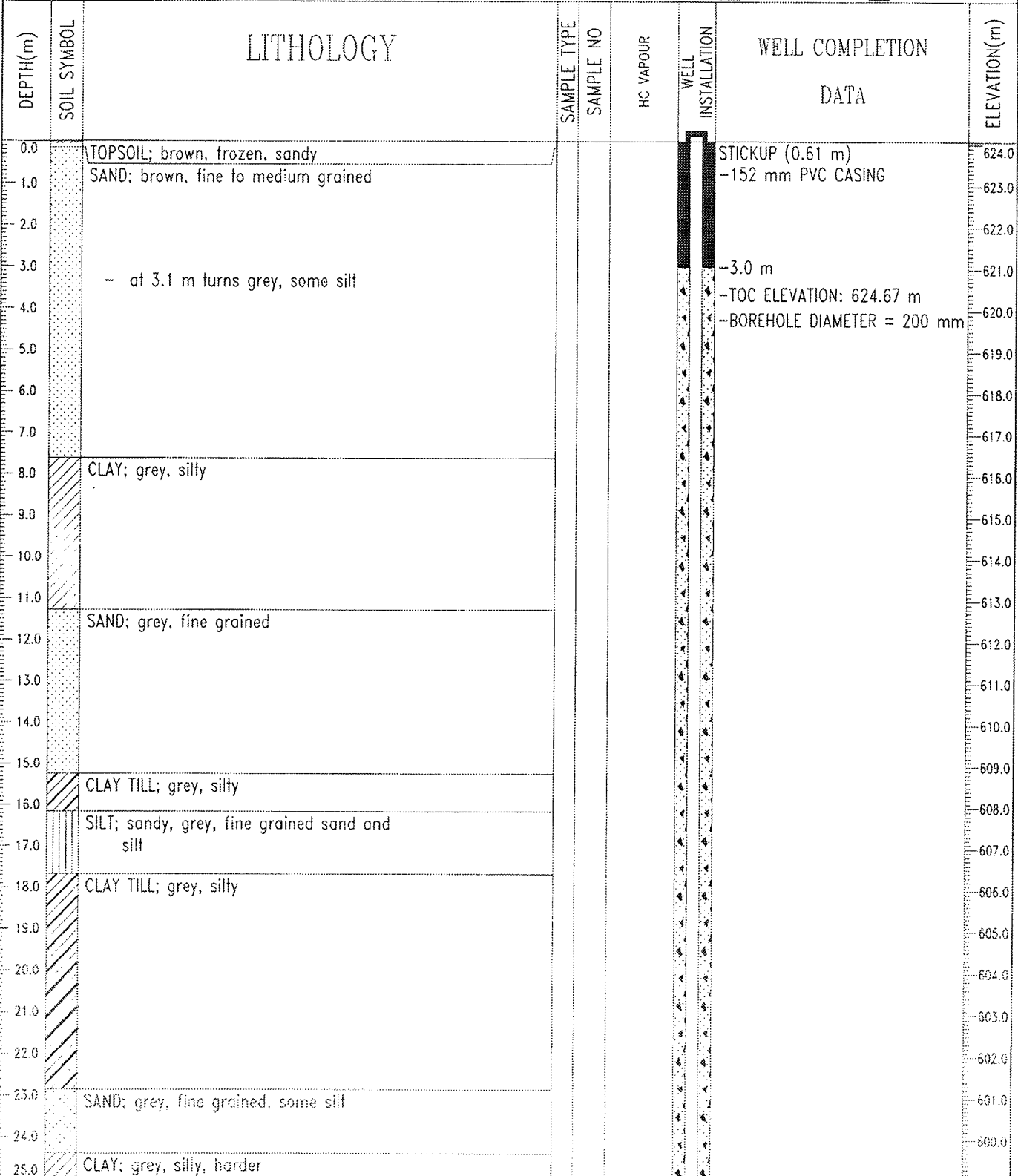


Stantec Consulting Ltd.  
Edmonton, Alberta

LOGGED BY: H. LOVETT	COMPLETION DEPTH: 43.6 m
REVIEWED BY: D. YOSHISAKA	COMPLETE: 01/28/05
Fig. No: 17094	Page 2 of 2



CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-10
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:364,954.62 N:5,963,505.11	ELEVATION: 624.06 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input checked="" type="checkbox"/> GRAB <input type="checkbox"/> SPT	<input type="checkbox"/> A-CASING <input type="checkbox"/> CORE
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH	<input type="checkbox"/> GROUT <input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND

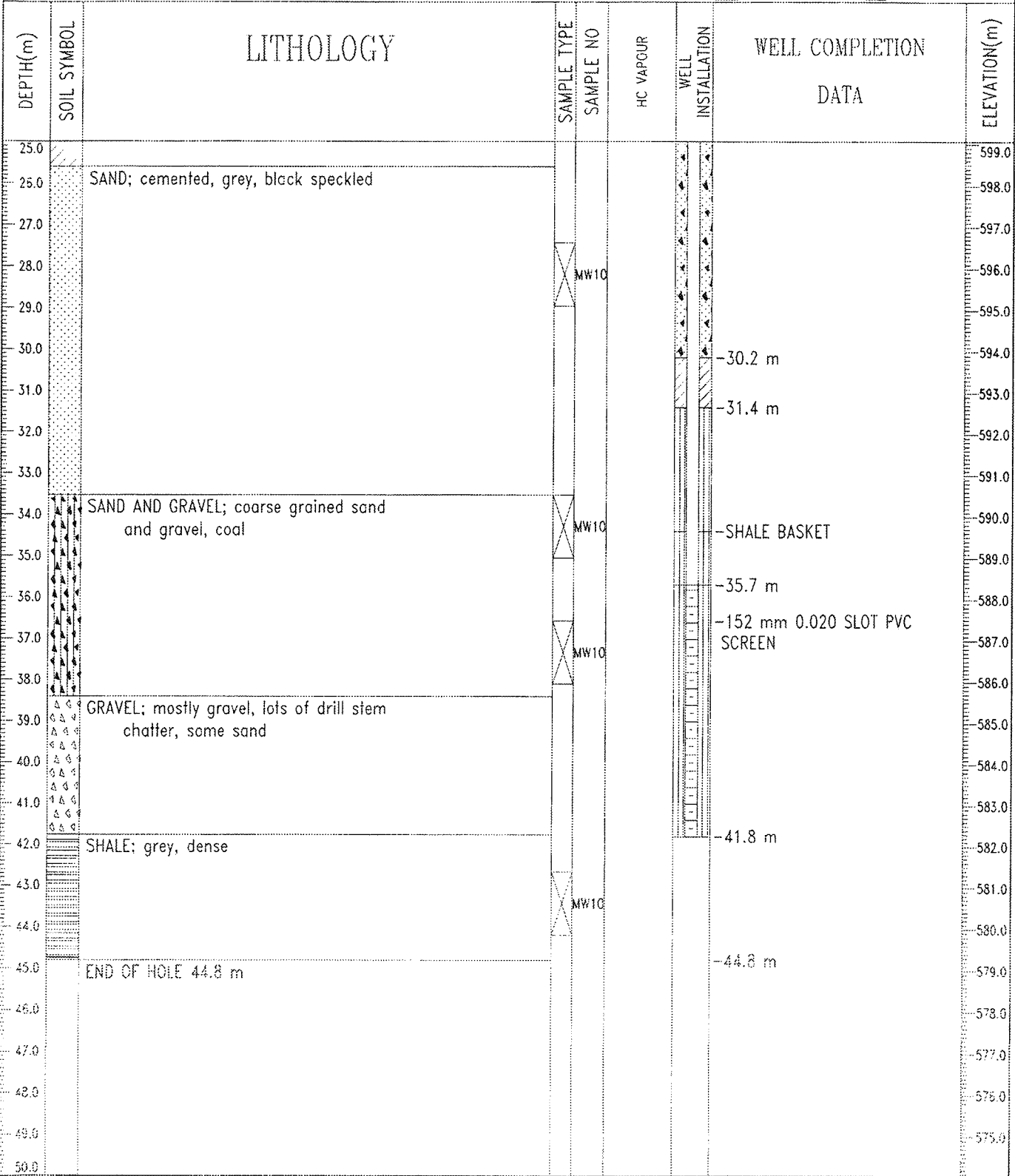


Stantec Consulting Ltd.  
Edmonton, Alberta

LOGGED BY: H. LOVETT	COMPLETION DEPTH: 44.8 m
REVIEWED BY: D. YOSHISAKA	COMPLETE: 01/26/05
Fig. No: 17094	Page 1 of 2

CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-10
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:364,954.62 N:5,963,505.11	ELEVATION: 624.06 (m)

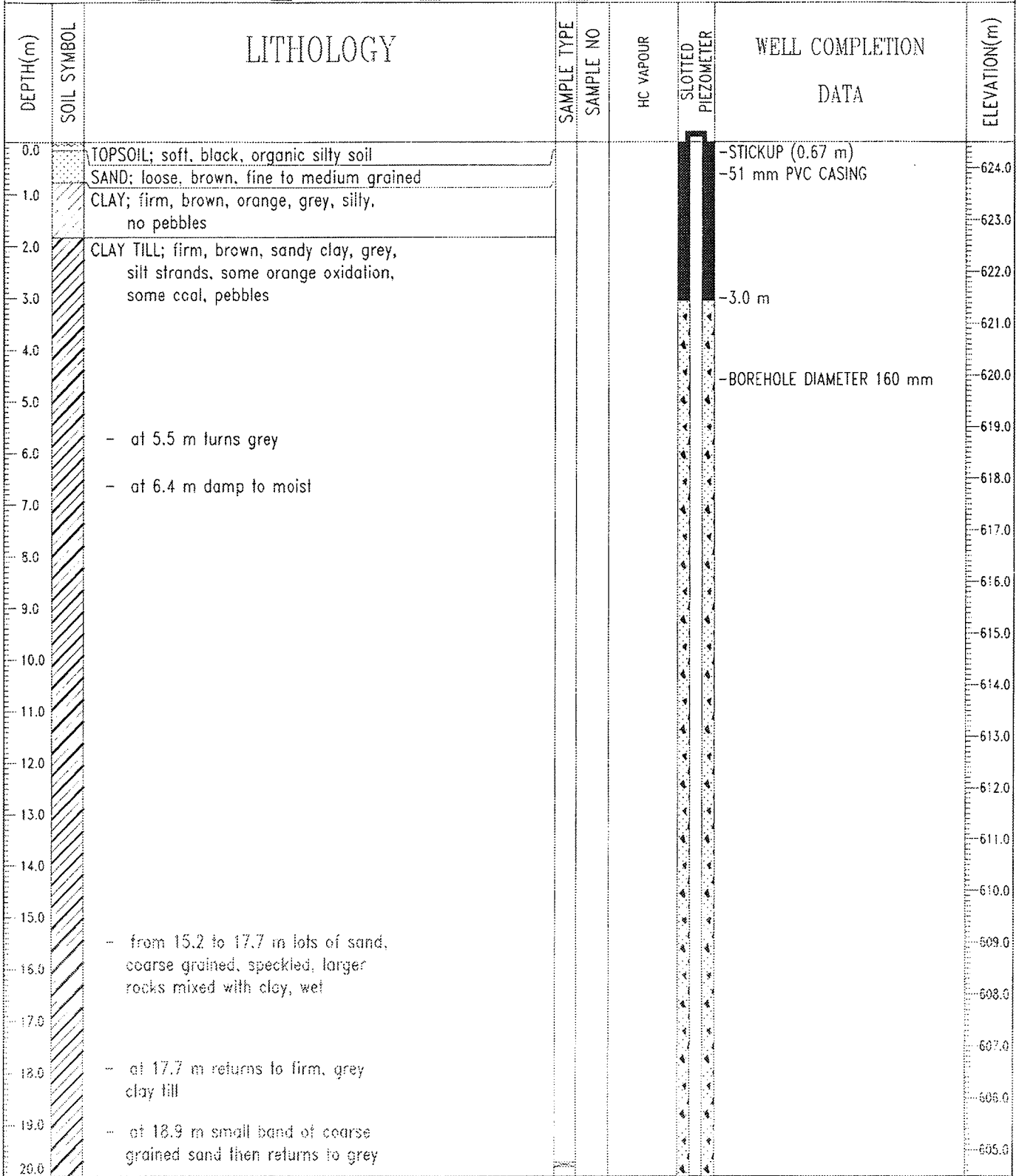
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BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE	<input type="checkbox"/> PEA GRAVEL	<input type="checkbox"/> SLOUGH	<input type="checkbox"/> GROUT	<input type="checkbox"/> PELTONITE	<input type="checkbox"/> SAND



Stantec Consulting Ltd.  
Edmonton, Alberta

LOGGED BY: H. LOVETT	COMPLETION DEPTH: 44.8 m
REVIEWED BY: D. YOSHISAKA	COMPLETE: 01/26/05
Fig. No: 17094	Page 2 of 2

CLIENT: NCIA	DRILLING COMPANY: SPT DRILLING LTD.	BOREHOLE NO: MW-11
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: N:5,965,300.71 E:362,564.36	ELEVATION: 624.491 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input type="checkbox"/> GRAB <input type="checkbox"/> SPT <input type="checkbox"/> A-CASING <input type="checkbox"/> CORE	
BACKFILL TYPE	<input type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH <input type="checkbox"/> GROUT <input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND	



Stantec Consulting Ltd.  
Edmonton, Alberta

LOGGED BY: H. LOVETT

REVIEWED BY: H. LOVETT

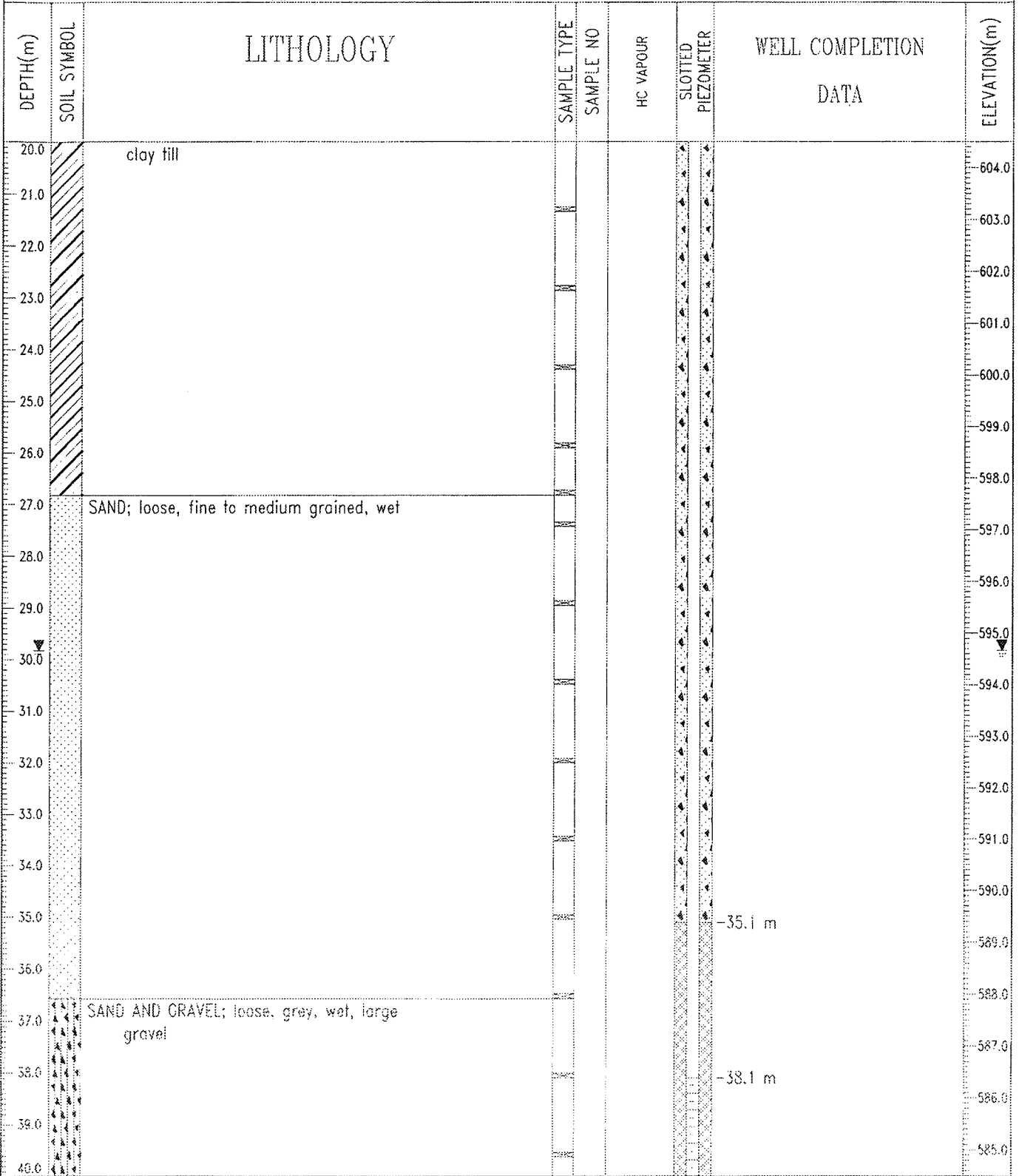
Fig. No: 17094

COMPLETION DEPTH: 44.2 m

COMPLETE: 09/24/04

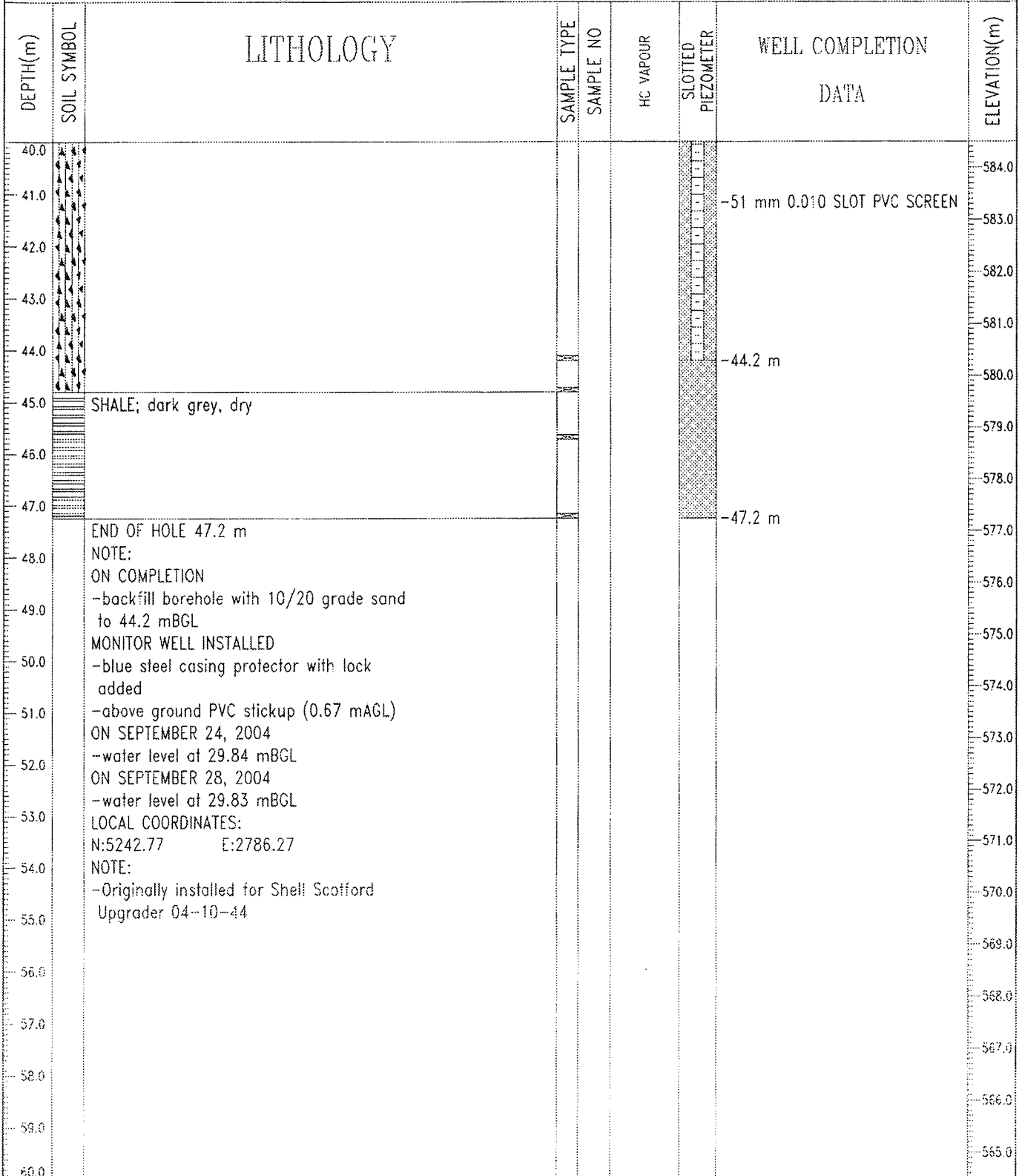
Page 1 of 3

CLIENT: NCIA	DRILLING COMPANY: SPT DRILLING LTD.	BOREHOLE NO: MW-11				
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094				
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: N:5,965,300.71 E:362,564.36	ELEVATION: 624.491 (m)				
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE	<input type="checkbox"/> NO RECOVERY	<input type="checkbox"/> GRAB	<input type="checkbox"/> SPT	<input type="checkbox"/> A-CASING	<input type="checkbox"/> CORE
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE	<input type="checkbox"/> PEA GRAVEL	<input type="checkbox"/> SLOUGH	<input type="checkbox"/> GROUT	<input type="checkbox"/> PELTONITE	<input type="checkbox"/> SAND



Stantec Consulting Ltd. Edmonton, Alberta	LOGGED BY: H. LOVETT	COMPLETION DEPTH: 44.2 m
	REVIEWED BY: H. LOVETT	COMPLETE: 09/24/04
	Fig. No: 17094	Page 2 of 3

CLIENT: NCIA	DRILLING COMPANY: SPT DRILLING LTD.	BOREHOLE NO: MW-11
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: N:5,965,300.71 E:362,564.36	ELEVATION: 624.491 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input type="checkbox"/> GRAB <input type="checkbox"/> SPT	<input type="checkbox"/> A-CASING <input type="checkbox"/> CORE
BACKFILL TYPE	<input type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLCUGH	<input type="checkbox"/> GROUT <input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND

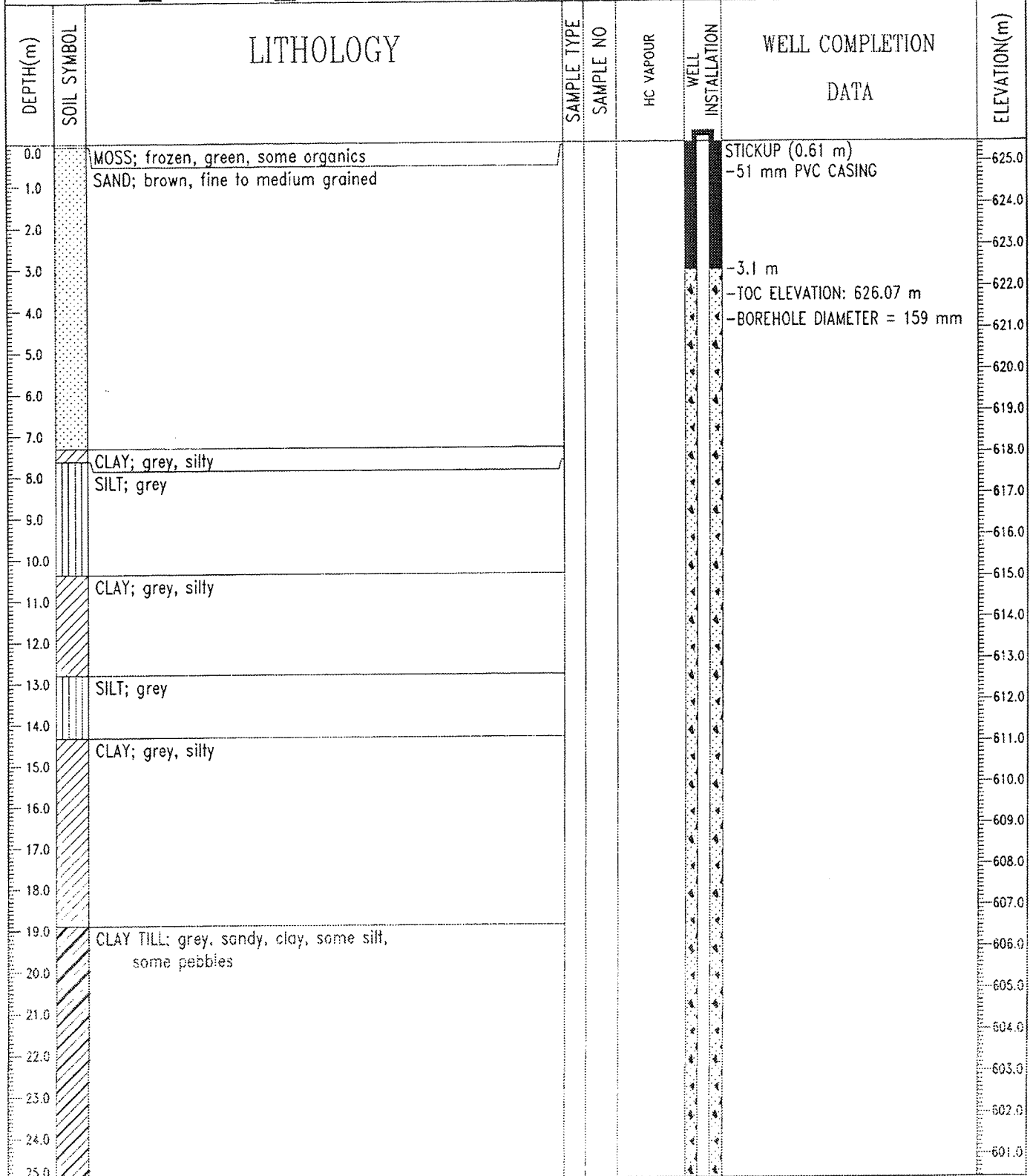


Stantec Consulting Ltd.  
Edmonton, Alberta

LOGGED BY: H. LOVETT  
REVIEWED BY: H. LOVETT  
Fig. No: 17094

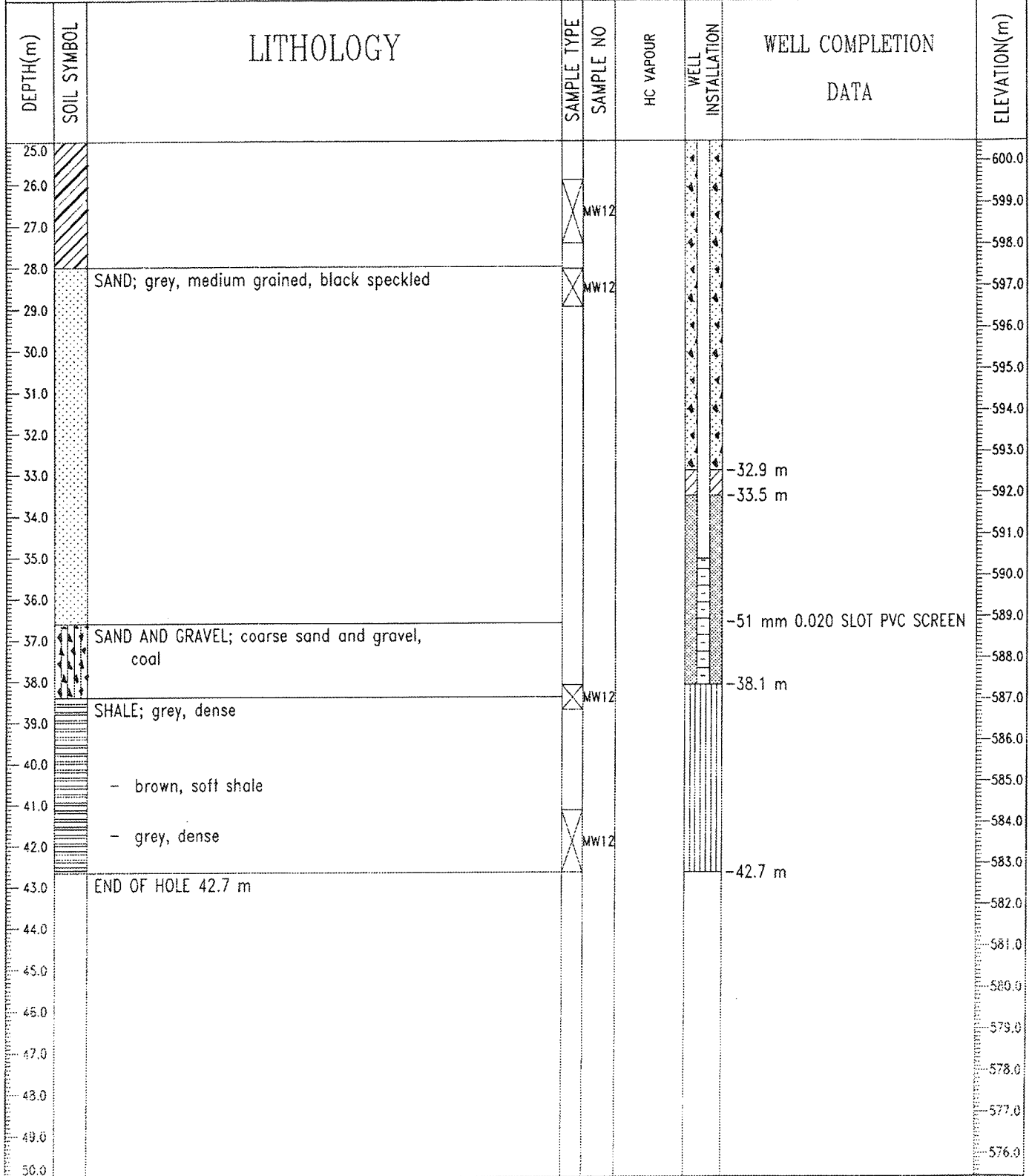
COMPLETION DEPTH: 44.2 m  
COMPLETE: 09/24/04

CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-12
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:366805.93 N:5968379.85	ELEVATION: 625.46 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input checked="" type="checkbox"/> NO RECOVERY <input checked="" type="checkbox"/> GRAB <input type="checkbox"/> SPT	<input type="checkbox"/> A-CASING <input type="checkbox"/> CORE
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH	<input type="checkbox"/> GROUT <input checked="" type="checkbox"/> PELTONITE <input type="checkbox"/> SAND



Stantec Consulting Ltd. Edmonton, Alberta	LOGGED BY: H. LOVETT	COMPLETION DEPTH: 42.7 m
	REVIEWED BY: D. YOSHISAKA	COMPLETE: 01/02/05
	Fig. No: 17094	Page 1 of 2

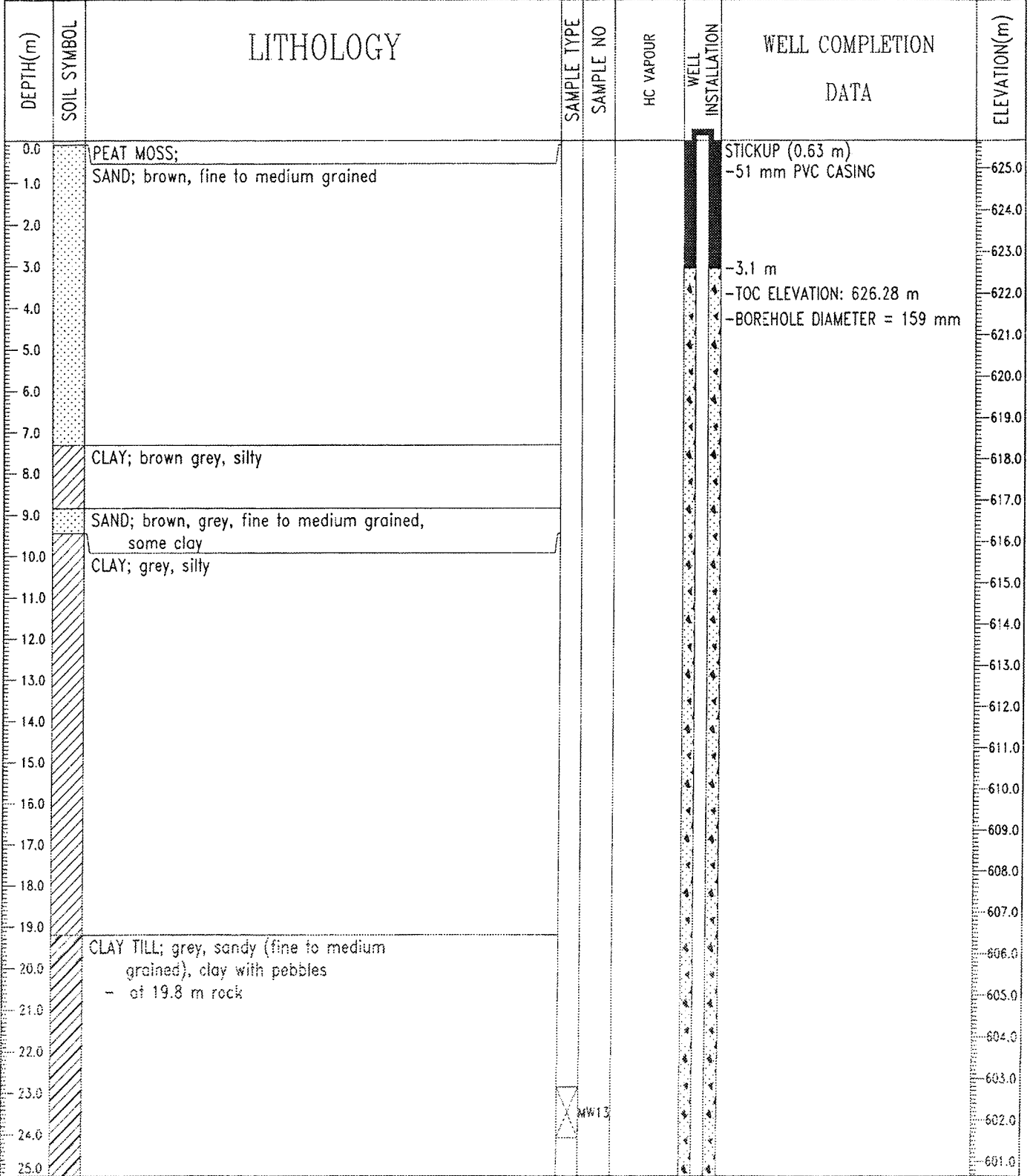
CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-12
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:366805.93 N:5968379.85	ELEVATION: 625.46 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input checked="" type="checkbox"/> GRAB <input type="checkbox"/> SPT <input type="checkbox"/> A-CASING <input type="checkbox"/> CORE	
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH <input type="checkbox"/> GROUT <input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND	



Stantec Consulting Ltd.  
Edmonton, Alberta

LOGGED BY: H. LOVETT	COMPLETION DEPTH: 42.7 m
REVIEWED BY: D. YOSHISAKA	COMPLETE: 01/02/05
Fig. No: 17094	Page 2 of 2

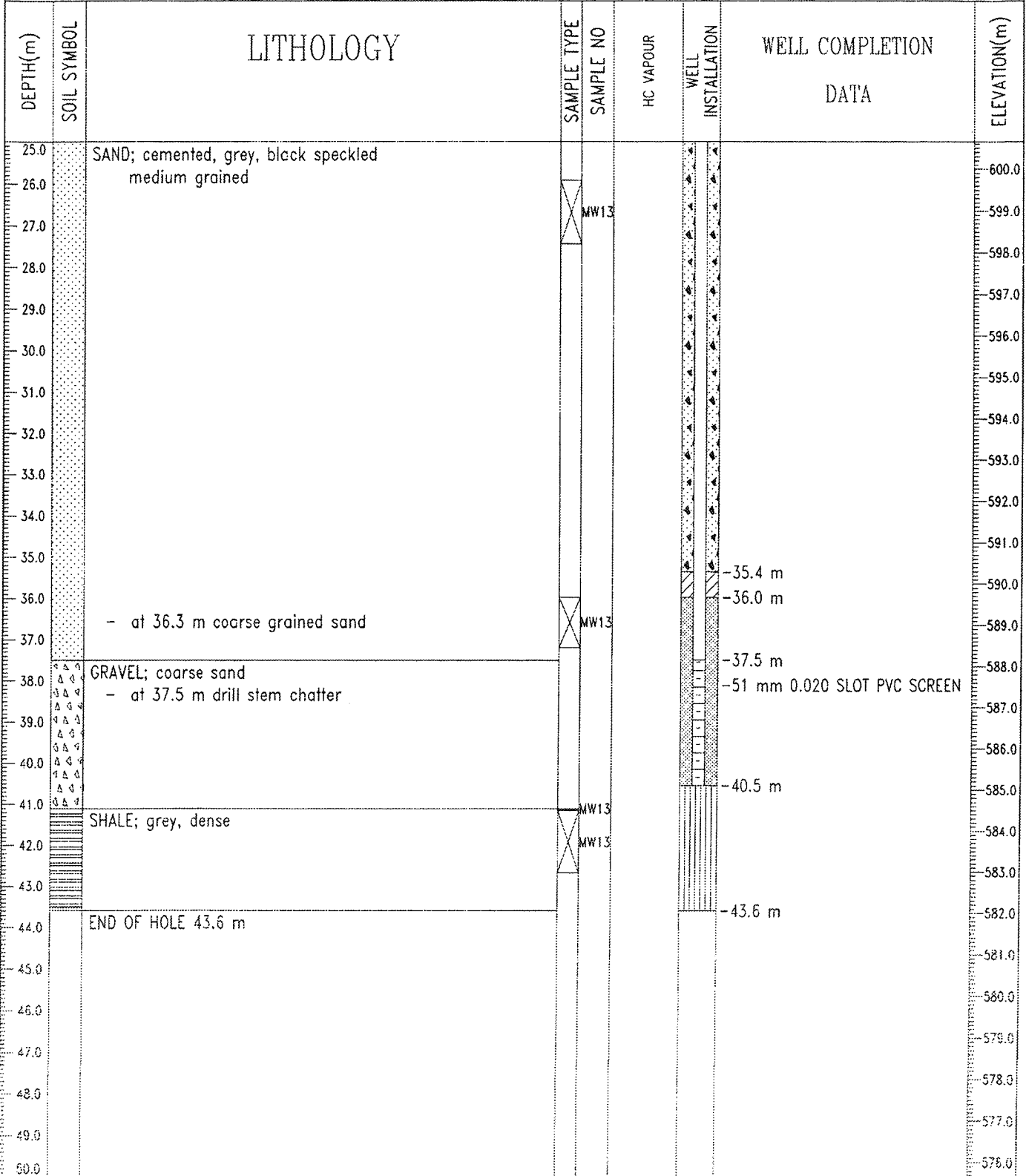
CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-13
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:365292.72 N:5968147.12	ELEVATION: 625.65 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input checked="" type="checkbox"/> GRAB <input type="checkbox"/> SPT	<input type="checkbox"/> A-CASING <input type="checkbox"/> CORE
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH	<input type="checkbox"/> GROUT <input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND



Stantec Consulting Ltd. Edmonton, Alberta	LOGGED BY: H. LOVETT	COMPLETION DEPTH: 43.6 m
	REVIEWED BY: D. YOSHISAKA	COMPLETE: 01/02/05
	Fig. No: 17094	Page 1 of 2

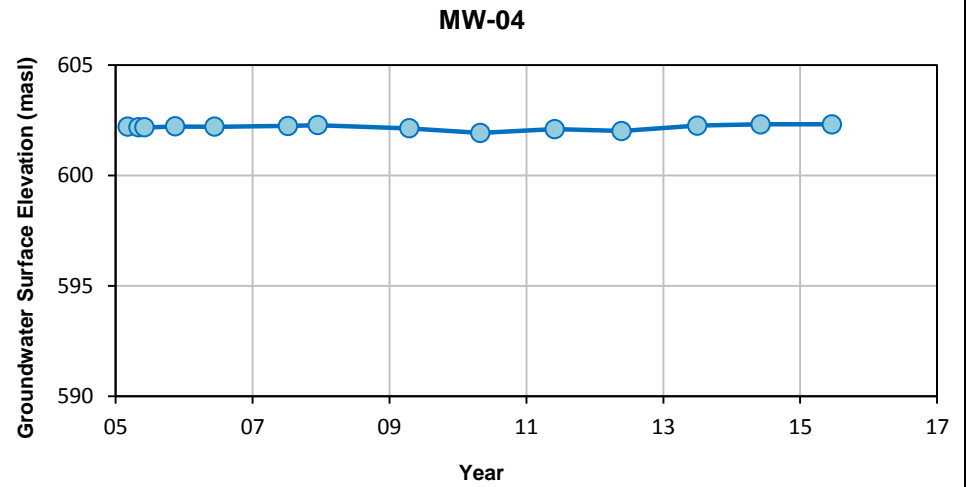
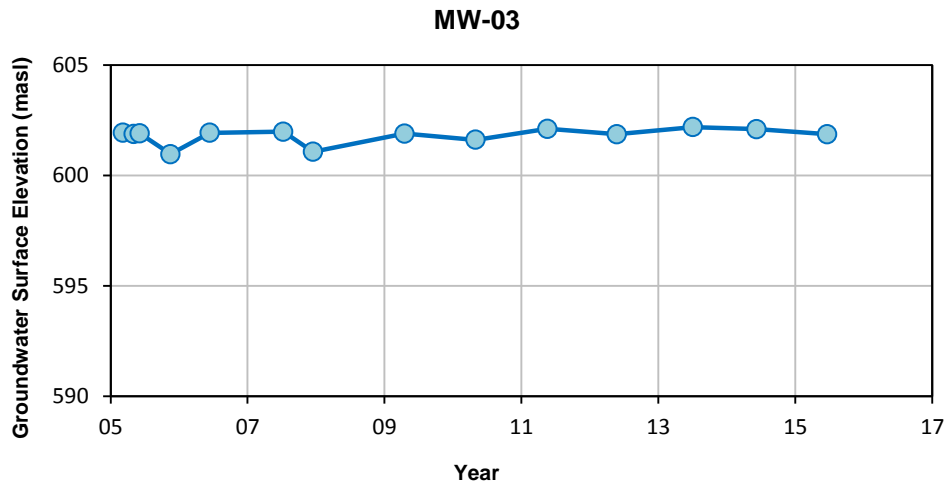
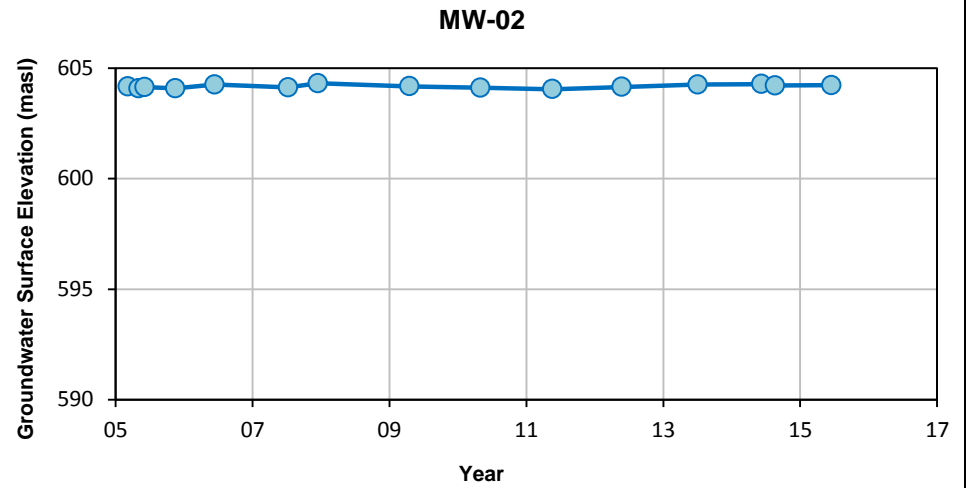
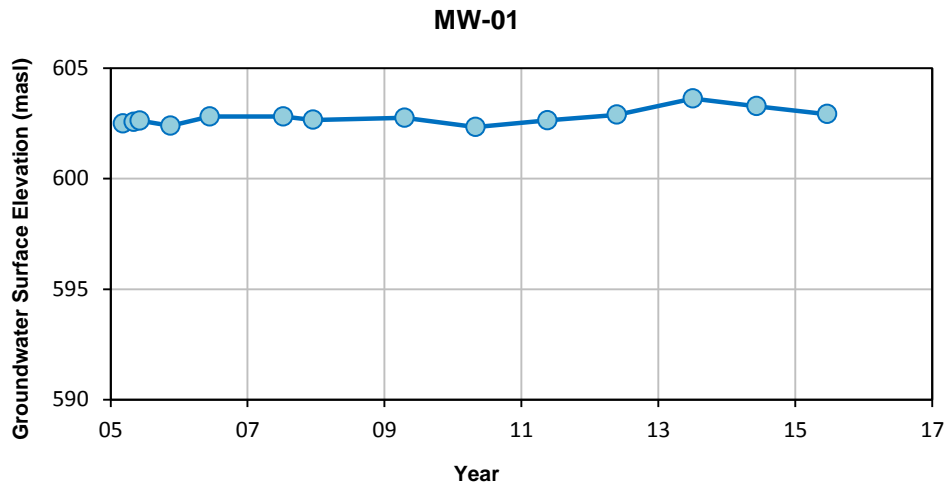


CLIENT: NCIA	FIELD PERSONNEL: H. LOVETT	BOREHOLE NO: MW-13
PROJECT: BEVERLY CHANNEL INVESTIGATION	DRILLING METHOD: MUD ROTARY	PROJECT NO: 1102-17094/400
LOCATION: FORT SASKATCHEWAN, AB	COORDINATES: E:365292.72 N:5968147.12	ELEVATION: 625.65 (m)
SAMPLE TYPE	<input checked="" type="checkbox"/> SHELBY TUBE <input type="checkbox"/> NO RECOVERY <input checked="" type="checkbox"/> GRAB <input type="checkbox"/> SPT <input type="checkbox"/> A-CASING <input type="checkbox"/> CORE	
BACKFILL TYPE	<input checked="" type="checkbox"/> BENTONITE <input type="checkbox"/> PEA GRAVEL <input type="checkbox"/> SLOUGH <input type="checkbox"/> GROUT <input type="checkbox"/> PELTONITE <input type="checkbox"/> SAND	



Stantec Consulting Ltd. Edmonton, Alberta	LOGGED BY: H. LOVETT REVIEWED BY: D. YOSHISAKA Fig. No: 17094	COMPLETION DEPTH: 43.6 m COMPLETE: 01/02/05 Page 2 of 2
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## Appendix 3 Groundwater Hydrographs



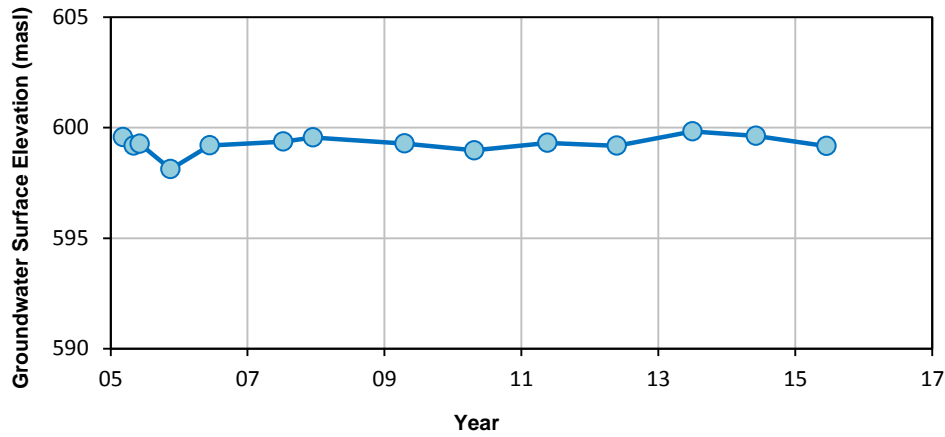
NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION  
 2015 GROUNDWATER QUALITY MONITORING  
 BEVERLY CHANNEL MONITORING WELLS

**GROUNDWATER HYDROGRAPHS**  
**MW-01, MW-02, MW-03 and MW-04**

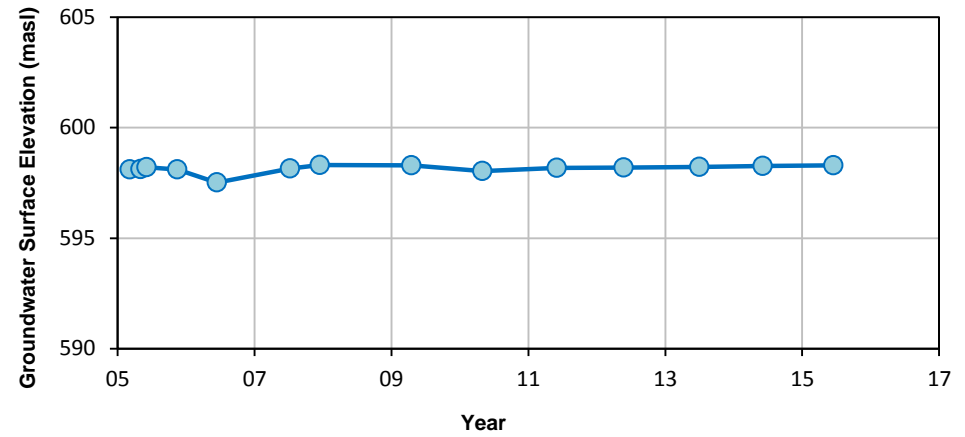
	Date: <b>27-Jul-15</b>	Drawn by: <b>SN</b>	Edited by:	App'd by:
	WorleyParsons Project No. <b>307075-01608</b>			
	FIG No. <b>A3-1</b>			REV <b>A</b>

\* This drawing is prepared solely for the use of our customer as specified in the accompanying report.  
 WorleyParsons Canada Services Ltd. assumes no liability to any other party for any representations contained in this drawing.

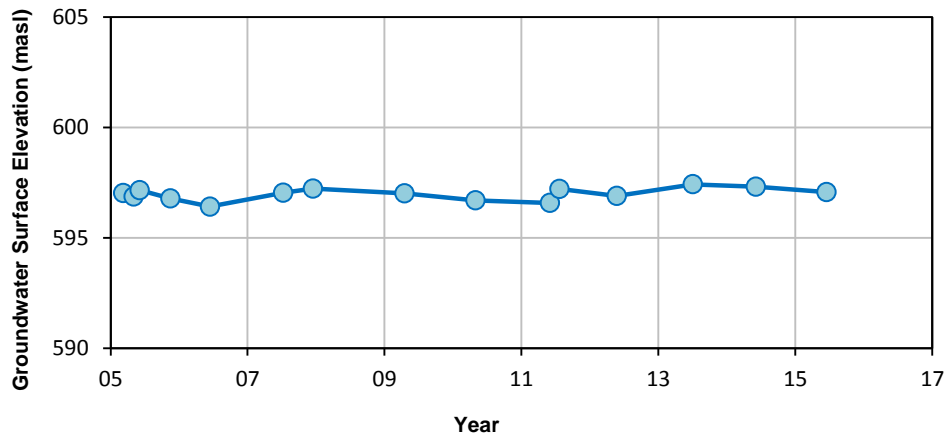
**MW-05**



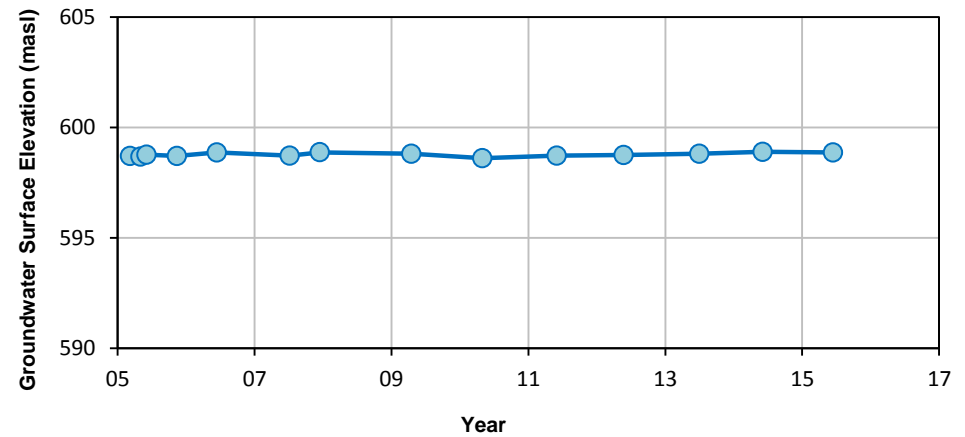
**MW-06**



**MW-07**



**MW-08**

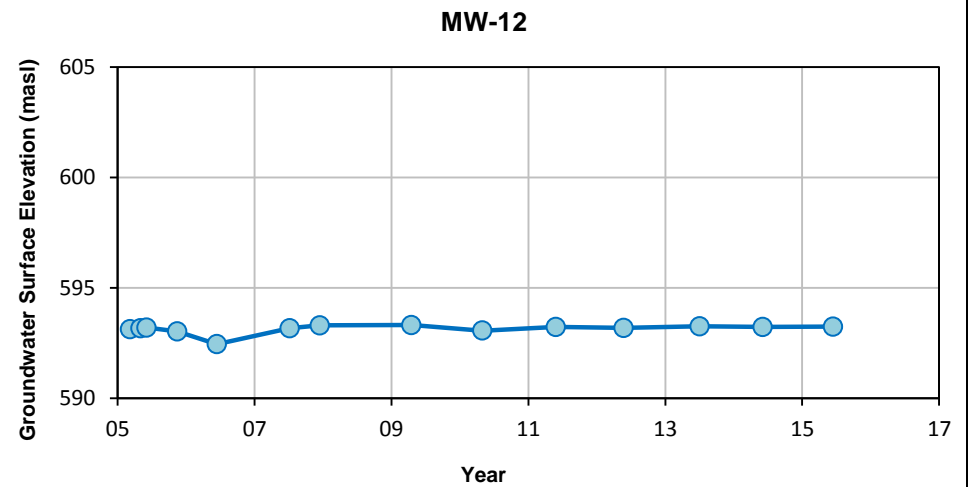
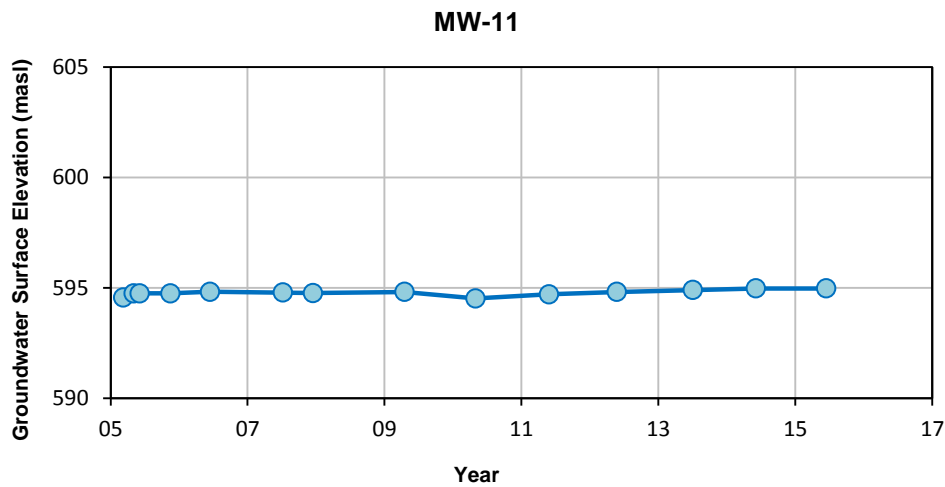
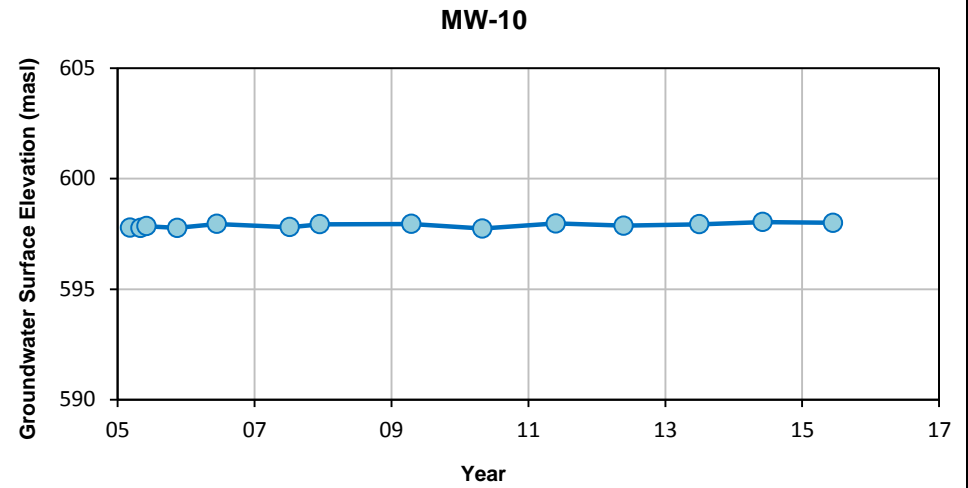
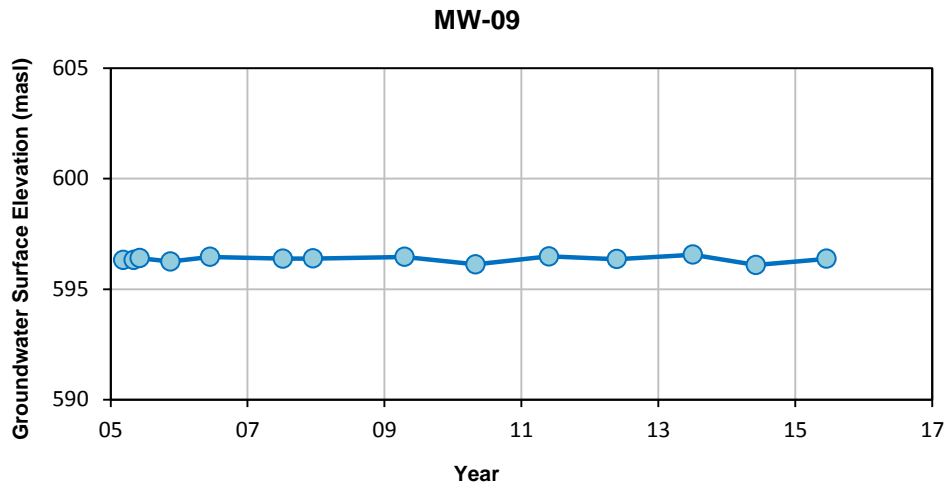


NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION  
 2015 GROUNDWATER QUALITY MONITORING  
 BEVERLY CHANNEL MONITORING WELLS

**GROUNDWATER HYDROGRAPHS**  
**MW-05, MW-06, MW-07 and MW-08**

	Date: <b>27-Jul-15</b>	Drawn by: <b>SN</b>	Edited by:	App'd by:
	WorleyParsons Project No. <b>307075-01608</b>			
	FIG No. <b>A3-2</b>			REV <b>A</b>
<small>* This drawing is prepared solely for the use of our customer as specified in the accompanying report.                  WorleyParsons Canada Services Ltd. assumes no liability to any other party for any representations contained in this drawing.*</small>				



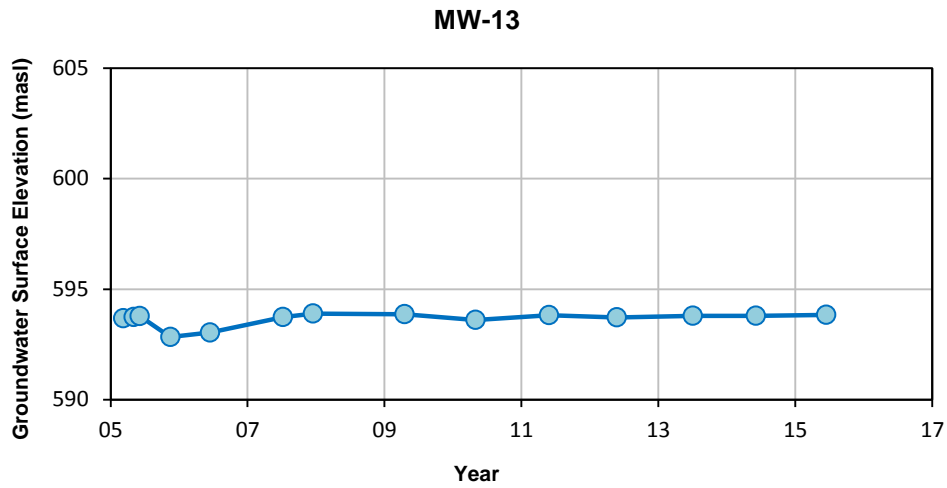


NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION  
 2015 GROUNDWATER QUALITY MONITORING  
 BEVERLY CHANNEL MONITORING WELLS

**GROUNDWATER HYDROGRAPHS**  
**MW-09, MW-10, MW-11 and MW-12**

	Date: <b>27-Jul-15</b>	Drawn by: <b>SN</b>	Edited by:	App'd by:
	WorleyParsons Project No. <b>307075-01608</b>			
	FIG No. <b>A3-3</b>			REV <b>A</b>

\* This drawing is prepared solely for the use of our customer as specified in the accompanying report.  
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NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION  
2015 GROUNDWATER QUALITY MONITORING  
BEVERLY CHANNEL MONITORING WELLS

**GROUNDWATER HYDROGRAPHS**  
**MW-13**

	Date: <b>27-Jul-15</b>	Drawn by: <b>SN</b>	Edited by:	App'd by:
			WorleyParsons Project No.	
			<b>307075-01608</b>	
			FIG No.	REV
		<b>A3-4</b>	<b>A</b>	

\* This drawing is prepared solely for the use of our customer as specified in the accompanying report.  
WorleyParsons Canada Services Ltd. assumes no liability to any other party for any representations contained in this drawing.\*

## Appendix 4 Laboratory Analytical Data

Your Project #: 307075-01608-100  
 Site Location: NCIA  
 Your C.O.C. #: A118545

**Attention:TREVOR BUTTERFIELD**

WORLEYPARSONS  
 Suite 300, 8615 51 Ave  
 EDMONTON, AB  
 CANADA T6E 6A8

**Report Date: 2015/08/07**  
 Report #: R2013304  
 Version: 2 - Revision

**CERTIFICATE OF ANALYSIS – REVISED REPORT**

**MAXXAM JOB #: B553893**

**Received: 2015/06/25, 07:30**

Sample Matrix: Water  
 # Samples Received: 6

Analyses	Date		Laboratory Method	Analytical Method
	Quantity	Extracted		
Alkalinity @25C (pp, total), CO <sub>3</sub> ,HCO <sub>3</sub> ,OH	6	N/A	2015/06/26 AB SOP-00005	SM 22 2320 B m
BTEX/F1 in Water by HS GC/MS/FID	6	N/A	2015/06/29 AB SOP-00039	CCME CWS/EPA 8260C m
Cadmium - low level CCME - Dissolved	5	N/A	2015/06/27 AB WI-00065	Auto Calc
Cadmium - low level CCME - Dissolved	1	N/A	2015/07/03 AB WI-00065	Auto Calc
Chloride by Automated Colourimetry	6	N/A	2015/06/26 AB SOP-00020	SM 22 4500-Cl G m
Carbon (DOC) (2)	6	N/A	2015/06/26 EENSOP-00060	MMCW 119 1996 m
Conductivity @25C	6	N/A	2015/06/26 AB SOP-00005	SM 22 2510 B m
Isotopes - Subcontract (1)	6	N/A	2015/08/06	
Fluoride	6	N/A	2015/06/26 AB SOP-00005	SM 22 4500-F C m
CCME Hydrocarbons in Water (F2; C10-C16)	6	2015/06/29	2015/06/30 AB SOP-00040 / AB SOP-00037	CCME PHC-CWS m
Hardness	6	N/A	2015/06/30 AB WI-00065	Auto Calc
Mercury (Total)	6	2015/07/02	2015/07/02 EENSOP-00031	EPA 1631E/245.1 R3 m
Elements by ICP - Dissolved	6	N/A	2015/06/29 AB SOP-00042	EPA 200.7 CFR 2012 m
Elements by ICPMS - Dissolved	6	N/A	2015/06/26 AB SOP-00043	EPA 200.8 R5.4 m
Ion Balance	6	N/A	2015/06/30 AB WI-00065	Auto Calc
Sum of cations, anions	6	N/A	2015/06/30 AB WI-00065	Auto Calc
Ammonia-N (Dissolved)	6	N/A	2015/06/29 AB SOP-00007	EPA 350.1 R2.0 m
Nitrate and Nitrite	6	N/A	2015/06/26 AB WI-00065	Auto Calc
Nitrate + Nitrite-N (calculated)	6	N/A	2015/06/26 AB WI-00065	Auto Calc
Nitrogen, (Nitrite, Nitrate) by IC	6	N/A	2015/06/26 AB SOP-00023	SM 22 4110 B m
pH @25°C (Alkalinity titrator)	6	N/A	2015/06/26 AB SOP-00005	SM 22 4500 H+ B m
Phenols (4-AAP)	6	N/A	2015/06/26 EENSOP-00061	MMCW 154 1996 m
Sulphate by Automated Colourimetry	6	N/A	2015/06/26 AB SOP-00018	SM 22 4500-SO <sub>4</sub> E m
Total Dissolved Solids (Filt. Residue)	6	2015/06/28	2015/06/29 AB SOP-00065	SM 22 2540 C m
Total Dissolved Solids (Calculated)	6	N/A	2015/06/30 AB WI-00065	Auto Calc

Reference Method suffix "m" indicates test methods incorporate validated modifications from specific reference methods to improve performance.

(1) This test was performed by Sub Edmonton to ITT

(2) DOC present in the sample should be considered as non-purgeable DOC.



Your Project #: 307075-01608-100  
Site Location: NCIA  
Your C.O.C. #: A118545

**Attention:TREVOR BUTTERFIELD**

WORLEYPARSONS  
Suite 300, 8615 51 Ave  
EDMONTON, AB  
CANADA T6E 6A8

**Report Date: 2015/08/07**  
Report #: R2013304  
Version: 2 - Revision

**CERTIFICATE OF ANALYSIS – REVISED REPORT**

**MAXXAM JOB #: B553893**

**Received: 2015/06/25, 07:30**

Encryption Key

Please direct all questions regarding this Certificate of Analysis to your Project Manager.  
Alaina Hunter, Dip. BioSci, Project Manager, Environmental  
Email: AHunter@maxxam.ca  
Phone# (780)577-7139

=====  
Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Maxxam Job #: B553893  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN4481 MW-08							
Sampling Date	2015/06/24 12:05						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Parameter</b>							
Subcontract Parameter	ATTACHED	N/A	Bq/l				7994556
<b>Calculated Parameters</b>							
Anion Sum	16	N/A	meq/L				7946734
Cation Sum	16	N/A	meq/L				7946734
Hardness (CaCO3)	540	0.50	mg/L				7946732
Ion Balance	1.0	0.010	N/A				7946733
Dissolved Nitrate (NO3)	<0.044	0.044	mg/L				7946735
Nitrate plus Nitrite (N)	<0.020	0.020	mg/L				7946736
Dissolved Nitrite (NO2)	<0.033	0.033	mg/L				7946735
Total Dissolved Solids	930	10	mg/L				7946743
<b>Misc. Inorganics</b>							
Conductivity	1400	1.0	uS/cm			CH7	7947003
Dissolved Organic Carbon (C)	5.4	0.50	mg/L			NB4	7946921
pH	7.43	N/A	pH			CH7	7946998
Total Dissolved Solids	950	10	mg/L			RPT	7949345
<b>Low Level Elements</b>							
Dissolved Cadmium (Cd)	<0.020	0.020	ug/L				7945946
<b>Anions</b>							
Dissolved Chloride (Cl)	1.6	1.0	mg/L			ARD	7947400
Alkalinity (PP as CaCO3)	<0.50	0.50	mg/L			CH7	7947001
Alkalinity (Total as CaCO3)	470	0.50	mg/L			CH7	7947001
Bicarbonate (HCO3)	570	0.50	mg/L			CH7	7947001
Carbonate (CO3)	<0.50	0.50	mg/L			CH7	7947001
Dissolved Fluoride (F)	0.10	0.050	mg/L			CH7	7947194
Hydroxide (OH)	<0.50	0.50	mg/L			CH7	7947001
Dissolved Sulphate (SO4)	320(1)	5.0	mg/L			ARD	7947402
<b>Nutrients</b>							
Dissolved Nitrite (N)	<0.010	0.010	mg/L			SB8	7947468
Dissolved Ammonia (N)	1.7	0.050	mg/L			MBB	7947810
Dissolved Nitrate (N)	<0.010	0.010	mg/L			SB8	7947468
<b>Misc. Organics</b>							
Phenols	<0.0020	0.0020	mg/L			YY	7947470
<b>PETROLEUM HYDROCARBONS (CCME)</b>							
<b>Hydrocarbons</b>							
F2 (C10-C16 Hydrocarbons)	<0.10	0.10	mg/L			JR1	7947638
O-TERPHENYL (sur.)	117	50 - 130	%			JR1	7947638
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Aluminum (Al)	<0.0030	0.0030	mg/L			APY	7947667
Dissolved Antimony (Sb)	<0.00060	0.00060	mg/L			APY	7947667
Dissolved Arsenic (As)	0.0054	0.00020	mg/L			APY	7947667
Dissolved Barium (Ba)	0.055	0.010	mg/L			JPJ	7950496
Dissolved Beryllium (Be)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Boron (B)	0.18	0.020	mg/L			JPJ	7950496
Dissolved Calcium (Ca)	150	0.30	mg/L			JPJ	7950496
Dissolved Chromium (Cr)	<0.0010	0.0010	mg/L			APY	7947667

(1) Detection limits raised due to dilution to bring analyte within the calibrated range.

Maxxam Job #: B553893  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN4481 MW-08							
Sampling Date	2015/06/24 12:05						
Matrix	W						
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Cobalt (Co)	<0.00030	0.00030	mg/L			APY	7947667
Dissolved Copper (Cu)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Iron (Fe)	7.1	0.060	mg/L			JPJ	7950496
Dissolved Lead (Pb)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Lithium (Li)	0.092	0.020	mg/L			JPJ	7950496
Dissolved Magnesium (Mg)	42	0.20	mg/L			JPJ	7950496
Dissolved Manganese (Mn)	0.44	0.0040	mg/L			JPJ	7950496
Dissolved Molybdenum (Mo)	0.0014	0.00020	mg/L			APY	7947667
Dissolved Nickel (Ni)	<0.00050	0.00050	mg/L			APY	7947667
Dissolved Phosphorus (P)	<0.10	0.10	mg/L			JPJ	7950496
Dissolved Potassium (K)	5.7	0.30	mg/L			JPJ	7950496
Dissolved Selenium (Se)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Silicon (Si)	7.7	0.10	mg/L			JPJ	7950496
Dissolved Silver (Ag)	<0.00010	0.00010	mg/L			APY	7947667
Dissolved Sodium (Na)	120	0.50	mg/L			JPJ	7950496
Dissolved Strontium (Sr)	1.4	0.020	mg/L			JPJ	7950496
Dissolved Sulphur (S)	110	0.20	mg/L			JPJ	7950496
Dissolved Thallium (Tl)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Tin (Sn)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Titanium (Ti)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Uranium (U)	0.00067	0.00010	mg/L			APY	7947667
Dissolved Vanadium (V)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Zinc (Zn)	<0.0030	0.0030	mg/L			APY	7947667
<b>Low Level Elements</b>							
Total Mercury (Hg)	<0.0050	0.0050	ug/L			JLO	7952648
<b>VOLATILE ORGANICS BY GC-MS (WATER)</b>							
<b>Volatiles</b>							
Benzene	<0.00040	0.00040	mg/L			NSE	7947680
Toluene	<0.00040	0.00040	mg/L			NSE	7947680
Ethylbenzene	<0.00040	0.00040	mg/L			NSE	7947680
m & p-Xylene	<0.00080	0.00080	mg/L			NSE	7947680
o-Xylene	<0.00040	0.00040	mg/L			NSE	7947680
Xylenes (Total)	<0.00080	0.00080	mg/L			NSE	7947680
F1 (C6-C10) - BTEX	<0.10	0.10	mg/L			NSE	7947680
F1 (C6-C10)	<0.10	0.10	mg/L			NSE	7947680
1,4-Difluorobenzene (sur.)	99	70 - 130	%			NSE	7947680
4-Bromofluorobenzene (sur.)	96	70 - 130	%			NSE	7947680
D4-1,2-Dichloroethane (sur.)	100	70 - 130	%			NSE	7947680
MN4482 MW-10							
Sampling Date	2015/06/24 18:51						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Parameter</b>							
Subcontract Parameter	ATTACHED	N/A	Bq/l				7994556
<b>Calculated Parameters</b>							
Anion Sum	15	N/A	meq/L				7946734
Cation Sum	15	N/A	meq/L				7946734
(1) Detection limits raised due to dilution to bring analyte within the calibrated range.							

Maxxam Job #: B553893  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN4482 MW-10							
Sampling Date	2015/06/24 18:51						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Calculated Parameters</b>							
Hardness (CaCO3)	480	0.50	mg/L				7946732
Ion Balance	1.0	0.010	N/A				7946733
Dissolved Nitrate (NO3)	<0.044	0.044	mg/L				7946735
Nitrate plus Nitrite (N)	<0.020	0.020	mg/L				7946736
Dissolved Nitrite (NO2)	<0.033	0.033	mg/L				7946735
Total Dissolved Solids	820	10	mg/L				7946743
<b>Misc. Inorganics</b>							
Conductivity	1300	1.0	uS/cm			CH7	7947003
Dissolved Organic Carbon (C)	5.1	0.50	mg/L			NB4	7946921
pH	7.44	N/A	pH			CH7	7946998
Total Dissolved Solids	850	10	mg/L			RPT	7949345
<b>Low Level Elements</b>							
Dissolved Cadmium (Cd)	<0.020	0.020	ug/L				7945946
<b>Anions</b>							
Dissolved Chloride (Cl)	1.1	1.0	mg/L			ARD	7947400
Alkalinity (PP as CaCO3)	<0.50	0.50	mg/L			CH7	7947001
Alkalinity (Total as CaCO3)	520	0.50	mg/L			CH7	7947001
Bicarbonate (HCO3)	640	0.50	mg/L			CH7	7947001
Carbonate (CO3)	<0.50	0.50	mg/L			CH7	7947001
Dissolved Fluoride (F)	0.16	0.050	mg/L			CH7	7947194
Hydroxide (OH)	<0.50	0.50	mg/L			CH7	7947001
Dissolved Sulphate (SO4)	210(1)	5.0	mg/L			ARD	7947402
<b>Nutrients</b>							
Dissolved Nitrite (N)	<0.010	0.010	mg/L			SB8	7947468
Dissolved Ammonia (N)	1.8	0.050	mg/L			MBB	7947810
Dissolved Nitrate (N)	<0.010	0.010	mg/L			SB8	7947468
<b>Misc. Organics</b>							
Phenols	<0.0020	0.0020	mg/L			YY	7947470
<b>PETROLEUM HYDROCARBONS (CCME)</b>							
<b>Hydrocarbons</b>							
F2 (C10-C16 Hydrocarbons)	<0.10	0.10	mg/L			JR1	7947638
O-TERPHENYL (sur.)	113	50 - 130	%			JR1	7947638
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Aluminum (Al)	<0.0030	0.0030	mg/L			APY	7947667
Dissolved Antimony (Sb)	<0.00060	0.00060	mg/L			APY	7947667
Dissolved Arsenic (As)	0.0039	0.00020	mg/L			APY	7947667
Dissolved Barium (Ba)	0.030	0.010	mg/L			JPJ	7950496
Dissolved Beryllium (Be)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Boron (B)	0.18	0.020	mg/L			JPJ	7950496
Dissolved Calcium (Ca)	130	0.30	mg/L			JPJ	7950496
Dissolved Chromium (Cr)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Cobalt (Co)	0.00030	0.00030	mg/L			APY	7947667
Dissolved Copper (Cu)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Iron (Fe)	6.3	0.060	mg/L			JPJ	7950496
Dissolved Lead (Pb)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Lithium (Li)	0.10	0.020	mg/L			JPJ	7950496

(1) Detection limits raised due to dilution to bring analyte within the calibrated range.

Maxxam Job #: B553893  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN4482 MW-10							
Sampling Date	2015/06/24 18:51						
Matrix	W						
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Magnesium (Mg)	36	0.20	mg/L			JPJ	7950496
Dissolved Manganese (Mn)	0.67	0.0040	mg/L			JPJ	7950496
Dissolved Molybdenum (Mo)	0.00088	0.00020	mg/L			APY	7947667
Dissolved Nickel (Ni)	0.00085	0.00050	mg/L			APY	7947667
Dissolved Phosphorus (P)	<0.10	0.10	mg/L			JPJ	7950496
Dissolved Potassium (K)	5.8	0.30	mg/L			JPJ	7950496
Dissolved Selenium (Se)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Silicon (Si)	7.1	0.10	mg/L			JPJ	7950496
Dissolved Silver (Ag)	<0.00010	0.00010	mg/L			APY	7947667
Dissolved Sodium (Na)	120	0.50	mg/L			JPJ	7950496
Dissolved Strontium (Sr)	1.4	0.020	mg/L			JPJ	7950496
Dissolved Sulphur (S)	71	0.20	mg/L			JPJ	7950496
Dissolved Thallium (Tl)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Tin (Sn)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Titanium (Ti)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Uranium (U)	0.0012	0.00010	mg/L			APY	7947667
Dissolved Vanadium (V)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Zinc (Zn)	<0.0030	0.0030	mg/L			APY	7947667
<b>Low Level Elements</b>							
Total Mercury (Hg)	<0.0050	0.0050	ug/L			JLO	7952648
<b>VOLATILE ORGANICS BY GC-MS (WATER)</b>							
<b>Volatiles</b>							
Benzene	<0.00040	0.00040	mg/L			NSE	7947680
Toluene	<0.00040	0.00040	mg/L			NSE	7947680
Ethylbenzene	<0.00040	0.00040	mg/L			NSE	7947680
m & p-Xylene	<0.00080	0.00080	mg/L			NSE	7947680
o-Xylene	<0.00040	0.00040	mg/L			NSE	7947680
Xylenes (Total)	<0.00080	0.00080	mg/L			NSE	7947680
F1 (C6-C10) - BTEX	<0.10	0.10	mg/L			NSE	7947680
F1 (C6-C10)	<0.10	0.10	mg/L			NSE	7947680
1,4-Difluorobenzene (sur.)	98	70 - 130	%			NSE	7947680
4-Bromofluorobenzene (sur.)	94	70 - 130	%			NSE	7947680
D4-1,2-Dichloroethane (sur.)	98	70 - 130	%			NSE	7947680
MN4483 MW-11							
Sampling Date	2015/06/24 16:35						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Parameter</b>							
Subcontract Parameter	ATTACHED	N/A	Bq/l				7994556
<b>Calculated Parameters</b>							
Anion Sum	15	N/A	meq/L				7946734
Cation Sum	16	N/A	meq/L				7946734
Hardness (CaCO3)	540	0.50	mg/L				7946732
Ion Balance	1.0	0.010	N/A				7946733
Dissolved Nitrate (NO3)	<0.044	0.044	mg/L				7946735
Nitrate plus Nitrite (N)	<0.020	0.020	mg/L				7946736
Dissolved Nitrite (NO2)	<0.033	0.033	mg/L				7946735
(1) Detection limits raised due to dilution to bring analyte within the calibrated range.							

Maxxam Job #: B553893  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN4483 MW-11							
Sampling Date	2015/06/24 16:35						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Calculated Parameters</b>							
Total Dissolved Solids	830	10	mg/L				7946743
<b>Misc. Inorganics</b>							
Conductivity	1300	1.0	uS/cm			CH7	7947003
Dissolved Organic Carbon (C)	6.3	0.50	mg/L			NB4	7946921
pH	7.42	N/A	pH			CH7	7946998
Total Dissolved Solids	850	10	mg/L			RPT	7949345
<b>Low Level Elements</b>							
Dissolved Cadmium (Cd)	<0.020	0.020	ug/L				7945946
<b>Anions</b>							
Dissolved Chloride (Cl)	11	1.0	mg/L			ARD	7947400
Alkalinity (PP as CaCO3)	<0.50	0.50	mg/L			CH7	7947001
Alkalinity (Total as CaCO3)	520	0.50	mg/L			CH7	7947001
Bicarbonate (HCO3)	640	0.50	mg/L			CH7	7947001
Carbonate (CO3)	<0.50	0.50	mg/L			CH7	7947001
Dissolved Fluoride (F)	0.11	0.050	mg/L			CH7	7947194
Hydroxide (OH)	<0.50	0.50	mg/L			CH7	7947001
Dissolved Sulphate (SO4)	210(1)	5.0	mg/L			ARD	7947402
<b>Nutrients</b>							
Dissolved Nitrite (N)	<0.010	0.010	mg/L			SB8	7947468
Dissolved Ammonia (N)	1.5	0.050	mg/L			MBB	7947810
Dissolved Nitrate (N)	<0.010	0.010	mg/L			SB8	7947468
<b>Misc. Organics</b>							
Phenols	<0.0020	0.0020	mg/L			YY	7947470
<b>PETROLEUM HYDROCARBONS (CCME)</b>							
<b>Hydrocarbons</b>							
F2 (C10-C16 Hydrocarbons)	<0.10	0.10	mg/L			JR1	7947638
O-TERPHENYL (sur.)	111	50 - 130	%			JR1	7947638
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Aluminum (Al)	<0.0030	0.0030	mg/L			APY	7947667
Dissolved Antimony (Sb)	<0.00060	0.00060	mg/L			APY	7947667
Dissolved Arsenic (As)	0.0022	0.00020	mg/L			APY	7947667
Dissolved Barium (Ba)	0.043	0.010	mg/L			JPJ	7950496
Dissolved Beryllium (Be)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Boron (B)	0.19	0.020	mg/L			JPJ	7950496
Dissolved Calcium (Ca)	140	0.30	mg/L			JPJ	7950496
Dissolved Chromium (Cr)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Cobalt (Co)	<0.00030	0.00030	mg/L			APY	7947667
Dissolved Copper (Cu)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Iron (Fe)	7.4	0.060	mg/L			JPJ	7950496
Dissolved Lead (Pb)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Lithium (Li)	0.079	0.020	mg/L			JPJ	7950496
Dissolved Magnesium (Mg)	45	0.20	mg/L			JPJ	7950496
Dissolved Manganese (Mn)	0.62	0.0040	mg/L			JPJ	7950496
Dissolved Molybdenum (Mo)	0.00065	0.00020	mg/L			APY	7947667
Dissolved Nickel (Ni)	<0.00050	0.00050	mg/L			APY	7947667
Dissolved Phosphorus (P)	<0.10	0.10	mg/L			JPJ	7950496

(1) Detection limits raised due to dilution to bring analyte within the calibrated range.

Maxxam Job #: B553893  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN4483 MW-11							
Sampling Date	2015/06/24 16:35						
Matrix	W						
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Potassium (K)	5.0	0.30	mg/L			JPJ	7950496
Dissolved Selenium (Se)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Silicon (Si)	8.0	0.10	mg/L			JPJ	7950496
Dissolved Silver (Ag)	<0.00010	0.00010	mg/L			APY	7947667
Dissolved Sodium (Na)	97	0.50	mg/L			JPJ	7950496
Dissolved Strontium (Sr)	1.2	0.020	mg/L			JPJ	7950496
Dissolved Sulphur (S)	70	0.20	mg/L			JPJ	7950496
Dissolved Thallium (Tl)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Tin (Sn)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Titanium (Ti)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Uranium (U)	0.0010	0.00010	mg/L			APY	7947667
Dissolved Vanadium (V)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Zinc (Zn)	<0.0030	0.0030	mg/L			APY	7947667
<b>Low Level Elements</b>							
Total Mercury (Hg)	<0.0050	0.0050	ug/L			JLO	7952648
<b>VOLATILE ORGANICS BY GC-MS (WATER)</b>							
<b>Volatiles</b>							
Benzene	<0.00040	0.00040	mg/L			NSE	7947680
Toluene	<0.00040	0.00040	mg/L			NSE	7947680
Ethylbenzene	<0.00040	0.00040	mg/L			NSE	7947680
m & p-Xylene	<0.00080	0.00080	mg/L			NSE	7947680
o-Xylene	<0.00040	0.00040	mg/L			NSE	7947680
Xylenes (Total)	<0.00080	0.00080	mg/L			NSE	7947680
F1 (C6-C10) - BTEX	<0.10	0.10	mg/L			NSE	7947680
F1 (C6-C10)	<0.10	0.10	mg/L			NSE	7947680
1,4-Difluorobenzene (sur.)	98	70 - 130	%			NSE	7947680
4-Bromofluorobenzene (sur.)	94	70 - 130	%			NSE	7947680
D4-1,2-Dichloroethane (sur.)	100	70 - 130	%			NSE	7947680
MN4484 MW-12							
Sampling Date	2015/06/24 10:11						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Parameter</b>							
Subcontract Parameter	ATTACHED	N/A	Bq/l				7994556
<b>Calculated Parameters</b>							
Anion Sum	12	N/A	meq/L				7946734
Cation Sum	12	N/A	meq/L				7946734
Hardness (CaCO3)	350	0.50	mg/L				7946732
Ion Balance	1.0	0.010	N/A				7946733
Dissolved Nitrate (NO3)	0.047	0.044	mg/L				7946735
Nitrate plus Nitrite (N)	<0.020	0.020	mg/L				7946736
Dissolved Nitrite (NO2)	<0.033	0.033	mg/L				7946735
Total Dissolved Solids	620	10	mg/L				7946743
<b>Misc. Inorganics</b>							
Conductivity	1000	1.0	uS/cm			CH7	7947003
Dissolved Organic Carbon (C)	6.8	0.50	mg/L			NB4	7946921
pH	7.63	N/A	pH			CH7	7946998
(1) Detection limits raised due to dilution to bring analyte within the calibrated range.							

Maxxam Job #: B553893  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN4484 MW-12							
Sampling Date	2015/06/24 10:11						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Misc. Inorganics</b>							
Total Dissolved Solids	620	10	mg/L			RPT	7949345
<b>Low Level Elements</b>							
Dissolved Cadmium (Cd)	0.020	0.020	ug/L				7945946
<b>Anions</b>							
Dissolved Chloride (Cl)	7.7	1.0	mg/L			ARD	7947400
Alkalinity (PP as CaCO3)	<0.50	0.50	mg/L			CH7	7947001
Alkalinity (Total as CaCO3)	540	0.50	mg/L			CH7	7947001
Bicarbonate (HCO3)	660	0.50	mg/L			CH7	7947001
Carbonate (CO3)	<0.50	0.50	mg/L			CH7	7947001
Dissolved Fluoride (F)	0.084	0.050	mg/L			CH7	7947194
Hydroxide (OH)	<0.50	0.50	mg/L			CH7	7947001
Dissolved Sulphate (SO4)	45	1.0	mg/L			ARD	7947402
<b>Nutrients</b>							
Dissolved Nitrite (N)	<0.010	0.010	mg/L			SB8	7947468
Dissolved Ammonia (N)	1.3	0.050	mg/L			MBB	7947810
Dissolved Nitrate (N)	0.011	0.010	mg/L			SB8	7947468
<b>Misc. Organics</b>							
Phenols	<0.0020	0.0020	mg/L			YY	7947470
<b>PETROLEUM HYDROCARBONS (CCME)</b>							
<b>Hydrocarbons</b>							
F2 (C10-C16 Hydrocarbons)	<0.10	0.10	mg/L			JR1	7947638
O-TERPHENYL (sur.)	115	50 - 130	%			JR1	7947638
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Aluminum (Al)	<0.0030	0.0030	mg/L			APY	7947667
Dissolved Antimony (Sb)	<0.00060	0.00060	mg/L			APY	7947667
Dissolved Arsenic (As)	0.0022	0.00020	mg/L			APY	7947667
Dissolved Barium (Ba)	0.12	0.010	mg/L			JPJ	7950496
Dissolved Beryllium (Be)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Boron (B)	0.24	0.020	mg/L			JPJ	7950496
Dissolved Calcium (Ca)	93	0.30	mg/L			JPJ	7950496
Dissolved Chromium (Cr)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Cobalt (Co)	0.00039	0.00030	mg/L			APY	7947667
Dissolved Copper (Cu)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Iron (Fe)	4.0	0.060	mg/L			JPJ	7950496
Dissolved Lead (Pb)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Lithium (Li)	0.068	0.020	mg/L			JPJ	7950496
Dissolved Magnesium (Mg)	29	0.20	mg/L			JPJ	7950496
Dissolved Manganese (Mn)	0.42	0.0040	mg/L			JPJ	7950496
Dissolved Molybdenum (Mo)	0.0010	0.00020	mg/L			APY	7947667
Dissolved Nickel (Ni)	0.0015	0.00050	mg/L			APY	7947667
Dissolved Phosphorus (P)	<0.10	0.10	mg/L			JPJ	7950496
Dissolved Potassium (K)	5.0	0.30	mg/L			JPJ	7950496
Dissolved Selenium (Se)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Silicon (Si)	7.3	0.10	mg/L			JPJ	7950496
Dissolved Silver (Ag)	<0.00010	0.00010	mg/L			APY	7947667
Dissolved Sodium (Na)	110	0.50	mg/L			JPJ	7950496

(1) Detection limits raised due to dilution to bring analyte within the calibrated range.



Maxxam Job #: B553893  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN4484 MW-12							
Sampling Date	2015/06/24 10:11						
Matrix	W						
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Strontium (Sr)	0.90	0.020	mg/L			JPJ	7950496
Dissolved Sulphur (S)	14	0.20	mg/L			JPJ	7950496
Dissolved Thallium (Tl)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Tin (Sn)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Titanium (Ti)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Uranium (U)	0.00075	0.00010	mg/L			APY	7947667
Dissolved Vanadium (V)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Zinc (Zn)	<0.0030	0.0030	mg/L			APY	7947667
<b>Low Level Elements</b>							
Total Mercury (Hg)	<0.0050	0.0050	ug/L			JLO	7952648
<b>VOLATILE ORGANICS BY GC-MS (WATER)</b>							
<b>Volatiles</b>							
Benzene	<0.00040	0.00040	mg/L			NSE	7947680
Toluene	<0.00040	0.00040	mg/L			NSE	7947680
Ethylbenzene	<0.00040	0.00040	mg/L			NSE	7947680
m & p-Xylene	<0.00080	0.00080	mg/L			NSE	7947680
o-Xylene	<0.00040	0.00040	mg/L			NSE	7947680
Xylenes (Total)	<0.00080	0.00080	mg/L			NSE	7947680
F1 (C6-C10) - BTEX	<0.10	0.10	mg/L			NSE	7947680
F1 (C6-C10)	<0.10	0.10	mg/L			NSE	7947680
1,4-Difluorobenzene (sur.)	98	70 - 130	%			NSE	7947680
4-Bromofluorobenzene (sur.)	94	70 - 130	%			NSE	7947680
D4-1,2-Dichloroethane (sur.)	99	70 - 130	%			NSE	7947680
MN4485 MW-13							
Sampling Date	2015/06/24 14:20						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Parameter</b>							
Subcontract Parameter	ATTACHED	N/A	Bq/l				7994556
<b>Calculated Parameters</b>							
Anion Sum	9.0	N/A	meq/L				7946734
Cation Sum	9.0	N/A	meq/L				7946734
Hardness (CaCO3)	190	0.50	mg/L				7946732
Ion Balance	1.0	0.010	N/A				7946733
Dissolved Nitrate (NO3)	<0.044	0.044	mg/L				7946735
Nitrate plus Nitrite (N)	<0.020	0.020	mg/L				7946736
Dissolved Nitrite (NO2)	<0.033	0.033	mg/L				7946735
Total Dissolved Solids	460	10	mg/L				7946743
<b>Misc. Inorganics</b>							
Conductivity	780	1.0	uS/cm			CH7	7947003
Dissolved Organic Carbon (C)	4.9	0.50	mg/L			NB4	7946921
pH	7.70	N/A	pH			CH7	7946998
Total Dissolved Solids	460	10	mg/L			RPT	7949345
<b>Low Level Elements</b>							
Dissolved Cadmium (Cd)	<0.020	0.020	ug/L				7945946

(1) Detection limits raised due to dilution to bring analyte within the calibrated range.

Maxxam Job #: B553893  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN4485 MW-13							
Sampling Date	2015/06/24 14:20						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Anions</b>							
Dissolved Chloride (Cl)	2.9	1.0	mg/L			ARD	7947400
Alkalinity (PP as CaCO3)	<0.50	0.50	mg/L			CH7	7947001
Alkalinity (Total as CaCO3)	430	0.50	mg/L			CH7	7947001
Bicarbonate (HCO3)	530	0.50	mg/L			CH7	7947001
Carbonate (CO3)	<0.50	0.50	mg/L			CH7	7947001
Dissolved Fluoride (F)	0.16	0.050	mg/L			CH7	7947194
Hydroxide (OH)	<0.50	0.50	mg/L			CH7	7947001
Dissolved Sulphate (SO4)	13	1.0	mg/L			ARD	7947402
<b>Nutrients</b>							
Dissolved Nitrite (N)	<0.010	0.010	mg/L			SB8	7947468
Dissolved Ammonia (N)	1.3	0.050	mg/L			MBB	7947810
Dissolved Nitrate (N)	<0.010	0.010	mg/L			SB8	7947468
<b>Misc. Organics</b>							
Phenols	<0.0020	0.0020	mg/L			YY	7947470
<b>PETROLEUM HYDROCARBONS (CCME)</b>							
<b>Hydrocarbons</b>							
F2 (C10-C16 Hydrocarbons)	<0.10	0.10	mg/L			JR1	7947638
O-TERPHENYL (sur.)	112	50 - 130	%			JR1	7947638
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Aluminum (Al)	<0.0030	0.0030	mg/L			APY	7947667
Dissolved Antimony (Sb)	<0.00060	0.00060	mg/L			APY	7947667
Dissolved Arsenic (As)	0.0014	0.00020	mg/L			APY	7947667
Dissolved Barium (Ba)	0.40	0.010	mg/L			JPJ	7950496
Dissolved Beryllium (Be)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Boron (B)	0.26	0.020	mg/L			JPJ	7950496
Dissolved Calcium (Ca)	49	0.30	mg/L			JPJ	7950496
Dissolved Chromium (Cr)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Cobalt (Co)	0.00062	0.00030	mg/L			APY	7947667
Dissolved Copper (Cu)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Iron (Fe)	1.3	0.060	mg/L			JPJ	7950496
Dissolved Lead (Pb)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Lithium (Li)	0.048	0.020	mg/L			JPJ	7950496
Dissolved Magnesium (Mg)	16	0.20	mg/L			JPJ	7950496
Dissolved Manganese (Mn)	0.24	0.0040	mg/L			JPJ	7950496
Dissolved Molybdenum (Mo)	0.0022	0.00020	mg/L			APY	7947667
Dissolved Nickel (Ni)	0.00086	0.00050	mg/L			APY	7947667
Dissolved Phosphorus (P)	<0.10	0.10	mg/L			JPJ	7950496
Dissolved Potassium (K)	3.9	0.30	mg/L			JPJ	7950496
Dissolved Selenium (Se)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Silicon (Si)	6.0	0.10	mg/L			JPJ	7950496
Dissolved Silver (Ag)	<0.00010	0.00010	mg/L			APY	7947667
Dissolved Sodium (Na)	110	0.50	mg/L			JPJ	7950496
Dissolved Strontium (Sr)	0.52	0.020	mg/L			JPJ	7950496
Dissolved Sulphur (S)	3.8	0.20	mg/L			JPJ	7950496
Dissolved Thallium (Tl)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Tin (Sn)	<0.0010	0.0010	mg/L			APY	7947667
(1) Detection limits raised due to dilution to bring analyte within the calibrated range.							

Maxxam Job #: B553893  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN4485 MW-13 Sampling Date 2015/06/24 14:20 Matrix W							
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Titanium (Ti)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Uranium (U)	0.00065	0.00010	mg/L			APY	7947667
Dissolved Vanadium (V)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Zinc (Zn)	<0.0030	0.0030	mg/L			APY	7947667
<b>Low Level Elements</b>							
Total Mercury (Hg)	<0.0050	0.0050	ug/L			JLO	7952648
<b>VOLATILE ORGANICS BY GC-MS (WATER)</b>							
<b>Volatiles</b>							
Benzene	<0.00040	0.00040	mg/L			NSE	7947680
Toluene	<0.00040	0.00040	mg/L			NSE	7947680
Ethylbenzene	<0.00040	0.00040	mg/L			NSE	7947680
m & p-Xylene	<0.00080	0.00080	mg/L			NSE	7947680
o-Xylene	<0.00040	0.00040	mg/L			NSE	7947680
Xylenes (Total)	<0.00080	0.00080	mg/L			NSE	7947680
F1 (C6-C10) - BTEX	<0.10	0.10	mg/L			NSE	7947680
F1 (C6-C10)	<0.10	0.10	mg/L			NSE	7947680
1,4-Difluorobenzene (sur.)	99	70 - 130	%			NSE	7947680
4-Bromofluorobenzene (sur.)	96	70 - 130	%			NSE	7947680
D4-1,2-Dichloroethane (sur.)	100	70 - 130	%			NSE	7947680
MN4486 D15-01 Sampling Date 2015/06/24 18:50 Matrix W							
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Parameter</b>							
Subcontract Parameter	ATTACHED	N/A	Bq/l				7994556
<b>Calculated Parameters</b>							
Anion Sum	15	N/A	meq/L				7946734
Cation Sum	15	N/A	meq/L				7946734
Hardness (CaCO3)	480	0.50	mg/L				7946732
Ion Balance	1.0	0.010	N/A				7946733
Dissolved Nitrate (NO3)	<0.044	0.044	mg/L				7946735
Nitrate plus Nitrite (N)	<0.020	0.020	mg/L				7946736
Dissolved Nitrite (NO2)	<0.033	0.033	mg/L				7946735
Total Dissolved Solids	820	10	mg/L				7946743
<b>Misc. Inorganics</b>							
Conductivity	1300	1.0	uS/cm			CH7	7947003
Dissolved Organic Carbon (C)	5.2	0.50	mg/L			NB4	7946921
pH	7.41	N/A	pH			CH7	7946998
Total Dissolved Solids	840	10	mg/L			RPT	7949345
<b>Low Level Elements</b>							
Dissolved Cadmium (Cd)	<0.020	0.020	ug/L				7945946
<b>Anions</b>							
Dissolved Chloride (Cl)	1.2	1.0	mg/L			ARD	7947400
Alkalinity (PP as CaCO3)	<0.50	0.50	mg/L			CH7	7947001
Alkalinity (Total as CaCO3)	520	0.50	mg/L			CH7	7947001
Bicarbonate (HCO3)	630	0.50	mg/L			CH7	7947001
(1) Detection limits raised due to dilution to bring analyte within the calibrated range.							

Maxxam Job #: B553893  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN4486 D15-01							
Sampling Date	2015/06/24 18:50						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Anions</b>							
Carbonate (CO3)	<0.50	0.50	mg/L			CH7	7947001
Dissolved Fluoride (F)	0.14	0.050	mg/L			CH7	7947194
Hydroxide (OH)	<0.50	0.50	mg/L			CH7	7947001
Dissolved Sulphate (SO4)	200(1)	5.0	mg/L			ARD	7947402
<b>Nutrients</b>							
Dissolved Nitrite (N)	<0.010	0.010	mg/L			SB8	7947468
Dissolved Ammonia (N)	1.8	0.050	mg/L			MBB	7947810
Dissolved Nitrate (N)	<0.010	0.010	mg/L			SB8	7947468
<b>Misc. Organics</b>							
Phenols	<0.0020	0.0020	mg/L			YY	7947470
<b>PETROLEUM HYDROCARBONS (CCME)</b>							
<b>Hydrocarbons</b>							
F2 (C10-C16 Hydrocarbons)	<0.10	0.10	mg/L			JR1	7947638
O-TERPHENYL (sur.)	113	50 - 130	%			JR1	7947638
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Aluminum (Al)	<0.0030	0.0030	mg/L			APY	7947667
Dissolved Antimony (Sb)	<0.00060	0.00060	mg/L			APY	7947667
Dissolved Arsenic (As)	0.0040	0.00020	mg/L			APY	7947667
Dissolved Barium (Ba)	0.030	0.010	mg/L			JPJ	7950496
Dissolved Beryllium (Be)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Boron (B)	0.17	0.020	mg/L			JPJ	7950496
Dissolved Calcium (Ca)	130	0.30	mg/L			JPJ	7950496
Dissolved Chromium (Cr)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Cobalt (Co)	0.00031	0.00030	mg/L			APY	7947667
Dissolved Copper (Cu)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Iron (Fe)	6.4	0.060	mg/L			JPJ	7950496
Dissolved Lead (Pb)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Lithium (Li)	0.10	0.020	mg/L			JPJ	7950496
Dissolved Magnesium (Mg)	36	0.20	mg/L			JPJ	7950496
Dissolved Manganese (Mn)	0.67	0.0040	mg/L			JPJ	7950496
Dissolved Molybdenum (Mo)	0.00087	0.00020	mg/L			APY	7947667
Dissolved Nickel (Ni)	0.00083	0.00050	mg/L			APY	7947667
Dissolved Phosphorus (P)	<0.10	0.10	mg/L			JPJ	7950496
Dissolved Potassium (K)	5.6	0.30	mg/L			JPJ	7950496
Dissolved Selenium (Se)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Silicon (Si)	7.1	0.10	mg/L			JPJ	7950496
Dissolved Silver (Ag)	<0.00010	0.00010	mg/L			APY	7947667
Dissolved Sodium (Na)	120	0.50	mg/L			JPJ	7950496
Dissolved Strontium (Sr)	1.4	0.020	mg/L			JPJ	7950496
Dissolved Sulphur (S)	71	0.20	mg/L			JPJ	7950496
Dissolved Thallium (Tl)	<0.00020	0.00020	mg/L			APY	7947667
Dissolved Tin (Sn)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Titanium (Ti)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Uranium (U)	0.0011	0.00010	mg/L			APY	7947667
Dissolved Vanadium (V)	<0.0010	0.0010	mg/L			APY	7947667
Dissolved Zinc (Zn)	<0.0030	0.0030	mg/L			APY	7947667
(1) Detection limits raised due to dilution to bring analyte within the calibrated range.							

Maxxam Job #: B553893  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN4486 D15-01							
Sampling Date	2015/06/24 18:50						
Matrix	W						
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Low Level Elements</b>							
Total Mercury (Hg)	<0.0050	0.0050	ug/L			JLO	7952648
<b>VOLATILE ORGANICS BY GC-MS (WATER)</b>							
<b>Volatiles</b>							
Benzene	<0.00040	0.00040	mg/L			NSE	7947680
Toluene	<0.00040	0.00040	mg/L			NSE	7947680
Ethylbenzene	<0.00040	0.00040	mg/L			NSE	7947680
m & p-Xylene	<0.00080	0.00080	mg/L			NSE	7947680
o-Xylene	<0.00040	0.00040	mg/L			NSE	7947680
Xylenes (Total)	<0.00080	0.00080	mg/L			NSE	7947680
F1 (C6-C10) - BTEX	<0.10	0.10	mg/L			NSE	7947680
F1 (C6-C10)	<0.10	0.10	mg/L			NSE	7947680
1,4-Difluorobenzene (sur.)	97	70 - 130	%			NSE	7947680
4-Bromofluorobenzene (sur.)	94	70 - 130	%			NSE	7947680
D4-1,2-Dichloroethane (sur.)	101	70 - 130	%			NSE	7947680
(1) Detection limits raised due to dilution to bring analyte within the calibrated range.							

Maxxam Job #: B553893  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NU

### GENERAL COMMENTS

Each temperature is the average of up to three cooler temperatures taken at receipt

Package 1	5.0°C
Package 2	6.0°C

**Meq % is based on dissolved calcium, magnesium, sodium, potassium, carbonate, bicarbonate, sulphate and chloride**

**Results relate only to the items tested.**

Maxxam Job #: B553893  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NU

**QUALITY ASSURANCE REPORT**

QA/QC Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits
7946921	NB4	Matrix Spike	Dissolved Organic Carbon (C)	2015/06/26		NC	%	80 - 120
7946921	NB4	Spiked Blank	Dissolved Organic Carbon (C)	2015/06/26		108	%	80 - 120
7946921	NB4	Method Blank	Dissolved Organic Carbon (C)	2015/06/26	<0.50		mg/L	
7946921	NB4	RPD	Dissolved Organic Carbon (C)	2015/06/26	1.8		%	20
7946998	CH7	Spiked Blank	pH	2015/06/26		100	%	97 - 103
7946998	CH7	RPD [MN4481-02]	pH	2015/06/26	0.74		%	N/A
7947001	CH7	Spiked Blank	Alkalinity (Total as CaCO3)	2015/06/26		101	%	80 - 120
7947001	CH7	Method Blank	Alkalinity (PP as CaCO3)	2015/06/26	<0.50		mg/L	
			Alkalinity (Total as CaCO3)	2015/06/26	<0.50		mg/L	
			Bicarbonate (HCO3)	2015/06/26	<0.50		mg/L	
			Carbonate (CO3)	2015/06/26	<0.50		mg/L	
			Hydroxide (OH)	2015/06/26	<0.50		mg/L	
7947001	CH7	RPD [MN4481-02]	Alkalinity (PP as CaCO3)	2015/06/26	NC		%	20
			Alkalinity (Total as CaCO3)	2015/06/26	0.36		%	20
			Bicarbonate (HCO3)	2015/06/26	0.37		%	20
			Carbonate (CO3)	2015/06/26	NC		%	20
			Hydroxide (OH)	2015/06/26	NC		%	20
7947003	CH7	Spiked Blank	Conductivity	2015/06/26		100	uS/cm	90 - 110
7947003	CH7	Method Blank	Conductivity	2015/06/26	<1.0		uS/cm	
7947003	CH7	RPD [MN4481-02]	Conductivity	2015/06/26	0.72		%	20
7947194	CH7	Matrix Spike [MN4481-02]	Dissolved Fluoride (F)	2015/06/26		103	%	80 - 120
7947194	CH7	Spiked Blank	Dissolved Fluoride (F)	2015/06/26		104	%	80 - 120
7947194	CH7	Method Blank	Dissolved Fluoride (F)	2015/06/26	<0.050		mg/L	
7947194	CH7	RPD [MN4481-02]	Dissolved Fluoride (F)	2015/06/26	NC		%	20
7947400	ARD	Matrix Spike [MN4481-02]	Dissolved Chloride (Cl)	2015/06/26		105	%	80 - 120
7947400	ARD	Spiked Blank	Dissolved Chloride (Cl)	2015/06/26		104	%	80 - 120
7947400	ARD	Method Blank	Dissolved Chloride (Cl)	2015/06/26	<1.0		mg/L	
7947400	ARD	RPD [MN4481-02]	Dissolved Chloride (Cl)	2015/06/26	NC		%	20
7947402	ARD	Matrix Spike [MN4481-02]	Dissolved Sulphate (SO4)	2015/06/26		NC	%	80 - 120
7947402	ARD	Spiked Blank	Dissolved Sulphate (SO4)	2015/06/26		105	%	80 - 120
7947402	ARD	Method Blank	Dissolved Sulphate (SO4)	2015/06/26	<1.0		mg/L	
7947402	ARD	RPD [MN4481-02]	Dissolved Sulphate (SO4)	2015/06/26	0.25		%	20
7947468	SB8	Matrix Spike [MN4481-02]	Dissolved Nitrite (N)	2015/06/26		101	%	80 - 120
			Dissolved Nitrate (N)	2015/06/26		104	%	80 - 120
7947468	SB8	Spiked Blank	Dissolved Nitrite (N)	2015/06/26		100	%	80 - 120
			Dissolved Nitrate (N)	2015/06/26		104	%	80 - 120
7947468	SB8	Method Blank	Dissolved Nitrite (N)	2015/06/26	<0.010		mg/L	
			Dissolved Nitrate (N)	2015/06/26	<0.010		mg/L	
7947468	SB8	RPD [MN4481-02]	Dissolved Nitrite (N)	2015/06/26	NC		%	20
			Dissolved Nitrate (N)	2015/06/26	NC		%	20
7947470	YY	Matrix Spike	Phenols	2015/06/26		99	%	80 - 120
7947470	YY	Spiked Blank	Phenols	2015/06/26		90	%	80 - 120
7947470	YY	Method Blank	Phenols	2015/06/26	<0.0020		mg/L	
7947470	YY	RPD	Phenols	2015/06/26	NC		%	20
7947638	JR1	Matrix Spike	O-TERPHENYL (sur.)	2015/06/30		115	%	50 - 130
			F2 (C10-C16 Hydrocarbons)	2015/06/30		109	%	50 - 130
7947638	JR1	Spiked Blank	O-TERPHENYL (sur.)	2015/06/30		122	%	50 - 130
			F2 (C10-C16 Hydrocarbons)	2015/06/30		119	%	70 - 130

Maxxam Job #: B553893  
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WORLEYPARSONS  
Client Project #: 307075-01608-100  
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**QUALITY ASSURANCE REPORT(CONT'D)**

QA/QC Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits
7947638	JR1	Method Blank	O-TERPHENYL (sur.)	2015/06/30		113	%	50 - 130
			F2 (C10-C16 Hydrocarbons)	2015/06/30	<0.10		mg/L	
7947638	JR1	RPD	F2 (C10-C16 Hydrocarbons)	2015/06/30	NC		%	40
7947667	APY	Matrix Spike	Dissolved Aluminum (Al)	2015/06/26		91	%	80 - 120
			Dissolved Antimony (Sb)	2015/06/26		103	%	80 - 120
			Dissolved Arsenic (As)	2015/06/26		104	%	80 - 120
			Dissolved Beryllium (Be)	2015/06/26		96	%	80 - 120
			Dissolved Chromium (Cr)	2015/06/26		102	%	80 - 120
			Dissolved Cobalt (Co)	2015/06/26		101	%	80 - 120
			Dissolved Copper (Cu)	2015/06/26		96	%	80 - 120
			Dissolved Lead (Pb)	2015/06/26		94	%	80 - 120
			Dissolved Molybdenum (Mo)	2015/06/26		108	%	80 - 120
			Dissolved Nickel (Ni)	2015/06/26		98	%	80 - 120
			Dissolved Selenium (Se)	2015/06/26		109	%	80 - 120
			Dissolved Silver (Ag)	2015/06/26		94	%	80 - 120
			Dissolved Thallium (Tl)	2015/06/26		91	%	80 - 120
			Dissolved Tin (Sn)	2015/06/26		107	%	80 - 120
			Dissolved Titanium (Ti)	2015/06/26		109	%	80 - 120
			Dissolved Uranium (U)	2015/06/26		NC	%	80 - 120
			Dissolved Vanadium (V)	2015/06/26		108	%	80 - 120
			Dissolved Zinc (Zn)	2015/06/26		101	%	80 - 120
7947667	APY	Spiked Blank	Dissolved Aluminum (Al)	2015/06/26		98	%	80 - 120
			Dissolved Antimony (Sb)	2015/06/26		96	%	80 - 120
			Dissolved Arsenic (As)	2015/06/26		99	%	80 - 120
			Dissolved Beryllium (Be)	2015/06/26		97	%	80 - 120
			Dissolved Chromium (Cr)	2015/06/26		100	%	80 - 120
			Dissolved Cobalt (Co)	2015/06/26		102	%	80 - 120
			Dissolved Copper (Cu)	2015/06/26		100	%	80 - 120
			Dissolved Lead (Pb)	2015/06/26		98	%	80 - 120
			Dissolved Molybdenum (Mo)	2015/06/26		99	%	80 - 120
			Dissolved Nickel (Ni)	2015/06/26		102	%	80 - 120
			Dissolved Selenium (Se)	2015/06/26		101	%	80 - 120
			Dissolved Silver (Ag)	2015/06/26		97	%	80 - 120
			Dissolved Thallium (Tl)	2015/06/26		97	%	80 - 120
			Dissolved Tin (Sn)	2015/06/26		100	%	80 - 120
			Dissolved Titanium (Ti)	2015/06/26		94	%	80 - 120
			Dissolved Uranium (U)	2015/06/26		98	%	80 - 120
			Dissolved Vanadium (V)	2015/06/26		103	%	80 - 120
			Dissolved Zinc (Zn)	2015/06/26		105	%	80 - 120
7947667	APY	Method Blank	Dissolved Aluminum (Al)	2015/06/26	<0.0030		mg/L	
			Dissolved Antimony (Sb)	2015/06/26	<0.00060		mg/L	
			Dissolved Arsenic (As)	2015/06/26	<0.00020		mg/L	
			Dissolved Beryllium (Be)	2015/06/26	<0.0010		mg/L	
			Dissolved Chromium (Cr)	2015/06/26	<0.0010		mg/L	
			Dissolved Cobalt (Co)	2015/06/26	<0.00030		mg/L	
			Dissolved Copper (Cu)	2015/06/26	<0.00020		mg/L	
			Dissolved Lead (Pb)	2015/06/26	0.00023, RDL=0.00020		mg/L	
			Dissolved Molybdenum (Mo)	2015/06/26	<0.00020		mg/L	
			Dissolved Nickel (Ni)	2015/06/26	<0.00050		mg/L	
			Dissolved Selenium (Se)	2015/06/26	<0.00020		mg/L	
			Dissolved Silver (Ag)	2015/06/26	<0.00010		mg/L	



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**QUALITY ASSURANCE REPORT(CONT'D)**

QA/QC Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits
7947667	APY	RPD	Dissolved Thallium (Tl)	2015/06/26	<0.00020		mg/L	
			Dissolved Tin (Sn)	2015/06/26	<0.0010		mg/L	
			Dissolved Titanium (Ti)	2015/06/26	<0.0010		mg/L	
			Dissolved Uranium (U)	2015/06/26	<0.00010		mg/L	
			Dissolved Vanadium (V)	2015/06/26	<0.0010		mg/L	
			Dissolved Zinc (Zn)	2015/06/26	<0.0030		mg/L	
			Dissolved Aluminum (Al)	2015/06/26	NC		%	20
			Dissolved Antimony (Sb)	2015/06/26	NC		%	20
			Dissolved Arsenic (As)	2015/06/26	6.8		%	20
			Dissolved Beryllium (Be)	2015/06/26	NC		%	20
			Dissolved Chromium (Cr)	2015/06/26	NC		%	20
			Dissolved Cobalt (Co)	2015/06/26	NC		%	20
			Dissolved Copper (Cu)	2015/06/26	1.8		%	20
			Dissolved Lead (Pb)	2015/06/26	NC		%	20
			Dissolved Molybdenum (Mo)	2015/06/26	NC		%	20
			Dissolved Nickel (Ni)	2015/06/26	0.34		%	20
			Dissolved Selenium (Se)	2015/06/26	NC		%	20
			Dissolved Silver (Ag)	2015/06/26	NC		%	20
			Dissolved Thallium (Tl)	2015/06/26	NC		%	20
			Dissolved Tin (Sn)	2015/06/26	NC		%	20
Dissolved Titanium (Ti)	2015/06/26	NC		%	20			
Dissolved Uranium (U)	2015/06/26	1.6		%	20			
Dissolved Vanadium (V)	2015/06/26	NC		%	20			
Dissolved Zinc (Zn)	2015/06/26	NC		%	20			
7947680	NSE	Matrix Spike	1,4-Difluorobenzene (sur.)	2015/06/29		99	%	70 - 130
			4-Bromofluorobenzene (sur.)	2015/06/29		96	%	70 - 130
			D4-1,2-Dichloroethane (sur.)	2015/06/29		99	%	70 - 130
			Benzene	2015/06/29		98	%	70 - 130
			Toluene	2015/06/29		96	%	70 - 130
			Ethylbenzene	2015/06/29		97	%	70 - 130
			m & p-Xylene	2015/06/29		98	%	70 - 130
			o-Xylene	2015/06/29		97	%	70 - 130
			F1 (C6-C10)	2015/06/29		94	%	70 - 130
			7947680	NSE	Spiked Blank	1,4-Difluorobenzene (sur.)	2015/06/29	
4-Bromofluorobenzene (sur.)	2015/06/29					95	%	70 - 130
D4-1,2-Dichloroethane (sur.)	2015/06/29					98	%	70 - 130
Benzene	2015/06/29					98	%	70 - 130
Toluene	2015/06/29					96	%	70 - 130
Ethylbenzene	2015/06/29					97	%	70 - 130
m & p-Xylene	2015/06/29					96	%	70 - 130
o-Xylene	2015/06/29					97	%	70 - 130
F1 (C6-C10)	2015/06/29					85	%	70 - 130
7947680	NSE	Method Blank				1,4-Difluorobenzene (sur.)	2015/06/29	
			4-Bromofluorobenzene (sur.)	2015/06/29		94	%	70 - 130
			D4-1,2-Dichloroethane (sur.)	2015/06/29		100	%	70 - 130
			Benzene	2015/06/29	<0.00040		mg/L	
			Toluene	2015/06/29	<0.00040		mg/L	
			Ethylbenzene	2015/06/29	<0.00040		mg/L	
			m & p-Xylene	2015/06/29	<0.00080		mg/L	
			o-Xylene	2015/06/29	<0.00040		mg/L	
			Xylenes (Total)	2015/06/29	<0.00080		mg/L	
			F1 (C6-C10) - BTEX	2015/06/29	<0.10		mg/L	

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**QUALITY ASSURANCE REPORT(CONT'D)**

QA/QC Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits
7947680	NSE	RPD	F1 (C6-C10)	2015/06/29	<0.10		mg/L	
			Benzene	2015/06/29	NC		%	40
			Toluene	2015/06/29	NC		%	40
			Ethylbenzene	2015/06/29	NC		%	40
			m & p-Xylene	2015/06/29	NC		%	40
			o-Xylene	2015/06/29	NC		%	40
			Xylenes (Total)	2015/06/29	NC		%	40
			F1 (C6-C10) - BTEX	2015/06/29	NC		%	40
			F1 (C6-C10)	2015/06/29	NC		%	40
7947810	MBB	Matrix Spike [MN4481-07]	Dissolved Ammonia (N)	2015/06/29		NC	%	80 - 120
7947810	MBB	Spiked Blank	Dissolved Ammonia (N)	2015/06/29		103	%	80 - 120
7947810	MBB	Method Blank	Dissolved Ammonia (N)	2015/06/29	<0.050		mg/L	
7947810	MBB	RPD [MN4481-07]	Dissolved Ammonia (N)	2015/06/29	2.4		%	20
7949345	RPT	Matrix Spike	Total Dissolved Solids	2015/06/29		NC	%	80 - 120
7949345	RPT	Spiked Blank	Total Dissolved Solids	2015/06/29		100	%	80 - 120
7949345	RPT	Method Blank	Total Dissolved Solids	2015/06/29	<10		mg/L	
7949345	RPT	RPD	Total Dissolved Solids	2015/06/29	0		%	20
7950496	JPJ	Matrix Spike	Dissolved Barium (Ba)	2015/06/29		101	%	80 - 120
			Dissolved Boron (B)	2015/06/29		100	%	80 - 120
			Dissolved Calcium (Ca)	2015/06/29		NC	%	80 - 120
			Dissolved Iron (Fe)	2015/06/29		99	%	80 - 120
			Dissolved Lithium (Li)	2015/06/29		104	%	80 - 120
			Dissolved Magnesium (Mg)	2015/06/29		NC	%	80 - 120
			Dissolved Manganese (Mn)	2015/06/29		92	%	80 - 120
			Dissolved Phosphorus (P)	2015/06/29		107	%	80 - 120
			Dissolved Potassium (K)	2015/06/29		106	%	80 - 120
			Dissolved Silicon (Si)	2015/06/29		NC	%	80 - 120
			Dissolved Sodium (Na)	2015/06/29		105	%	80 - 120
			Dissolved Strontium (Sr)	2015/06/29		96	%	80 - 120
			Dissolved Barium (Ba)	2015/06/29		100	%	80 - 120
			Dissolved Boron (B)	2015/06/29		101	%	80 - 120
			Dissolved Calcium (Ca)	2015/06/29		99	%	80 - 120
			Dissolved Iron (Fe)	2015/06/29		103	%	80 - 120
			Dissolved Lithium (Li)	2015/06/29		101	%	80 - 120
Dissolved Magnesium (Mg)	2015/06/29		104	%	80 - 120			
Dissolved Manganese (Mn)	2015/06/29		98	%	80 - 120			
Dissolved Phosphorus (P)	2015/06/29		103	%	80 - 120			
Dissolved Potassium (K)	2015/06/29		106	%	80 - 120			
Dissolved Silicon (Si)	2015/06/29		102	%	80 - 120			
Dissolved Sodium (Na)	2015/06/29		105	%	80 - 120			
Dissolved Strontium (Sr)	2015/06/29		99	%	80 - 120			
Dissolved Sulphur (S)	2015/06/29		96	%	80 - 120			
7950496	JPJ	Method Blank	Dissolved Barium (Ba)	2015/06/29	<0.010		mg/L	
			Dissolved Boron (B)	2015/06/29	<0.020		mg/L	
			Dissolved Calcium (Ca)	2015/06/29	<0.30		mg/L	
			Dissolved Iron (Fe)	2015/06/29	<0.060		mg/L	
			Dissolved Lithium (Li)	2015/06/29	<0.020		mg/L	
			Dissolved Magnesium (Mg)	2015/06/29	<0.20		mg/L	
			Dissolved Manganese (Mn)	2015/06/29	<0.0040		mg/L	
			Dissolved Phosphorus (P)	2015/06/29	<0.10		mg/L	
			Dissolved Potassium (K)	2015/06/29	<0.30		mg/L	

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**QUALITY ASSURANCE REPORT(CONT'D)**

QA/QC Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits
7950496	JPJ	RPD	Dissolved Silicon (Si)	2015/06/29	<0.10		mg/L	
			Dissolved Sodium (Na)	2015/06/29	<0.50		mg/L	
			Dissolved Strontium (Sr)	2015/06/29	<0.020		mg/L	
			Dissolved Sulphur (S)	2015/06/29	<0.20		mg/L	
			Dissolved Barium (Ba)	2015/06/29	0.35		%	20
			Dissolved Boron (B)	2015/06/29	NC		%	20
			Dissolved Calcium (Ca)	2015/06/29	0.33		%	20
			Dissolved Iron (Fe)	2015/06/29	NC		%	20
			Dissolved Lithium (Li)	2015/06/29	NC		%	20
			Dissolved Magnesium (Mg)	2015/06/29	0.20		%	20
			Dissolved Manganese (Mn)	2015/06/29	0.14		%	20
			Dissolved Phosphorus (P)	2015/06/29	NC		%	20
			Dissolved Potassium (K)	2015/06/29	0.33		%	20
			Dissolved Silicon (Si)	2015/06/29	0.20		%	20
			Dissolved Sodium (Na)	2015/06/29	0.14		%	20
			Dissolved Strontium (Sr)	2015/06/29	0.61		%	20
Dissolved Sulphur (S)	2015/06/29	0.32		%	20			
7952648	JLO	Matrix Spike	Total Mercury (Hg)	2015/07/02		NC	%	85 - 115
7952648	JLO	QC Standard	Total Mercury (Hg)	2015/07/02		101	%	85 - 115
7952648	JLO	Spiked Blank	Total Mercury (Hg)	2015/07/02		104	%	85 - 115
7952648	JLO	Method Blank	Total Mercury (Hg)	2015/07/02	<0.0050		ug/L	
7952648	JLO	RPD	Total Mercury (Hg)	2015/07/02	NC		%	20

N/A = Not Applicable

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

QC Standard: A sample of known concentration prepared by an external agency under stringent conditions. Used as an independent check of method accuracy.

Spiked Blank: A blank matrix sample to which a known amount of the analyte, usually from a second source, has been added. Used to evaluate method accuracy.

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.

Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.

NC (Matrix Spike): The recovery in the matrix spike was not calculated. The relative difference between the concentration in the parent sample and the spiked amount was too small to permit a reliable recovery calculation (matrix spike concentration was less than 2x that of the native sample concentration).

NC (Duplicate RPD): The duplicate RPD was not calculated. The concentration in the sample and/or duplicate was too low to permit a reliable RPD calculation (one or both samples < 5x RDL).

Maxxam Job #: B553893  
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### VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).



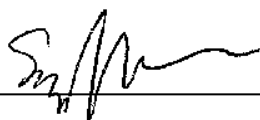
Anna Koksharova, M.Sc., Senior Analyst



Kelly Gip, B.Sc., Senior Analyst



Poonam Sharma, Chem. Tech., Senior Analyst, Organics Department



Sandy Yuan, M.Sc., Scientific Specialist

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Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

06/11/33 <sup>SBF</sup><sub>(2)</sub>

**Company:** Invoice To: C/O Report Address   
**WORLEYPARSONS**  
**Contact:** Trevor Butterfield  
**Address:** Suite 300, 8615 51 Ave, Edmonton  
**Contact #s:** Prov: ALBERTA PC: Ph: Cell:

**Report To:** Same as Invoice   
**Report Distribution (E-Mail):** trevor.butterfield@worleyparsons.com  
Prov: PC: Ph: Cell:

**Report Distribution (E-Mail):**  
trevor.butterfield@worleyparsons.com

**REGULATORY GUIDELINES:**  
 AT1  
 CCME  
 Regulated Drinking Water  
 Other:

All samples are held for 60 calendar days after sample receipt, unless specified otherwise.

**PO #:**  
**Project # / Name:** 307075-01608-100  
**Site Location:** NCIA  
**Quote #:**  
**Sampled By:** Nick Vuonius

**SERVICE REQUESTED:**  RUSH (Contact lab to reserve)  
Date Required: \_\_\_\_\_  
 REGULAR (5 to 7 Days)

Sample ID	Depth (unit)	Matrix GW / SW / Soil	Date/Time Sampled YY/MM/DD 24:00	SOIL					WATER					Other Analysis					HOLD - Do not Analyze	# of Containers Submitted						
				BTEX F1-F4	Sieve (75 micron)	Regulated Metals (CCME / AT1)	Salinity 4	Assessment ICP Metals	Basic Class II Landfill	BTEX F1	□ VOCs	□ BTEX F1-F4	□ Routine Water	□ Turb	□ DOC + DNH3	□ TOC	Total	Regulated Metals (CCME / AT1)			Mercury	□ Total	□ Dissolved	PHENOLS	TDS actual	NH4 total
1 MW-08		GW	15/06/24 12:08																						12	
2 MW-10		GW	15/06/24 18:50																							12
3 MW-11		GW	15/06/24 16:35																							12
4 MW-12		GW	15/06/24 10:11																							12
5 MW-13		GW	15/06/24 14:20																							12
6 DIS-01		GW	15/06/24 18:50																							12
7																										
8																										
9																										
10																										
11																										
12																										

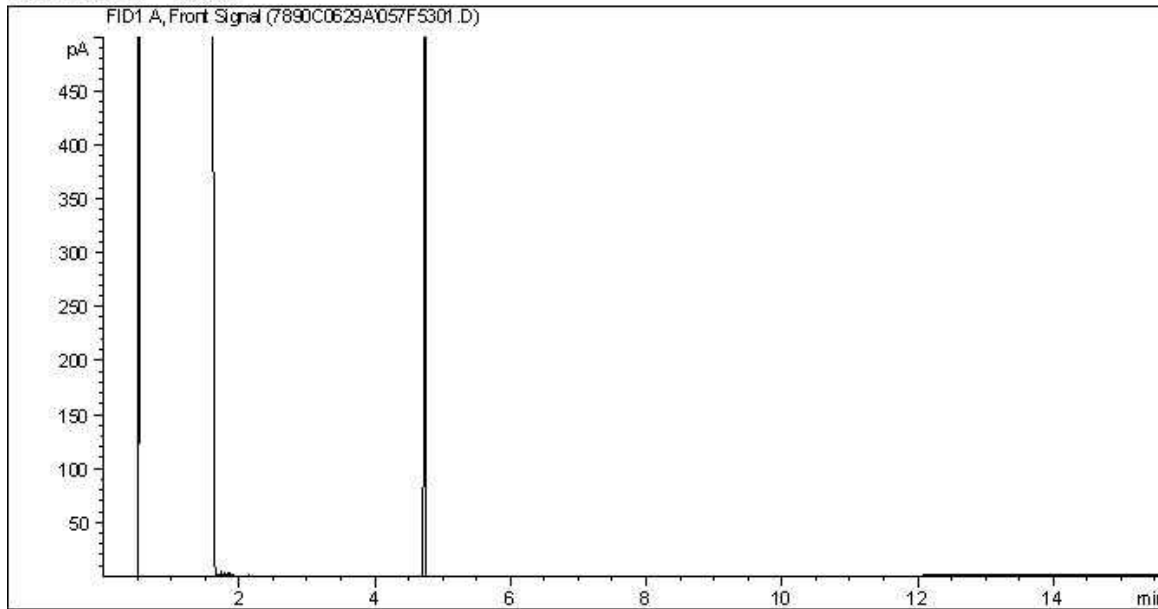
Please indicate Filtered, Preserved or Both (F, P, F/P)      P P    P/F F/P P P    P      DWz/PMK

**Relinquished By (Signature/Print):** Nick Vuonius **Date (YY/MM/DD):** 15/06/24 **Time (24:00):** 23:28  
**Relinquished By (Signature/Print):** ~~Stephane~~ / Stephane Ngueleu **Date (YY/MM/DD):** 15/06/24 **Time (24:00):** 23:28  
**Special Instructions:** Limited sample available. Hold NH4-Total: do not analyze  
**# of Jars Used & Not Submitted:**

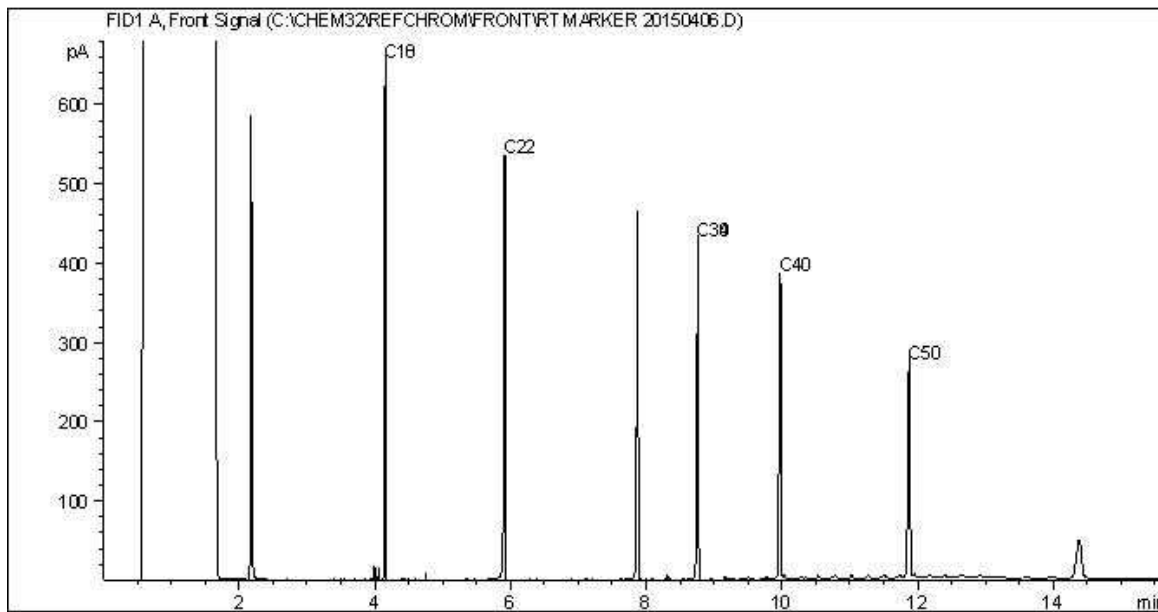
**LAB USE ONLY**  
**Received By:** Jenna Walter **Date:** 20150625 **Time:** 0730  
**Maxxam Job #:** B553893  
**Custody Seal:** present **Temperature:** 37.5 **Ice:** present  
**Comments:** both 5.76      both

CCME Hydrocarbons in Water (F2; C10-C16) Chromatogram

Instrument: 7890C



Carbon Range Distribution - Reference Chromatogram



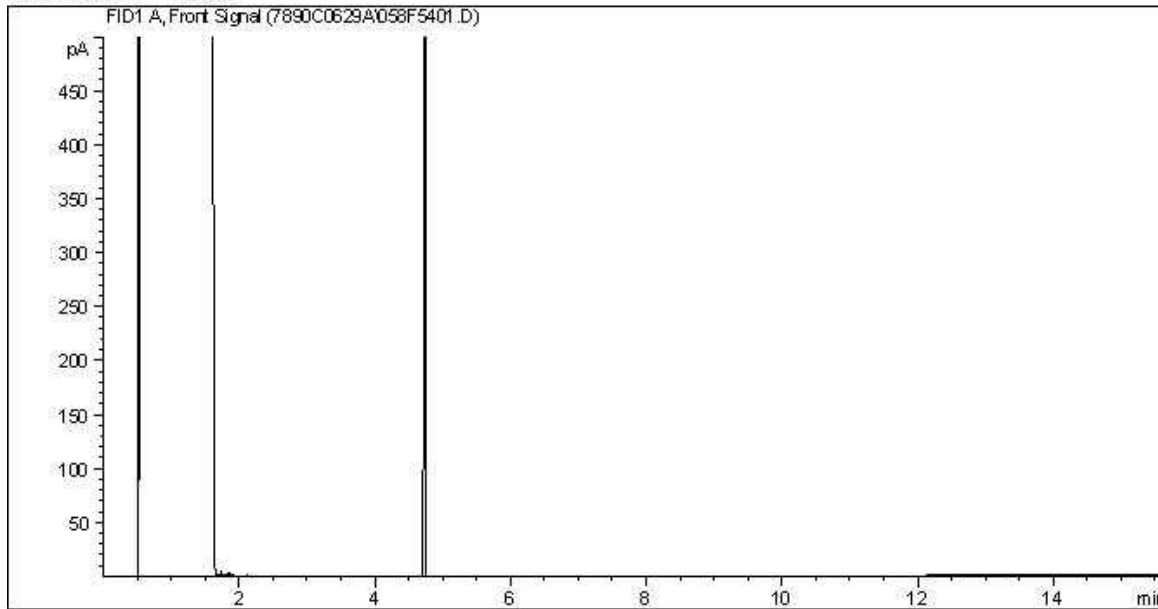
TYPICAL PRODUCT CARBON NUMBER RANGES

Gasoline:	C4 - C12	Diesel:	C8 - C22
Varsol:	C8 - C12	Lubricating Oils:	C20 - C40
Kerosene:	C7 - C16	Crude Oils:	C3 - C60+

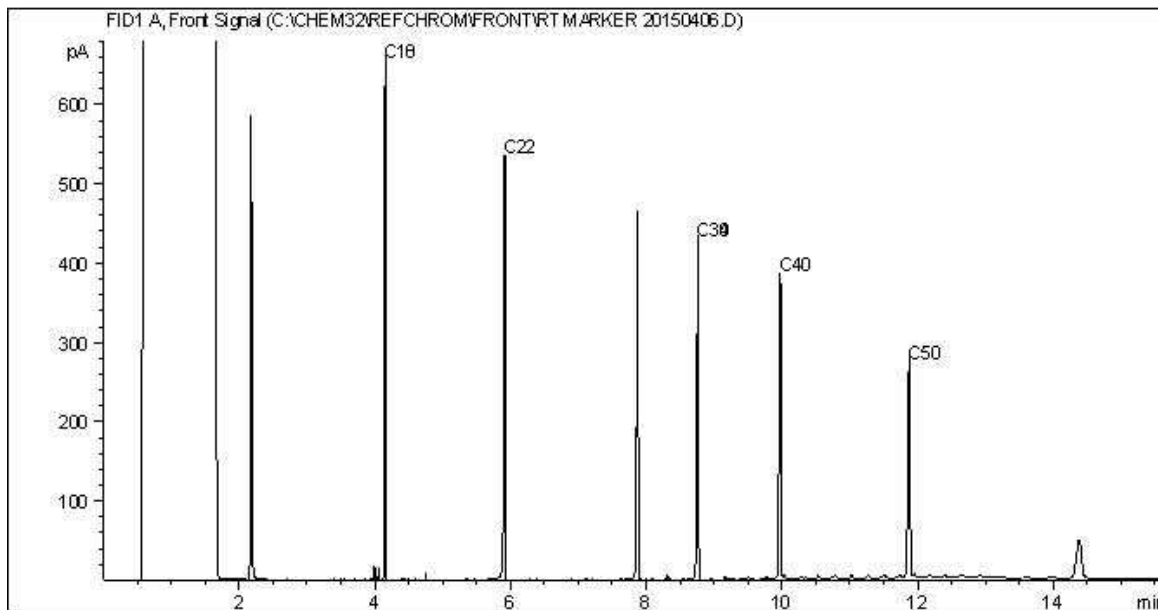
Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

CCME Hydrocarbons in Water (F2; C10-C16) Chromatogram

Instrument: 7890C



Carbon Range Distribution - Reference Chromatogram



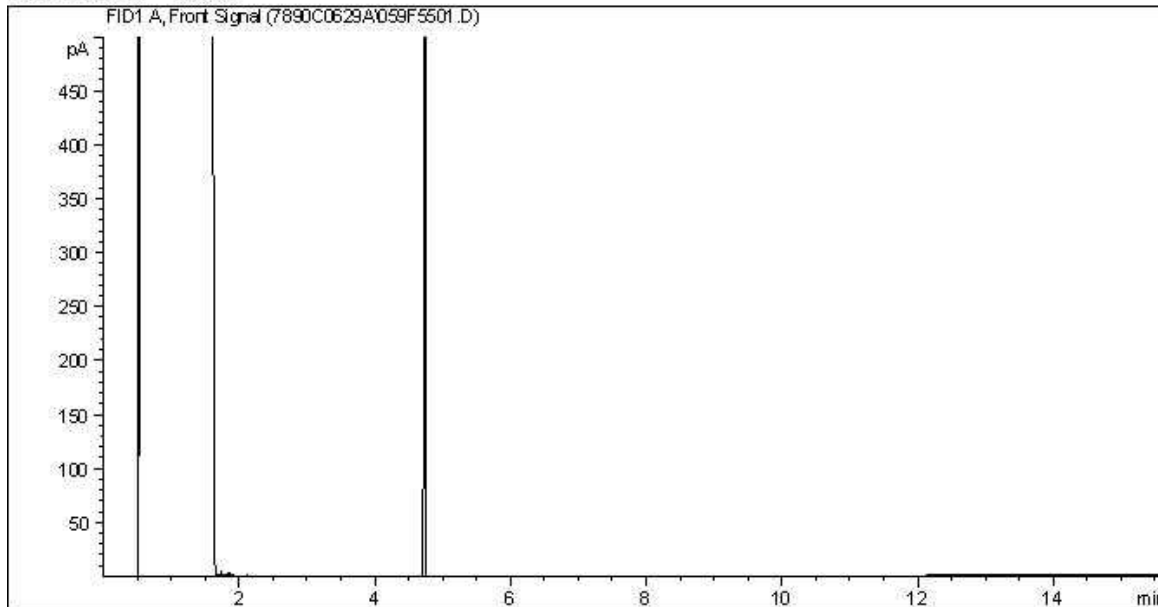
TYPICAL PRODUCT CARBON NUMBER RANGES

Gasoline:	C4 - C12	Diesel:	C8 - C22
Varsol:	C8 - C12	Lubricating Oils:	C20 - C40
Kerosene:	C7 - C16	Crude Oils:	C3 - C60+

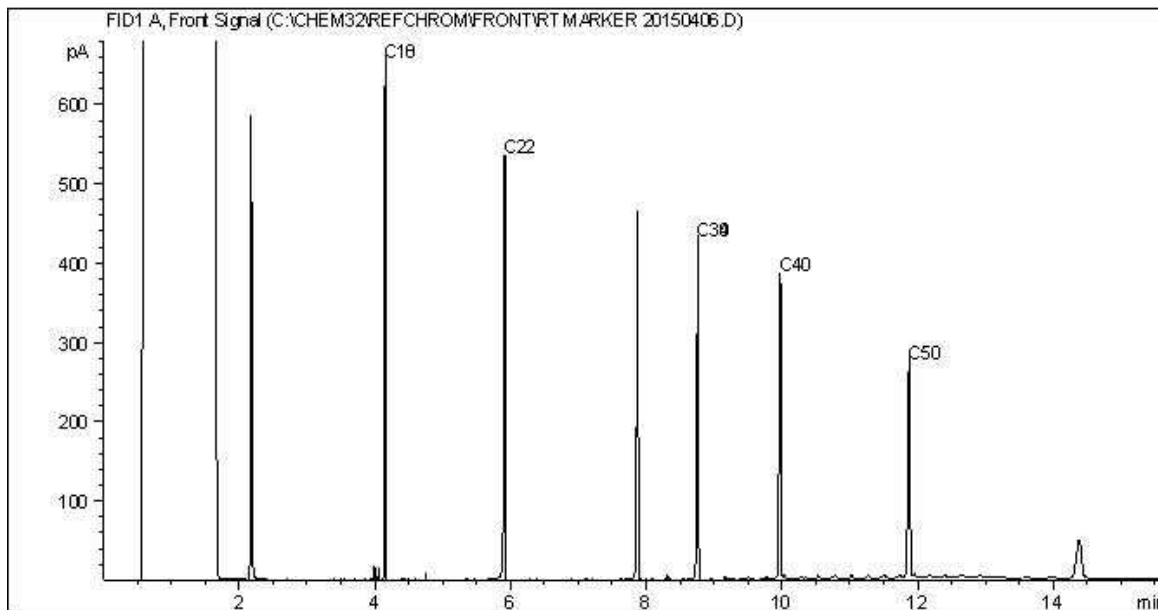
Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

CCME Hydrocarbons in Water (F2; C10-C16) Chromatogram

Instrument: 7890C



Carbon Range Distribution - Reference Chromatogram



TYPICAL PRODUCT CARBON NUMBER RANGES

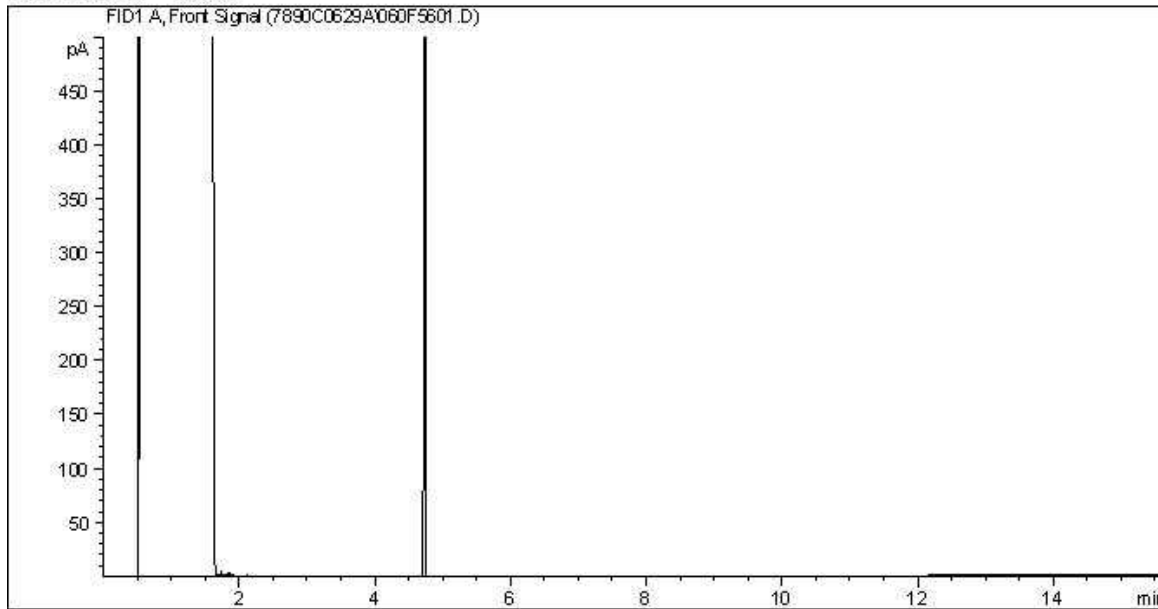
Gasoline:	C4 - C12	Diesel:	C8 - C22
Varsol:	C8 - C12	Lubricating Oils:	C20 - C40
Kerosene:	C7 - C16	Crude Oils:	C3 - C60+

Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

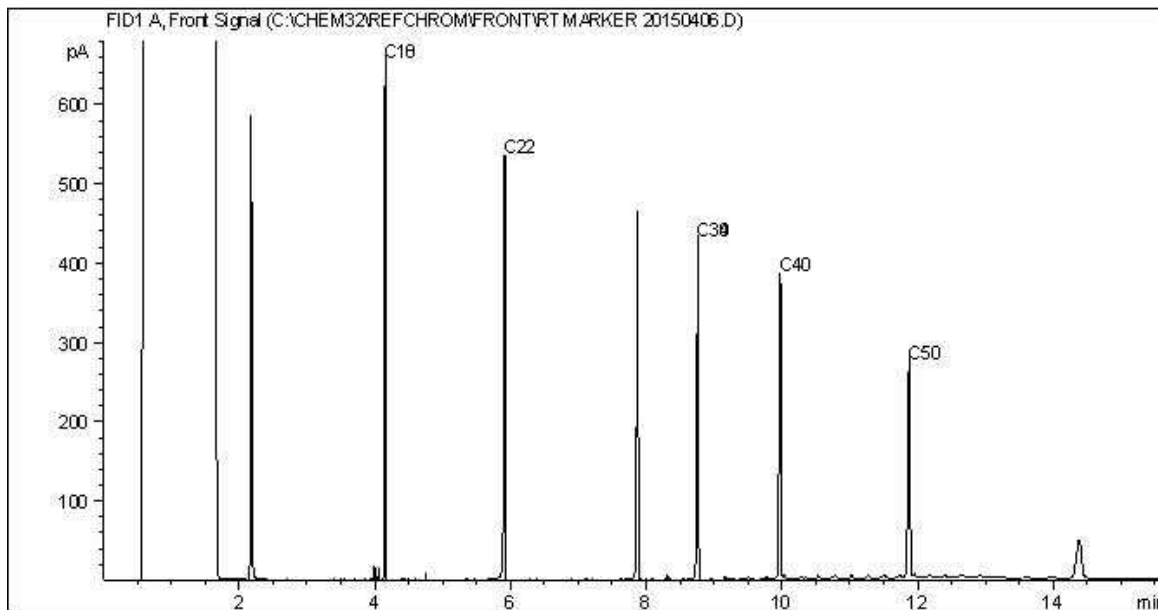


CCME Hydrocarbons in Water (F2; C10-C16) Chromatogram

Instrument: 7890C



Carbon Range Distribution - Reference Chromatogram



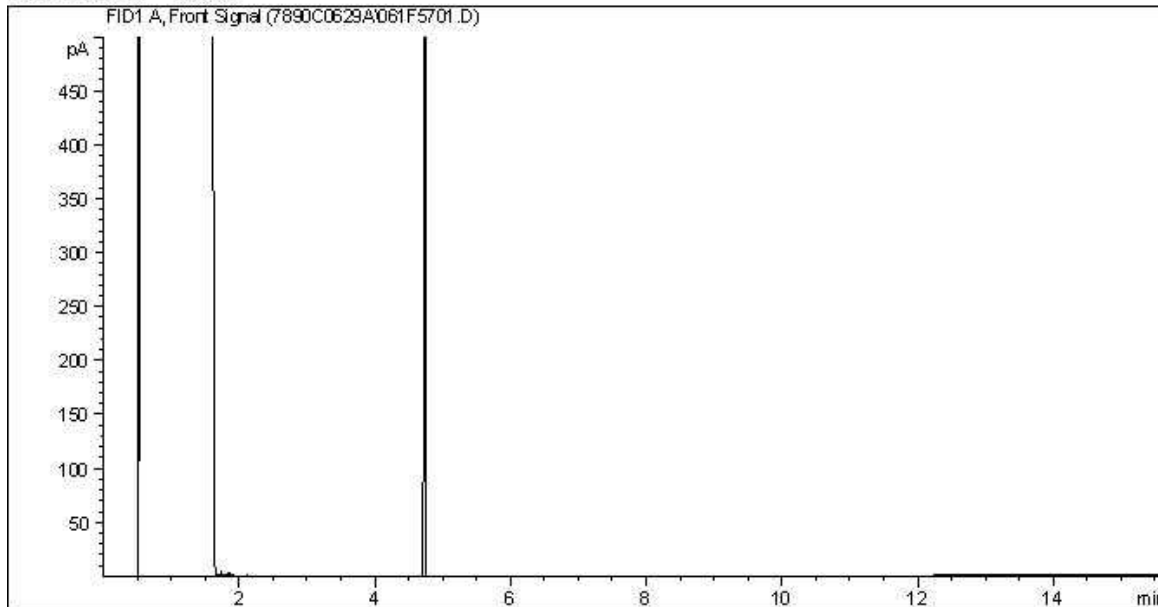
TYPICAL PRODUCT CARBON NUMBER RANGES

Gasoline:	C4 - C12	Diesel:	C8 - C22
Varsol:	C8 - C12	Lubricating Oils:	C20 - C40
Kerosene:	C7 - C16	Crude Oils:	C3 - C60+

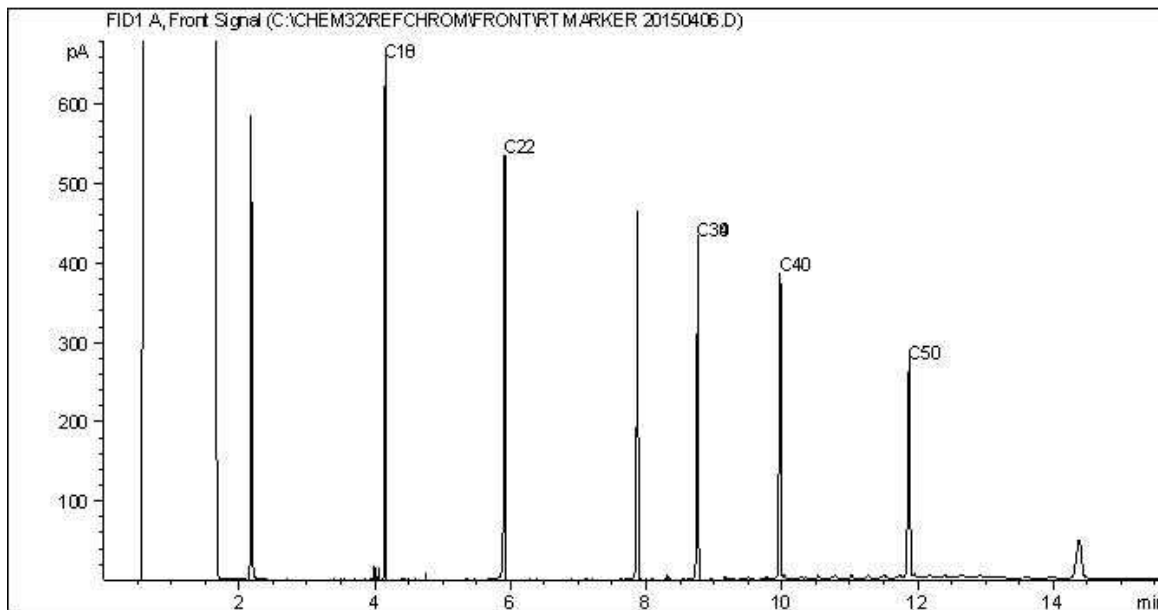
Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

CCME Hydrocarbons in Water (F2; C10-C16) Chromatogram

Instrument: 7890C



Carbon Range Distribution - Reference Chromatogram



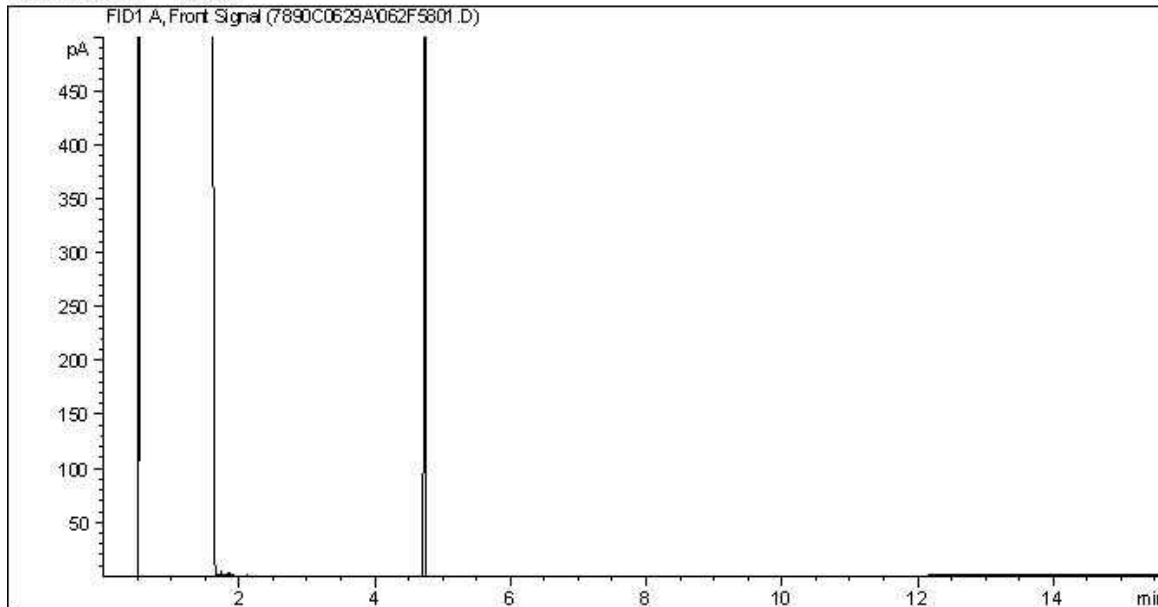
TYPICAL PRODUCT CARBON NUMBER RANGES

Gasoline:	C4 - C12	Diesel:	C8 - C22
Varsol:	C8 - C12	Lubricating Oils:	C20 - C40
Kerosene:	C7 - C16	Crude Oils:	C3 - C60+

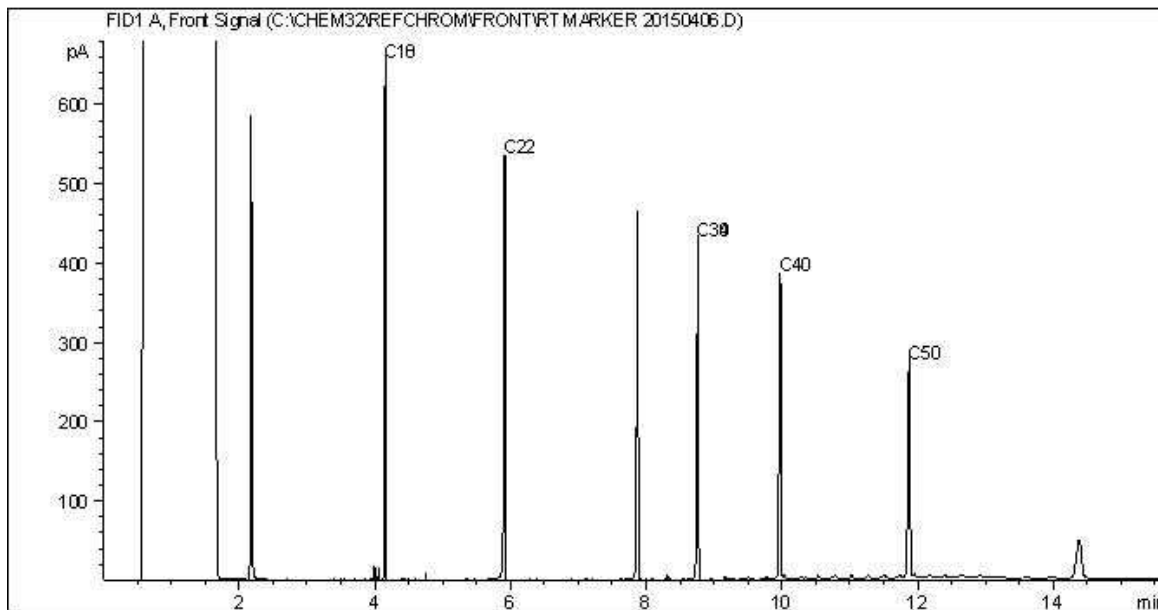
Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

CCME Hydrocarbons in Water (F2; C10-C16) Chromatogram

Instrument: 7890C



Carbon Range Distribution - Reference Chromatogram



TYPICAL PRODUCT CARBON NUMBER RANGES

Gasoline:	C4 - C12	Diesel:	C8 - C22
Varsol:	C8 - C12	Lubricating Oils:	C20 - C40
Kerosene:	C7 - C16	Crude Oils:	C3 - C60+

Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.



Isotope Analyses for:  
Maxxam Analytics

IT2 FILE #  
150175-A  
B553893

2015-08-07

---



**Client:** Maxxam Analytics  
 9331-48th Street  
 Edmonton, Alberta  
 T6B 2R4  
 Tel: 1 (780) 577-7139

**Attn.:** Alaina Hunter  
[E-mail: AHunter@maxxam.ca](mailto:AHunter@maxxam.ca)

## $\delta^{18}\text{O}$ Analyses Results :

**File Number:** 150175-A

**Project Number:** B553893

#	Sample ID	Collection		Sample #	$\delta^{18}\text{O}$	Aver	Stdv
	<b>B553893</b>	Date			H <sub>2</sub> O	VSMOW	
1	MN4481-MW-08	June 24, 2015	12:05	32335	X	-18.39	0.09
2	MN4482-MW-10	June 24, 2015	18:51	32336	X	-18.97	0.06
3	MN4483-MW-11	June 24, 2015	16:35	32337	X	-17.57	0.04
4	MN4484-MW-12	June 24, 2015	10:11	32338	X	-17.84	0.11
5	MN4485-MW-13	June 24, 2015	14:20	32339	X	-19.06	0.06
6	MN4486-D15-01	June 24, 2015	18:50	32340	X	-18.86	0.09

**Instrument Used:** Cavity Ring Down Spectroscopy (CRDS)

CRDS (Model L1102-i) (Piccaro, California, USA).

**Standard Used:**

IT<sup>2</sup>-13 / IT<sup>2</sup>-11 / IT<sup>2</sup>-12 Calibrated with IAEA Standards (V-SMOW, SLAP, and GISP)

**Typical Standard deviation:**

±0.1‰



**Client:** Maxxam Analytics  
 9331-48th Street  
 Edmonton, Alberta  
 T6B 2R4  
 Tel: 1 (780) 577-7139

**Attn.:** Alaina Hunter  
[E-mail: AHunter@maxxam.ca](mailto:AHunter@maxxam.ca)

## $\delta^2\text{H}$ Analyses Results :

**File Number:** 150175-A

**Project Number:** B553893

#	Sample ID	Collection		Sample #	$\delta^2\text{H}$	Aver	Stdv
		Date					
	<b>B553893</b>				H <sub>2</sub> O	VSMOW	
1	MN4481-MW-08	June 24, 2015	12:05	32335	X	-145.7	0.2
2	MN4482-MW-10	June 24, 2015	18:51	32336	X	-148.1	0.4
3	MN4483-MW-11	June 24, 2015	16:35	32337	X	-141.6	0.4
4	MN4484-MW-12	June 24, 2015	10:11	32338	X	-142.0	0.3
5	MN4485-MW-13	June 24, 2015	14:20	32339	X	-148.2	0.5
6	MN4486-D15-01	June 24, 2015	18:50	32340	X	-148.0	0.2

**Instrument Used:** Cavity Ring Down Spectroscopy (CRDS)

CRDS (Model L1102-i) (Piccaro, California, USA).

**Standard Used:**

IT<sup>2</sup>-13 / IT<sup>2</sup>-11 / IT<sup>2</sup>-12 Calibrated with IAEA Standards (V-SMOW, SLAP, and GISP)

**Typical Standard deviation:**

±1‰



# Laboratory Report Data Checklist

*Both Database and Project Staff sections to be completed  
within 5 calendar days of receipt of Lab Confirmation  
Package and Certificate Of Analysis*

## DATABASE STAFF TO COMPLETE SECTIONS 1, 2 AND 4:

### 1. BACKGROUND

Client	NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION	Date(s) sampled	2015/06/24
Laboratory	Maxxam, Edmonton	Project No.	307075-01608-100
Lab Submission No.	B553893	Site name	NCIA

### 2. SAMPLE RECEIPT CONFIRMATION (SRC) – PART A

SRC cross-checked against the chain of custody (COC) (sample names, analytical packages)?  Yes  No Comments \_\_\_\_\_

(Maxxam Only) Fundamental Laboratory Acceptance Guideline (FLAG) received?  Yes  N/A

If yes, FLAG type and comments: No discrepancies noted.

Date samples submitted 2015/06/25

Due date for lab report on SRC 2015/07/03

Data check completed by Alice Liu Date 05-Aug-2015

### 4. CERTIFICATE OF ANALYSIS (COA) LAB QA/QC REPORT

Lab data received (pdf/dbf) with signature?  Yes  No Comments \_\_\_\_\_

(Imperial Oil only) Data Quality Waiver (DQW) issued?  Yes  No **If yes, contact PM. DQW *MUST BE* signed and returned to lab in 5 working days.**

Date returned to lab: \_\_\_\_\_

Extractions and analysis conducted within acceptable hold times?  Yes  No \_\_\_\_\_

Lab has warranted all tests were in statistical control? (look for trend rule failure notes)  Yes  No \_\_\_\_\_

#### Lab QA/QC samples are within Acceptance Criteria?

Instrument Surrogate Recovery  Yes  No  N/A \_\_\_\_\_

Extraction Surrogate Recovery  Yes  No  N/A \_\_\_\_\_

Method Blank Concentration  Yes  No  N/A Dissolved Lead (Pb) 0.00023, RDL=0.00020

Matrix Duplicate RPD  Yes  No  N/A Some NC.

Matrix Spike Recovery  Yes  No  N/A Some NC.

Spiked Blank Recovery  Yes  No  N/A \_\_\_\_\_

Lab Control Sample (LCS) recovery  Yes  No  N/A \_\_\_\_\_

Data check completed by Alice Liu Date 05-Aug-2015

# Laboratory Report Data Checklist

*Both Database and Project Staff sections to be completed  
 within 5 calendar days of receipt of Lab Confirmation  
 Package and Certificate Of Analysis*

## PROJECT STAFF TO COMPLETE SECTIONS 3 AND 5 THROUGH 8:

### 3. SAMPLE RECEIPT CONFIRMATION (SRC) – PART B

SRC cross-checked with program planning / analytical schedule (sample names, analytical packages correct as per schedule)?  Yes  No **Comments** \_\_\_\_\_

Data check completed by Stephane Ngueleu **Date** 31-Aug-2015

### 5. CERTIFICATE OF ANALYSIS (COA) LAB QA/QC REPORT

Lab reports have all the requested packages, on the correct samples?  Yes  No \_\_\_\_\_

Detection limits are suitable for the project purpose? (What was requested on the COC and is that correct? Have any been raised?)  Yes  No \_\_\_\_\_

Data check completed by Stephane Ngueleu **Date** 31-Aug-2015

### 6. CERTIFICATE OF ANALYSIS (COA) FIELD DUPLICATES, BLANKS

Field duplicates decoded and RPDs acceptable?  Yes  No  N/A **Comments** \_\_\_\_\_

Trip Blank results acceptable?  Yes  No  N/A **Comments** \_\_\_\_\_

Field Blank results acceptable?  Yes  No  N/A **Comments** \_\_\_\_\_

Equipment Blank results acceptable?  Yes  No  N/A **Comments** \_\_\_\_\_

Correspondence re: lab QA/QC issues attached (and saved under correct job #)?  Yes  No  N/A **Comments** \_\_\_\_\_

Data check completed by Stephane Ngueleu **Date** 31-Aug-2015

### 7. LAB DATA/FIELD DATA/HISTORICAL DATA CHECKS

Field EC vs. Lab EC RPDs acceptable?  Yes  No  N/A **Comments** \_\_\_\_\_

Field pH vs. Lab pH RPDs acceptable?  Yes  No  N/A **Comments** \_\_\_\_\_

Is lab collected data within acceptable/expected historical ranges (if applicable)? Check against historical data tables if they exist.  Yes  No  N/A **Comments** \_\_\_\_\_

Data check completed by Stephane Ngueleu **Date** 31-Aug-2015

### 8. CERTIFICATE OF ANALYSIS (COA) RESULTS INTERPRETATION

Are data in this report considered to be Fit for Purpose?  Yes  No \_\_\_\_\_

Explain rationale for yes/no: \_\_\_\_\_

Request lab to recheck data? If so give details  Yes  No  N/A **Comments** \_\_\_\_\_

If Yes, Lab request to recheck must be approved by Project Manager Name: \_\_\_\_\_ **Date** \_\_\_\_\_

Data check completed by \_\_\_\_\_ **Date** \_\_\_\_\_



Your Project #: 307075-01608-100

Site Location: NCIA

Your C.O.C. #: A118552

**Attention:TREVOR BUTTERFIELD**

WORLEYPARSONS  
Suite 300, 8615 51 Ave  
EDMONTON, AB  
CANADA T6E 6A8

**Report Date: 2015/08/07**

Report #: R2013299

Version: 2 - Final

**CERTIFICATE OF ANALYSIS**

**MAXXAM JOB #: B554422**

**Received: 2015/06/26, 07:30**

Sample Matrix: Water  
# Samples Received: 6

Analyses	Date		Laboratory Method	Analytical Method
	Quantity	Extracted		
Alkalinity @25C (pp, total), CO <sub>3</sub> ,HCO <sub>3</sub> ,OH	6	N/A	2015/06/28 AB SOP-00005	SM 22 2320 B m
BTEX/F1 in Water by HS GC/MS/FID	6	N/A	2015/07/03 AB SOP-00039	CCME CWS/EPA 8260C m
Cadmium - low level CCME - Dissolved	6	N/A	2015/07/02 AB WI-00065	Auto Calc
Chloride by Automated Colourimetry	6	N/A	2015/06/29 AB SOP-00020	SM 22 4500-CI G m
Carbon (DOC) (2)	6	N/A	2015/07/02 EENVSOP-00060	MMCW 119 1996 m
Conductivity @25C	6	N/A	2015/06/28 AB SOP-00005	SM 22 2510 B m
Isotopes - Subcontract (1)	6	N/A	2015/08/06	
Fluoride	6	N/A	2015/06/28 AB SOP-00005	SM 22 4500-F C m
CCME Hydrocarbons in Water (F2; C10-C16)	6	2015/07/02	2015/07/02 AB SOP-00040 / AB SOP-00037	CCME PHC-CWS m
Hardness	6	N/A	2015/06/30 AB WI-00065	Auto Calc
Mercury (Total)	6	2015/07/02	2015/07/02 EENVSOP-00031	EPA 1631E/245.1 R3 m
Elements by ICP - Dissolved	6	N/A	2015/06/29 AB SOP-00042	EPA 200.7 CFR 2012 m
Elements by ICPMS - Dissolved	6	N/A	2015/06/30 AB SOP-00043	EPA 200.8 R5.4 m
Ion Balance	6	N/A	2015/06/30 AB WI-00065	Auto Calc
Sum of cations, anions	6	N/A	2015/06/30 AB WI-00065	Auto Calc
Ammonia-N (Dissolved)	6	N/A	2015/06/29 AB SOP-00007	EPA 350.1 R2.0 m
Nitrate and Nitrite	6	N/A	2015/06/29 AB WI-00065	Auto Calc
Nitrate + Nitrite-N (calculated)	6	N/A	2015/06/29 AB WI-00065	Auto Calc
Nitrogen, (Nitrite, Nitrate) by IC	6	N/A	2015/06/28 AB SOP-00023	SM 22 4110 B m
pH @25°C (Alkalinity titrator)	6	N/A	2015/06/28 AB SOP-00005	SM 22 4500 H+ B m
Phenols (4-AAP)	6	N/A	2015/06/29 EENVSOP-00061	MMCW 154 1996 m
Sulphate by Automated Colourimetry	6	N/A	2015/06/29 AB SOP-00018	SM 22 4500-SO4 E m
Total Dissolved Solids (Filt. Residue)	6	2015/06/29	2015/07/02 AB SOP-00065	SM 22 2540 C m
Total Dissolved Solids (Calculated)	6	N/A	2015/06/30 AB WI-00065	Auto Calc

Reference Method suffix "m" indicates test methods incorporate validated modifications from specific reference methods to improve performance.

(1) This test was performed by Sub Edmonton to ITT

(2) DOC present in the sample should be considered as non-purgeable DOC.

Your Project #: 307075-01608-100  
Site Location: NCIA  
Your C.O.C. #: A118552

**Attention:TREVOR BUTTERFIELD**

WORLEYPARSONS  
Suite 300, 8615 51 Ave  
EDMONTON, AB  
CANADA T6E 6A8

**Report Date: 2015/08/07**  
Report #: R2013299  
Version: 2 - Final

**CERTIFICATE OF ANALYSIS**

**MAXXAM JOB #: B554422**

**Received: 2015/06/26, 07:30**

Encryption Key

Please direct all questions regarding this Certificate of Analysis to your Project Manager.  
Alaina Hunter, Dip. BioSci, Project Manager, Environmental  
Email: AHunter@maxxam.ca  
Phone# (780)577-7139

=====  
Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Maxxam Job #: B554422  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NS, NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN7556 MW-02							
Sampling Date	2015/06/25 11:00						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Parameter</b>							
Subcontract Parameter	ATTACHED	N/A	Bq/l				7994556
<b>Calculated Parameters</b>							
Anion Sum	18	N/A	meq/L				7949308
Cation Sum	20	N/A	meq/L				7949308
Hardness (CaCO3)	610	0.50	mg/L				7949306
Ion Balance	1.1	0.010	N/A				7949307
Dissolved Nitrate (NO3)	<0.044	0.044	mg/L				7949309
Nitrate plus Nitrite (N)	<0.020	0.020	mg/L				7949310
Dissolved Nitrite (NO2)	<0.033	0.033	mg/L				7949309
Total Dissolved Solids	1000	10	mg/L				7949313
<b>Misc. Inorganics</b>							
Conductivity	1600	1.0	uS/cm			MA4	7949488
Dissolved Organic Carbon (C)	4.7	0.50	mg/L			NB4	7953099
pH	7.15	N/A	pH			MA4	7949485
Total Dissolved Solids	930	10	mg/L			GM4	7950485
<b>Low Level Elements</b>							
Dissolved Cadmium (Cd)	<0.020	0.020	ug/L				7949267
<b>Anions</b>							
Dissolved Chloride (Cl)	96	1.0	mg/L			KD5	7949804
Alkalinity (PP as CaCO3)	<0.50	0.50	mg/L			MA4	7949487
Alkalinity (Total as CaCO3)	500	0.50	mg/L			MA4	7949487
Bicarbonate (HCO3)	610	0.50	mg/L			MA4	7949487
Carbonate (CO3)	<0.50	0.50	mg/L			MA4	7949487
Dissolved Fluoride (F)	0.078	0.050	mg/L			MA4	7949489
Hydroxide (OH)	<0.50	0.50	mg/L			MA4	7949487
Dissolved Sulphate (SO4)	270(1)	5.0	mg/L			KD5	7949807
<b>Nutrients</b>							
Dissolved Nitrite (N)	<0.010	0.010	mg/L			MPH	7949605
Dissolved Ammonia (N)	0.68	0.050	mg/L			MBB	7947810
Dissolved Nitrate (N)	<0.010	0.010	mg/L			MPH	7949605
<b>Misc. Organics</b>							
Phenols	<0.0020	0.0020	mg/L			YY	7950593
<b>PETROLEUM HYDROCARBONS (CCME)</b>							
<b>Hydrocarbons</b>							
F2 (C10-C16 Hydrocarbons)	0.10	0.10	mg/L			GG3	7950811
O-TERPHENYL (sur.)	110	50 - 130	%			GG3	7950811
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Aluminum (Al)	0.0035	0.0030	mg/L			APY	7952174
Dissolved Antimony (Sb)	<0.00060	0.00060	mg/L			APY	7952174
Dissolved Arsenic (As)	0.0028	0.00020	mg/L			APY	7952174
Dissolved Barium (Ba)	0.092	0.010	mg/L			JPJ	7950798
Dissolved Beryllium (Be)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Boron (B)	0.21	0.020	mg/L			JPJ	7950798
Dissolved Calcium (Ca)	150	0.30	mg/L			JPJ	7950798
Dissolved Chromium (Cr)	<0.0010	0.0010	mg/L			APY	7952174

(1) Detection limits raised due to dilution to bring analyte within the calibrated range.

Maxxam Job #: B554422  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NS, NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN7556 MW-02							
Sampling Date	2015/06/25 11:00						
Matrix	W						
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Cobalt (Co)	0.00043	0.00030	mg/L			APY	7952174
Dissolved Copper (Cu)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Iron (Fe)	11	0.060	mg/L			JPJ	7950798
Dissolved Lead (Pb)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Lithium (Li)	0.078	0.020	mg/L			JPJ	7950798
Dissolved Magnesium (Mg)	55	0.20	mg/L			JPJ	7950798
Dissolved Manganese (Mn)	0.41	0.0040	mg/L			JPJ	7950798
Dissolved Molybdenum (Mo)	0.00036	0.00020	mg/L			APY	7952174
Dissolved Nickel (Ni)	0.00072	0.00050	mg/L			APY	7952174
Dissolved Phosphorus (P)	<0.10	0.10	mg/L			JPJ	7950798
Dissolved Potassium (K)	4.7	0.30	mg/L			JPJ	7950798
Dissolved Selenium (Se)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Silicon (Si)	8.5	0.10	mg/L			JPJ	7950798
Dissolved Silver (Ag)	<0.00010	0.00010	mg/L			APY	7952174
Dissolved Sodium (Na)	160	0.50	mg/L			JPJ	7950798
Dissolved Strontium (Sr)	1.5	0.020	mg/L			JPJ	7950798
Dissolved Sulphur (S)	94	0.20	mg/L			JPJ	7950798
Dissolved Thallium (Tl)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Tin (Sn)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Titanium (Ti)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Uranium (U)	0.00086	0.00010	mg/L			APY	7952174
Dissolved Vanadium (V)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Zinc (Zn)	<0.0030	0.0030	mg/L			APY	7952174
<b>Low Level Elements</b>							
Total Mercury (Hg)	<0.0050	0.0050	ug/L			JLO	7952648
<b>VOLATILE ORGANICS BY GC-MS (WATER)</b>							
<b>Volatiles</b>							
Benzene	<0.00040	0.00040	mg/L			KE4	7950616
Toluene	<0.00040	0.00040	mg/L			KE4	7950616
Ethylbenzene	<0.00040	0.00040	mg/L			KE4	7950616
m & p-Xylene	<0.00080	0.00080	mg/L			KE4	7950616
o-Xylene	<0.00040	0.00040	mg/L			KE4	7950616
Xylenes (Total)	<0.00080	0.00080	mg/L			KE4	7950616
F1 (C6-C10) - BTEX	<0.10	0.10	mg/L			KE4	7950616
F1 (C6-C10)	<0.10	0.10	mg/L			KE4	7950616
1,4-Difluorobenzene (sur.)	99	70 - 130	%			KE4	7950616
4-Bromofluorobenzene (sur.)	97	70 - 130	%			KE4	7950616
D4-1,2-Dichloroethane (sur.)	102	70 - 130	%			KE4	7950616
MN7557 MW-05							
Sampling Date	2015/06/25 12:35						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Parameter</b>							
Subcontract Parameter	ATTACHED	N/A	Bq/l				7994556
<b>Calculated Parameters</b>							
Anion Sum	11	N/A	meq/L				7949308
Cation Sum	12	N/A	meq/L				7949308
(1) Detection limits raised due to dilution to bring analyte within the calibrated range.							

Maxxam Job #: B554422  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NS, NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN7557 MW-05							
Sampling Date	2015/06/25 12:35						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Calculated Parameters</b>							
Hardness (CaCO3)	450	0.50	mg/L				7949306
Ion Balance	1.0	0.010	N/A				7949307
Dissolved Nitrate (NO3)	0.065	0.044	mg/L				7949309
Nitrate plus Nitrite (N)	<0.020	0.020	mg/L				7949310
Dissolved Nitrite (NO2)	<0.033	0.033	mg/L				7949309
Total Dissolved Solids	620	10	mg/L				7949313
<b>Misc. Inorganics</b>							
Conductivity	980	1.0	uS/cm			MA4	7949488
Dissolved Organic Carbon (C)	3.2	0.50	mg/L			NB4	7953099
pH	7.41	N/A	pH			MA4	7949485
Total Dissolved Solids	630	10	mg/L			GM4	7950485
<b>Low Level Elements</b>							
Dissolved Cadmium (Cd)	<0.020	0.020	ug/L				7949267
<b>Anions</b>							
Dissolved Chloride (Cl)	40	1.0	mg/L			KD5	7949804
Alkalinity (PP as CaCO3)	<0.50	0.50	mg/L			MA4	7949487
Alkalinity (Total as CaCO3)	370	0.50	mg/L			MA4	7949487
Bicarbonate (HCO3)	450	0.50	mg/L			MA4	7949487
Carbonate (CO3)	<0.50	0.50	mg/L			MA4	7949487
Dissolved Fluoride (F)	0.10	0.050	mg/L			MA4	7949489
Hydroxide (OH)	<0.50	0.50	mg/L			MA4	7949487
Dissolved Sulphate (SO4)	150	1.0	mg/L			KD5	7949807
<b>Nutrients</b>							
Dissolved Nitrite (N)	<0.010	0.010	mg/L			MPH	7949605
Dissolved Ammonia (N)	0.25	0.050	mg/L			MBB	7947810
Dissolved Nitrate (N)	0.015	0.010	mg/L			MPH	7949605
<b>Misc. Organics</b>							
Phenols	<0.0020	0.0020	mg/L			YY	7950593
<b>PETROLEUM HYDROCARBONS (CCME)</b>							
<b>Hydrocarbons</b>							
F2 (C10-C16 Hydrocarbons)	<0.10	0.10	mg/L			GG3	7950811
O-TERPHENYL (sur.)	116	50 - 130	%			GG3	7950811
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Aluminum (Al)	<0.0030	0.0030	mg/L			APY	7952174
Dissolved Antimony (Sb)	<0.00060	0.00060	mg/L			APY	7952174
Dissolved Arsenic (As)	0.0018	0.00020	mg/L			APY	7952174
Dissolved Barium (Ba)	0.051	0.010	mg/L			JPJ	7950798
Dissolved Beryllium (Be)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Boron (B)	0.059	0.020	mg/L			JPJ	7950798
Dissolved Calcium (Ca)	120	0.30	mg/L			JPJ	7950798
Dissolved Chromium (Cr)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Cobalt (Co)	0.00084	0.00030	mg/L			APY	7952174
Dissolved Copper (Cu)	0.00056	0.00020	mg/L			APY	7952174
Dissolved Iron (Fe)	4.8	0.060	mg/L			JPJ	7950798
Dissolved Lead (Pb)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Lithium (Li)	0.041	0.020	mg/L			JPJ	7950798

(1) Detection limits raised due to dilution to bring analyte within the calibrated range.

Maxxam Job #: B554422  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NS, NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN7557 MW-05							
Sampling Date	2015/06/25 12:35						
Matrix	W						
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Magnesium (Mg)	38	0.20	mg/L			JPJ	7950798
Dissolved Manganese (Mn)	0.71	0.0040	mg/L			JPJ	7950798
Dissolved Molybdenum (Mo)	0.00054	0.00020	mg/L			APY	7952174
Dissolved Nickel (Ni)	0.00091	0.00050	mg/L			APY	7952174
Dissolved Phosphorus (P)	<0.10	0.10	mg/L			JPJ	7950798
Dissolved Potassium (K)	8.4	0.30	mg/L			JPJ	7950798
Dissolved Selenium (Se)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Silicon (Si)	6.6	0.10	mg/L			JPJ	7950798
Dissolved Silver (Ag)	<0.00010	0.00010	mg/L			APY	7952174
Dissolved Sodium (Na)	47	0.50	mg/L			JPJ	7950798
Dissolved Strontium (Sr)	0.69	0.020	mg/L			JPJ	7950798
Dissolved Sulphur (S)	45	0.20	mg/L			JPJ	7950798
Dissolved Thallium (Tl)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Tin (Sn)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Titanium (Ti)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Uranium (U)	0.00072	0.00010	mg/L			APY	7952174
Dissolved Vanadium (V)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Zinc (Zn)	0.0034	0.0030	mg/L			APY	7952174
<b>Low Level Elements</b>							
Total Mercury (Hg)	<0.0050	0.0050	ug/L			JLO	7952648
<b>VOLATILE ORGANICS BY GC-MS (WATER)</b>							
<b>Volatiles</b>							
Benzene	<0.00040	0.00040	mg/L			KE4	7950616
Toluene	<0.00040	0.00040	mg/L			KE4	7950616
Ethylbenzene	<0.00040	0.00040	mg/L			KE4	7950616
m & p-Xylene	<0.00080	0.00080	mg/L			KE4	7950616
o-Xylene	<0.00040	0.00040	mg/L			KE4	7950616
Xylenes (Total)	<0.00080	0.00080	mg/L			KE4	7950616
F1 (C6-C10) - BTEX	<0.10	0.10	mg/L			KE4	7950616
F1 (C6-C10)	<0.10	0.10	mg/L			KE4	7950616
1,4-Difluorobenzene (sur.)	99	70 - 130	%			KE4	7950616
4-Bromofluorobenzene (sur.)	98	70 - 130	%			KE4	7950616
D4-1,2-Dichloroethane (sur.)	102	70 - 130	%			KE4	7950616
MN7558 MW-06							
Sampling Date	2015/06/25 20:07						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Parameter</b>							
Subcontract Parameter	ATTACHED	N/A	Bq/l				7994556
<b>Calculated Parameters</b>							
Anion Sum	20	N/A	meq/L				7949308
Cation Sum	21	N/A	meq/L				7949308
Hardness (CaCO3)	650	0.50	mg/L				7949306
Ion Balance	1.0	0.010	N/A				7949307
Dissolved Nitrate (NO3)	<0.044	0.044	mg/L				7949309
Nitrate plus Nitrite (N)	<0.020	0.020	mg/L				7949310
Dissolved Nitrite (NO2)	<0.033	0.033	mg/L				7949309
(1) Detection limits raised due to dilution to bring analyte within the calibrated range.							

Maxxam Job #: B554422  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NS, NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN7558 MW-06							
Sampling Date	2015/06/25 20:07						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Calculated Parameters</b>							
Total Dissolved Solids	1200	10	mg/L				7949313
<b>Misc. Inorganics</b>							
Conductivity	1700	1.0	uS/cm			MA4	7949488
Dissolved Organic Carbon (C)	6.5	0.50	mg/L			NB4	7953099
pH	7.37	N/A	pH			MA4	7949485
Total Dissolved Solids	1200	10	mg/L			GM4	7950485
<b>Low Level Elements</b>							
Dissolved Cadmium (Cd)	<0.020	0.020	ug/L				7949267
<b>Anions</b>							
Dissolved Chloride (Cl)	6.4	1.0	mg/L			KD5	7949804
Alkalinity (PP as CaCO3)	<0.50	0.50	mg/L			MA4	7949487
Alkalinity (Total as CaCO3)	510	0.50	mg/L			MA4	7949487
Bicarbonate (HCO3)	620	0.50	mg/L			MA4	7949487
Carbonate (CO3)	<0.50	0.50	mg/L			MA4	7949487
Dissolved Fluoride (F)	0.15	0.050	mg/L			MA4	7949489
Hydroxide (OH)	<0.50	0.50	mg/L			MA4	7949487
Dissolved Sulphate (SO4)	490(1)	5.0	mg/L			KD5	7949807
<b>Nutrients</b>							
Dissolved Nitrite (N)	<0.010	0.010	mg/L			MPH	7949605
Dissolved Ammonia (N)	1.8	0.050	mg/L			MBB	7947810
Dissolved Nitrate (N)	<0.010	0.010	mg/L			MPH	7949605
<b>Misc. Organics</b>							
Phenols	<0.0020	0.0020	mg/L			YY	7950593
<b>PETROLEUM HYDROCARBONS (CCME)</b>							
<b>Hydrocarbons</b>							
F2 (C10-C16 Hydrocarbons)	<0.10	0.10	mg/L			GG3	7950811
O-TERPHENYL (sur.)	125	50 - 130	%			GG3	7950811
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Aluminum (Al)	<0.0030	0.0030	mg/L			APY	7952174
Dissolved Antimony (Sb)	<0.00060	0.00060	mg/L			APY	7952174
Dissolved Arsenic (As)	0.0045	0.00020	mg/L			APY	7952174
Dissolved Barium (Ba)	0.033	0.010	mg/L			JPJ	7950798
Dissolved Beryllium (Be)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Boron (B)	0.15	0.020	mg/L			JPJ	7950798
Dissolved Calcium (Ca)	160	0.30	mg/L			JPJ	7950798
Dissolved Chromium (Cr)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Cobalt (Co)	<0.00030	0.00030	mg/L			APY	7952174
Dissolved Copper (Cu)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Iron (Fe)	6.1	0.060	mg/L			JPJ	7950798
Dissolved Lead (Pb)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Lithium (Li)	0.11	0.020	mg/L			JPJ	7950798
Dissolved Magnesium (Mg)	60	0.20	mg/L			JPJ	7950798
Dissolved Manganese (Mn)	1.5	0.0040	mg/L			JPJ	7950798
Dissolved Molybdenum (Mo)	0.0010	0.00020	mg/L			APY	7952174
Dissolved Nickel (Ni)	<0.00050	0.00050	mg/L			APY	7952174
Dissolved Phosphorus (P)	0.18	0.10	mg/L			JPJ	7950798

(1) Detection limits raised due to dilution to bring analyte within the calibrated range.

Maxxam Job #: B554422  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NS, NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN7558 MW-06							
Sampling Date	2015/06/25 20:07						
Matrix	W						
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Potassium (K)	5.8	0.30	mg/L			JPJ	7950798
Dissolved Selenium (Se)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Silicon (Si)	7.6	0.10	mg/L			JPJ	7950798
Dissolved Silver (Ag)	<0.00010	0.00010	mg/L			APY	7952174
Dissolved Sodium (Na)	180	0.50	mg/L			JPJ	7950798
Dissolved Strontium (Sr)	1.4	0.020	mg/L			JPJ	7950798
Dissolved Sulphur (S)	160	0.20	mg/L			JPJ	7950798
Dissolved Thallium (Tl)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Tin (Sn)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Titanium (Ti)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Uranium (U)	0.0016	0.00010	mg/L			APY	7952174
Dissolved Vanadium (V)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Zinc (Zn)	<0.0030	0.0030	mg/L			APY	7952174
<b>Low Level Elements</b>							
Total Mercury (Hg)	<0.0050	0.0050	ug/L			JLO	7952648
<b>VOLATILE ORGANICS BY GC-MS (WATER)</b>							
<b>Volatiles</b>							
Benzene	<0.00040	0.00040	mg/L			KE4	7950616
Toluene	<0.00040	0.00040	mg/L			KE4	7950616
Ethylbenzene	<0.00040	0.00040	mg/L			KE4	7950616
m & p-Xylene	<0.00080	0.00080	mg/L			KE4	7950616
o-Xylene	<0.00040	0.00040	mg/L			KE4	7950616
Xylenes (Total)	<0.00080	0.00080	mg/L			KE4	7950616
F1 (C6-C10) - BTEX	<0.10	0.10	mg/L			KE4	7950616
F1 (C6-C10)	<0.10	0.10	mg/L			KE4	7950616
1,4-Difluorobenzene (sur.)	98	70 - 130	%			KE4	7950616
4-Bromofluorobenzene (sur.)	98	70 - 130	%			KE4	7950616
D4-1,2-Dichloroethane (sur.)	103	70 - 130	%			KE4	7950616
MN7559 F15-01							
Sampling Date	2015/06/25 19:55						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Parameter</b>							
Subcontract Parameter	ATTACHED	N/A	Bq/l				7994556
<b>Calculated Parameters</b>							
Anion Sum	0.0000	N/A	meq/L				7949308
Cation Sum	0.018	N/A	meq/L				7949308
Hardness (CaCO3)	<0.50	0.50	mg/L				7949306
Ion Balance	NC	0.010	N/A				7949307
Dissolved Nitrate (NO3)	<0.044	0.044	mg/L				7949309
Nitrate plus Nitrite (N)	<0.020	0.020	mg/L				7949310
Dissolved Nitrite (NO2)	<0.033	0.033	mg/L				7949309
Total Dissolved Solids	<10	10	mg/L				7949313
<b>Misc. Inorganics</b>							
Conductivity	<1.0	1.0	uS/cm			MA4	7949488
Dissolved Organic Carbon (C)	0.56	0.50	mg/L			NB4	7953099
pH	4.73	N/A	pH			MA4	7949485
(1) Detection limits raised due to dilution to bring analyte within the calibrated range.							



Maxxam Job #: B554422  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NS, NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN7559 F15-01							
Sampling Date	2015/06/25 19:55						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Misc. Inorganics</b>							
Total Dissolved Solids	<10	10	mg/L			GM4	7950485
<b>Low Level Elements</b>							
Dissolved Cadmium (Cd)	<0.020	0.020	ug/L				7949267
<b>Anions</b>							
Dissolved Chloride (Cl)	<1.0	1.0	mg/L			KD5	7949804
Alkalinity (PP as CaCO3)	<0.50	0.50	mg/L			MA4	7949487
Alkalinity (Total as CaCO3)	<0.50	0.50	mg/L			MA4	7949487
Bicarbonate (HCO3)	<0.50	0.50	mg/L			MA4	7949487
Carbonate (CO3)	<0.50	0.50	mg/L			MA4	7949487
Dissolved Fluoride (F)	<0.050	0.050	mg/L			MA4	7949489
Hydroxide (OH)	<0.50	0.50	mg/L			MA4	7949487
Dissolved Sulphate (SO4)	<1.0	1.0	mg/L			KD5	7949807
<b>Nutrients</b>							
Dissolved Nitrite (N)	<0.010	0.010	mg/L			MPH	7949605
Dissolved Ammonia (N)	<0.050	0.050	mg/L			MBB	7947810
Dissolved Nitrate (N)	<0.010	0.010	mg/L			MPH	7949605
<b>Misc. Organics</b>							
Phenols	<0.0020	0.0020	mg/L			YY	7950593
<b>PETROLEUM HYDROCARBONS (CCME)</b>							
<b>Hydrocarbons</b>							
F2 (C10-C16 Hydrocarbons)	<0.10	0.10	mg/L			GG3	7950811
O-TERPHENYL (sur.)	118	50 - 130	%			GG3	7950811
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Aluminum (Al)	<0.0030	0.0030	mg/L			APY	7952174
Dissolved Antimony (Sb)	<0.00060	0.00060	mg/L			APY	7952174
Dissolved Arsenic (As)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Barium (Ba)	<0.010	0.010	mg/L			JPJ	7950798
Dissolved Beryllium (Be)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Boron (B)	<0.020	0.020	mg/L			JPJ	7950798
Dissolved Calcium (Ca)	<0.30	0.30	mg/L			JPJ	7950798
Dissolved Chromium (Cr)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Cobalt (Co)	<0.00030	0.00030	mg/L			APY	7952174
Dissolved Copper (Cu)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Iron (Fe)	<0.060	0.060	mg/L			JPJ	7950798
Dissolved Lead (Pb)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Lithium (Li)	<0.020	0.020	mg/L			JPJ	7950798
Dissolved Magnesium (Mg)	<0.20	0.20	mg/L			JPJ	7950798
Dissolved Manganese (Mn)	<0.0040	0.0040	mg/L			JPJ	7950798
Dissolved Molybdenum (Mo)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Nickel (Ni)	<0.00050	0.00050	mg/L			APY	7952174
Dissolved Phosphorus (P)	<0.10	0.10	mg/L			JPJ	7950798
Dissolved Potassium (K)	<0.30	0.30	mg/L			JPJ	7950798
Dissolved Selenium (Se)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Silicon (Si)	<0.10	0.10	mg/L			JPJ	7950798
Dissolved Silver (Ag)	<0.00010	0.00010	mg/L			APY	7952174
Dissolved Sodium (Na)	<0.50	0.50	mg/L			JPJ	7950798

(1) Detection limits raised due to dilution to bring analyte within the calibrated range.

Maxxam Job #: B554422  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NS, NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN7559 F15-01							
Sampling Date	2015/06/25 19:55						
Matrix	W						
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Strontium (Sr)	<0.020	0.020	mg/L			JPJ	7950798
Dissolved Sulphur (S)	<0.20	0.20	mg/L			JPJ	7950798
Dissolved Thallium (Tl)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Tin (Sn)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Titanium (Ti)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Uranium (U)	<0.00010	0.00010	mg/L			APY	7952174
Dissolved Vanadium (V)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Zinc (Zn)	<0.0030	0.0030	mg/L			APY	7952174
<b>Low Level Elements</b>							
Total Mercury (Hg)	<0.0050	0.0050	ug/L			JLO	7952648
<b>VOLATILE ORGANICS BY GC-MS (WATER)</b>							
<b>Volatiles</b>							
Benzene	<0.00040	0.00040	mg/L			KE4	7950616
Toluene	<0.00040	0.00040	mg/L			KE4	7950616
Ethylbenzene	<0.00040	0.00040	mg/L			KE4	7950616
m & p-Xylene	<0.00080	0.00080	mg/L			KE4	7950616
o-Xylene	<0.00040	0.00040	mg/L			KE4	7950616
Xylenes (Total)	<0.00080	0.00080	mg/L			KE4	7950616
F1 (C6-C10) - BTEX	<0.10	0.10	mg/L			KE4	7950616
F1 (C6-C10)	<0.10	0.10	mg/L			KE4	7950616
1,4-Difluorobenzene (sur.)	99	70 - 130	%			KE4	7950616
4-Bromofluorobenzene (sur.)	98	70 - 130	%			KE4	7950616
D4-1,2-Dichloroethane (sur.)	103	70 - 130	%			KE4	7950616
MN7560 MW-07							
Sampling Date	2015/06/25 17:57						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Parameter</b>							
Subcontract Parameter	ATTACHED	N/A	Bq/l				7994556
<b>Calculated Parameters</b>							
Anion Sum	35	N/A	meq/L				7949308
Cation Sum	34	N/A	meq/L				7949308
Hardness (CaCO3)	1100	0.50	mg/L				7949306
Ion Balance	0.99	0.010	N/A				7949307
Dissolved Nitrate (NO3)	<0.044	0.044	mg/L				7949309
Nitrate plus Nitrite (N)	<0.020	0.020	mg/L				7949310
Dissolved Nitrite (NO2)	<0.033	0.033	mg/L				7949309
Total Dissolved Solids	2100	10	mg/L				7949313
<b>Misc. Inorganics</b>							
Conductivity	2700	1.0	uS/cm			MA4	7949488
Dissolved Organic Carbon (C)	6.0	0.50	mg/L			NB4	7953099
pH	7.09	N/A	pH			MA4	7949485
Total Dissolved Solids	2200	10	mg/L			GM4	7950485
<b>Low Level Elements</b>							
Dissolved Cadmium (Cd)	<0.020	0.020	ug/L				7949267
(1) Detection limits raised due to dilution to bring analyte within the calibrated range.							

Maxxam Job #: B554422  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NS, NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN7560 MW-07							
Sampling Date	2015/06/25 17:57						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Anions</b>							
Dissolved Chloride (Cl)	13	1.0	mg/L			KD5	7949804
Alkalinity (PP as CaCO3)	<0.50	0.50	mg/L			MA4	7949487
Alkalinity (Total as CaCO3)	570	0.50	mg/L			MA4	7949487
Bicarbonate (HCO3)	690	0.50	mg/L			MA4	7949487
Carbonate (CO3)	<0.50	0.50	mg/L			MA4	7949487
Dissolved Fluoride (F)	0.086	0.050	mg/L			MA4	7949489
Hydroxide (OH)	<0.50	0.50	mg/L			MA4	7949487
Dissolved Sulphate (SO4)	1100(1)	10	mg/L			KD5	7949807
<b>Nutrients</b>							
Dissolved Nitrite (N)	<0.010	0.010	mg/L			MPH	7949605
Dissolved Ammonia (N)	2.3(1)	0.25	mg/L			MBB	7947810
Dissolved Nitrate (N)	<0.010	0.010	mg/L			MPH	7949605
<b>Misc. Organics</b>							
Phenols	<0.0020	0.0020	mg/L			YY	7950593
<b>PETROLEUM HYDROCARBONS (CCME)</b>							
<b>Hydrocarbons</b>							
F2 (C10-C16 Hydrocarbons)	<0.10	0.10	mg/L			GG3	7950811
O-TERPHENYL (sur.)	110	50 - 130	%			GG3	7950811
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Aluminum (Al)	<0.0030	0.0030	mg/L			APY	7952174
Dissolved Antimony (Sb)	<0.00060	0.00060	mg/L			APY	7952174
Dissolved Arsenic (As)	0.0038	0.00020	mg/L			APY	7952174
Dissolved Barium (Ba)	0.047	0.010	mg/L			JPJ	7950798
Dissolved Beryllium (Be)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Boron (B)	0.29	0.020	mg/L			JPJ	7950798
Dissolved Calcium (Ca)	270	0.30	mg/L			JPJ	7950798
Dissolved Chromium (Cr)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Cobalt (Co)	0.0010	0.00030	mg/L			APY	7952174
Dissolved Copper (Cu)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Iron (Fe)	13	0.060	mg/L			JPJ	7950798
Dissolved Lead (Pb)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Lithium (Li)	0.16	0.020	mg/L			JPJ	7950798
Dissolved Magnesium (Mg)	97	0.20	mg/L			JPJ	7950798
Dissolved Manganese (Mn)	1.9	0.0040	mg/L			JPJ	7950798
Dissolved Molybdenum (Mo)	0.0010	0.00020	mg/L			APY	7952174
Dissolved Nickel (Ni)	0.0011	0.00050	mg/L			APY	7952174
Dissolved Phosphorus (P)	<0.10	0.10	mg/L			JPJ	7950798
Dissolved Potassium (K)	6.0	0.30	mg/L			JPJ	7950798
Dissolved Selenium (Se)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Silicon (Si)	8.0	0.10	mg/L			JPJ	7950798
Dissolved Silver (Ag)	<0.00010	0.00010	mg/L			APY	7952174
Dissolved Sodium (Na)	280	0.50	mg/L			JPJ	7950798
Dissolved Strontium (Sr)	2.6	0.020	mg/L			JPJ	7950798
Dissolved Sulphur (S)	350	0.20	mg/L			JPJ	7950798
Dissolved Thallium (Tl)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Tin (Sn)	<0.0010	0.0010	mg/L			APY	7952174
(1) Detection limits raised due to dilution to bring analyte within the calibrated range.							

Maxxam Job #: B554422  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NS, NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN7560 MW-07							
Sampling Date	2015/06/25 17:57						
Matrix	W						
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Titanium (Ti)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Uranium (U)	0.0016	0.00010	mg/L			APY	7952174
Dissolved Vanadium (V)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Zinc (Zn)	<0.0030	0.0030	mg/L			APY	7952174
<b>Low Level Elements</b>							
Total Mercury (Hg)	<0.0050	0.0050	ug/L			JLO	7952648
<b>VOLATILE ORGANICS BY GC-MS (WATER)</b>							
<b>Volatiles</b>							
Benzene	<0.00040	0.00040	mg/L			KE4	7950616
Toluene	<0.00040	0.00040	mg/L			KE4	7950616
Ethylbenzene	<0.00040	0.00040	mg/L			KE4	7950616
m & p-Xylene	<0.00080	0.00080	mg/L			KE4	7950616
o-Xylene	<0.00040	0.00040	mg/L			KE4	7950616
Xylenes (Total)	<0.00080	0.00080	mg/L			KE4	7950616
F1 (C6-C10) - BTEX	<0.10	0.10	mg/L			KE4	7950616
F1 (C6-C10)	<0.10	0.10	mg/L			KE4	7950616
1,4-Difluorobenzene (sur.)	100	70 - 130	%			KE4	7950616
4-Bromofluorobenzene (sur.)	98	70 - 130	%			KE4	7950616
D4-1,2-Dichloroethane (sur.)	96	70 - 130	%			KE4	7950616
MN7561 MW-09							
Sampling Date	2015/06/25 14:31						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Parameter</b>							
Subcontract Parameter	ATTACHED	N/A	Bq/l				7994556
<b>Calculated Parameters</b>							
Anion Sum	17	N/A	meq/L				7949308
Cation Sum	18	N/A	meq/L				7949308
Hardness (CaCO3)	350	0.50	mg/L				7949306
Ion Balance	1.1	0.010	N/A				7949307
Dissolved Nitrate (NO3)	0.14	0.044	mg/L				7949309
Nitrate plus Nitrite (N)	0.031	0.020	mg/L				7949310
Dissolved Nitrite (NO2)	<0.033	0.033	mg/L				7949309
Total Dissolved Solids	1000	10	mg/L				7949313
<b>Misc. Inorganics</b>							
Conductivity	1500	1.0	uS/cm			MA4	7949488
Dissolved Organic Carbon (C)	5.4	0.50	mg/L			NB4	7953099
pH	7.61	N/A	pH			MA4	7949485
Total Dissolved Solids	1000	10	mg/L			GM4	7950485
<b>Low Level Elements</b>							
Dissolved Cadmium (Cd)	<0.020	0.020	ug/L				7949267
<b>Anions</b>							
Dissolved Chloride (Cl)	5.6	1.0	mg/L			KD5	7949804
Alkalinity (PP as CaCO3)	<0.50	0.50	mg/L			MA4	7949487
Alkalinity (Total as CaCO3)	500	0.50	mg/L			MA4	7949487
Bicarbonate (HCO3)	620	0.50	mg/L			MA4	7949487
(1) Detection limits raised due to dilution to bring analyte within the calibrated range.							

Maxxam Job #: B554422  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NS, NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN7561 MW-09							
Sampling Date	2015/06/25 14:31						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Anions</b>							
Carbonate (CO3)	<0.50	0.50	mg/L			MA4	7949487
Dissolved Fluoride (F)	0.24	0.050	mg/L			MA4	7949489
Hydroxide (OH)	<0.50	0.50	mg/L			MA4	7949487
Dissolved Sulphate (SO4)	320(1)	5.0	mg/L			KD5	7949807
<b>Nutrients</b>							
Dissolved Nitrite (N)	<0.010	0.010	mg/L			MPH	7949605
Dissolved Ammonia (N)	1.9	0.050	mg/L			MBB	7947810
Dissolved Nitrate (N)	0.031	0.010	mg/L			MPH	7949605
<b>Misc. Organics</b>							
Phenols	<0.0020	0.0020	mg/L			YY	7950593
<b>PETROLEUM HYDROCARBONS (CCME)</b>							
<b>Hydrocarbons</b>							
F2 (C10-C16 Hydrocarbons)	<0.10	0.10	mg/L			GG3	7950811
O-TERPHENYL (sur.)	108	50 - 130	%			GG3	7950811
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Aluminum (Al)	<0.0030	0.0030	mg/L			APY	7952174
Dissolved Antimony (Sb)	<0.00060	0.00060	mg/L			APY	7952174
Dissolved Arsenic (As)	0.0020	0.00020	mg/L			APY	7952174
Dissolved Barium (Ba)	0.023	0.010	mg/L			JPJ	7950798
Dissolved Beryllium (Be)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Boron (B)	0.27	0.020	mg/L			JPJ	7950798
Dissolved Calcium (Ca)	93	0.30	mg/L			JPJ	7950798
Dissolved Chromium (Cr)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Cobalt (Co)	0.0011	0.00030	mg/L			APY	7952174
Dissolved Copper (Cu)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Iron (Fe)	2.0	0.060	mg/L			JPJ	7950798
Dissolved Lead (Pb)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Lithium (Li)	0.081	0.020	mg/L			JPJ	7950798
Dissolved Magnesium (Mg)	28	0.20	mg/L			JPJ	7950798
Dissolved Manganese (Mn)	0.80	0.0040	mg/L			JPJ	7950798
Dissolved Molybdenum (Mo)	0.0016	0.00020	mg/L			APY	7952174
Dissolved Nickel (Ni)	0.00051	0.00050	mg/L			APY	7952174
Dissolved Phosphorus (P)	<0.10	0.10	mg/L			JPJ	7950798
Dissolved Potassium (K)	4.2	0.30	mg/L			JPJ	7950798
Dissolved Selenium (Se)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Silicon (Si)	6.4	0.10	mg/L			JPJ	7950798
Dissolved Silver (Ag)	<0.00010	0.00010	mg/L			APY	7952174
Dissolved Sodium (Na)	250	0.50	mg/L			JPJ	7950798
Dissolved Strontium (Sr)	0.88	0.020	mg/L			JPJ	7950798
Dissolved Sulphur (S)	110	0.20	mg/L			JPJ	7950798
Dissolved Thallium (Tl)	<0.00020	0.00020	mg/L			APY	7952174
Dissolved Tin (Sn)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Titanium (Ti)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Uranium (U)	0.0013	0.00010	mg/L			APY	7952174
Dissolved Vanadium (V)	<0.0010	0.0010	mg/L			APY	7952174
Dissolved Zinc (Zn)	<0.0030	0.0030	mg/L			APY	7952174
(1) Detection limits raised due to dilution to bring analyte within the calibrated range.							

Maxxam Job #: B554422  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NS, NU

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MN7561 MW-09							
Sampling Date	2015/06/25 14:31						
Matrix	W						
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Low Level Elements</b>							
Total Mercury (Hg)	<0.0050	0.0050	ug/L			JLO	7952648
<b>VOLATILE ORGANICS BY GC-MS (WATER)</b>							
<b>Volatiles</b>							
Benzene	<0.00040	0.00040	mg/L			KE4	7950616
Toluene	<0.00040	0.00040	mg/L			KE4	7950616
Ethylbenzene	<0.00040	0.00040	mg/L			KE4	7950616
m & p-Xylene	<0.00080	0.00080	mg/L			KE4	7950616
o-Xylene	<0.00040	0.00040	mg/L			KE4	7950616
Xylenes (Total)	<0.00080	0.00080	mg/L			KE4	7950616
F1 (C6-C10) - BTEX	<0.10	0.10	mg/L			KE4	7950616
F1 (C6-C10)	<0.10	0.10	mg/L			KE4	7950616
1,4-Difluorobenzene (sur.)	101	70 - 130	%			KE4	7950616
4-Bromofluorobenzene (sur.)	98	70 - 130	%			KE4	7950616
D4-1,2-Dichloroethane (sur.)	95	70 - 130	%			KE4	7950616
(1) Detection limits raised due to dilution to bring analyte within the calibrated range.							

Maxxam Job #: B554422  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NS, NU

### GENERAL COMMENTS

Each temperature is the average of up to three cooler temperatures taken at receipt

Package 1	5.3°C
Package 2	5.7°C

**Meq % is based on dissolved calcium, magnesium, sodium, potassium, carbonate, bicarbonate, sulphate and chloride**

**Results relate only to the items tested.**

Maxxam Job #: B554422  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NS, NU

**QUALITY ASSURANCE REPORT**

QA/QC Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits
7947810	MBB	Matrix Spike	Dissolved Ammonia (N)	2015/06/29		NC	%	80 - 120
7947810	MBB	Spiked Blank	Dissolved Ammonia (N)	2015/06/29		103	%	80 - 120
7947810	MBB	Method Blank	Dissolved Ammonia (N)	2015/06/29	<0.050		mg/L	
7947810	MBB	RPD	Dissolved Ammonia (N)	2015/06/29	2.4		%	20
7949485	MA4	Spiked Blank	pH	2015/06/28		100	%	97 - 103
7949485	MA4	RPD	pH	2015/06/28	0.018		%	N/A
7949487	MA4	Spiked Blank	Alkalinity (Total as CaCO3)	2015/06/28		101	%	80 - 120
7949487	MA4	Method Blank	Alkalinity (PP as CaCO3)	2015/06/28	<0.50		mg/L	
			Alkalinity (Total as CaCO3)	2015/06/28	<0.50		mg/L	
			Bicarbonate (HCO3)	2015/06/28	<0.50		mg/L	
			Carbonate (CO3)	2015/06/28	<0.50		mg/L	
			Hydroxide (OH)	2015/06/28	<0.50		mg/L	
7949487	MA4	RPD	Alkalinity (PP as CaCO3)	2015/06/28	1.2		%	20
			Alkalinity (Total as CaCO3)	2015/06/28	0.0075		%	20
			Bicarbonate (HCO3)	2015/06/28	0.064		%	20
			Carbonate (CO3)	2015/06/28	1.2		%	20
			Hydroxide (OH)	2015/06/28	NC		%	20
7949488	MA4	Spiked Blank	Conductivity	2015/06/28		99	%	90 - 110
7949488	MA4	Method Blank	Conductivity	2015/06/28	<1.0		uS/cm	
7949488	MA4	RPD	Conductivity	2015/06/28	0.39		%	20
7949489	MA4	Matrix Spike	Dissolved Fluoride (F)	2015/06/28		NC	%	80 - 120
7949489	MA4	Spiked Blank	Dissolved Fluoride (F)	2015/06/28		99	%	80 - 120
7949489	MA4	Method Blank	Dissolved Fluoride (F)	2015/06/28	<0.050		mg/L	
7949489	MA4	RPD	Dissolved Fluoride (F)	2015/06/28	0.92		%	20
7949605	MPH	Matrix Spike	Dissolved Nitrite (N)	2015/06/29		101	%	80 - 120
			Dissolved Nitrate (N)	2015/06/29		103	%	80 - 120
7949605	MPH	Spiked Blank	Dissolved Nitrite (N)	2015/06/28		99	%	80 - 120
			Dissolved Nitrate (N)	2015/06/28		101	%	80 - 120
7949605	MPH	Method Blank	Dissolved Nitrite (N)	2015/06/28	<0.010		mg/L	
			Dissolved Nitrate (N)	2015/06/28	<0.010		mg/L	
7949605	MPH	RPD	Dissolved Nitrite (N)	2015/06/29	NC		%	20
			Dissolved Nitrate (N)	2015/06/29	NC		%	20
7949804	KD5	Matrix Spike	Dissolved Chloride (Cl)	2015/06/29		NC	%	80 - 120
7949804	KD5	Spiked Blank	Dissolved Chloride (Cl)	2015/06/29		102	%	80 - 120
7949804	KD5	Method Blank	Dissolved Chloride (Cl)	2015/06/29	<1.0		mg/L	
7949804	KD5	RPD	Dissolved Chloride (Cl)	2015/06/29	0.047		%	20
7949807	KD5	Matrix Spike	Dissolved Sulphate (SO4)	2015/06/29		NC	%	80 - 120
7949807	KD5	Spiked Blank	Dissolved Sulphate (SO4)	2015/06/29		105	%	80 - 120
7949807	KD5	Method Blank	Dissolved Sulphate (SO4)	2015/06/29	<1.0		mg/L	
7949807	KD5	RPD	Dissolved Sulphate (SO4)	2015/06/29	0.016		%	20
7950485	GM4	Matrix Spike	Total Dissolved Solids	2015/07/02		NC	%	80 - 120
7950485	GM4	Spiked Blank	Total Dissolved Solids	2015/07/02		99	%	80 - 120
7950485	GM4	Method Blank	Total Dissolved Solids	2015/07/02	<10		mg/L	
7950485	GM4	RPD	Total Dissolved Solids	2015/07/02	1.6		%	20
7950593	YY	Matrix Spike	Phenols	2015/06/29		98	%	80 - 120
7950593	YY	Spiked Blank	Phenols	2015/06/29		91	%	80 - 120
7950593	YY	Method Blank	Phenols	2015/06/29	<0.0020		mg/L	
7950593	YY	RPD	Phenols	2015/06/29	NC		%	20
7950616	KE4	Matrix Spike	1,4-Difluorobenzene (sur.)	2015/07/03		99	%	70 - 130
		[MN7557-09]						
			4-Bromofluorobenzene (sur.)	2015/07/03		98	%	70 - 130
			D4-1,2-Dichloroethane (sur.)	2015/07/03		92	%	70 - 130



Maxxam Job #: B554422  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NS, NU

**QUALITY ASSURANCE REPORT(CONT'D)**

QA/QC Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits
7950616	KE4	Spiked Blank	Benzene	2015/07/03		98	%	70 - 130
			Toluene	2015/07/03		97	%	70 - 130
			Ethylbenzene	2015/07/03		96	%	70 - 130
			m & p-Xylene	2015/07/03		102	%	70 - 130
			o-Xylene	2015/07/03		97	%	70 - 130
			F1 (C6-C10)	2015/07/03		96	%	70 - 130
			1,4-Difluorobenzene (sur.)	2015/07/03		99	%	70 - 130
			4-Bromofluorobenzene (sur.)	2015/07/03		99	%	70 - 130
			D4-1,2-Dichloroethane (sur.)	2015/07/03		94	%	70 - 130
			Benzene	2015/07/03		93	%	70 - 130
			Toluene	2015/07/03		93	%	70 - 130
			Ethylbenzene	2015/07/03		91	%	70 - 130
			m & p-Xylene	2015/07/03		96	%	70 - 130
			o-Xylene	2015/07/03		93	%	70 - 130
7950616	KE4	Method Blank	F1 (C6-C10)	2015/07/03		93	%	70 - 130
			1,4-Difluorobenzene (sur.)	2015/07/03		99	%	70 - 130
			4-Bromofluorobenzene (sur.)	2015/07/03		98	%	70 - 130
			D4-1,2-Dichloroethane (sur.)	2015/07/03		101	%	70 - 130
			Benzene	2015/07/03	<0.00040		mg/L	
			Toluene	2015/07/03	<0.00040		mg/L	
			Ethylbenzene	2015/07/03	<0.00040		mg/L	
			m & p-Xylene	2015/07/03	<0.00080		mg/L	
			o-Xylene	2015/07/03	<0.00040		mg/L	
			Xylenes (Total)	2015/07/03	<0.00080		mg/L	
			F1 (C6-C10) - BTEX	2015/07/03	<0.10		mg/L	
			F1 (C6-C10)	2015/07/03	<0.10		mg/L	
			Benzene	2015/07/03	NC		%	40
			Toluene	2015/07/03	NC		%	40
Ethylbenzene	2015/07/03	NC		%	40			
m & p-Xylene	2015/07/03	NC		%	40			
o-Xylene	2015/07/03	NC		%	40			
Xylenes (Total)	2015/07/03	NC		%	40			
F1 (C6-C10) - BTEX	2015/07/03	NC		%	40			
F1 (C6-C10)	2015/07/03	NC		%	40			
7950798	JPJ	Matrix Spike	Dissolved Barium (Ba)	2015/06/29		99	%	80 - 120
			Dissolved Boron (B)	2015/06/29		99	%	80 - 120
			Dissolved Calcium (Ca)	2015/06/29		NC	%	80 - 120
			Dissolved Iron (Fe)	2015/06/29		100	%	80 - 120
			Dissolved Lithium (Li)	2015/06/29		103	%	80 - 120
			Dissolved Magnesium (Mg)	2015/06/29		99	%	80 - 120
			Dissolved Manganese (Mn)	2015/06/29		92	%	80 - 120
			Dissolved Phosphorus (P)	2015/06/29		105	%	80 - 120
			Dissolved Potassium (K)	2015/06/29		105	%	80 - 120
			Dissolved Silicon (Si)	2015/06/29		NC	%	80 - 120
			Dissolved Sodium (Na)	2015/06/29		NC	%	80 - 120
			Dissolved Strontium (Sr)	2015/06/29		95	%	80 - 120
			Dissolved Barium (Ba)	2015/06/29		99	%	80 - 120
			Dissolved Boron (B)	2015/06/29		99	%	80 - 120
Dissolved Calcium (Ca)	2015/06/29		95	%	80 - 120			
Dissolved Iron (Fe)	2015/06/29		100	%	80 - 120			
Dissolved Lithium (Li)	2015/06/29		99	%	80 - 120			
Dissolved Magnesium (Mg)	2015/06/29		101	%	80 - 120			
7950798	JPJ	Spiked Blank	Dissolved Barium (Ba)	2015/06/29		99	%	80 - 120
			Dissolved Boron (B)	2015/06/29		99	%	80 - 120
			Dissolved Calcium (Ca)	2015/06/29		95	%	80 - 120
			Dissolved Iron (Fe)	2015/06/29		100	%	80 - 120
			Dissolved Lithium (Li)	2015/06/29		99	%	80 - 120
			Dissolved Magnesium (Mg)	2015/06/29		101	%	80 - 120

Maxxam Job #: B554422  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: N CIA  
Sampler Initials: NS, NU

**QUALITY ASSURANCE REPORT(CONT'D)**

QA/QC Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits
			Dissolved Manganese (Mn)	2015/06/29		96	%	80 - 120
			Dissolved Phosphorus (P)	2015/06/29		101	%	80 - 120
			Dissolved Potassium (K)	2015/06/29		102	%	80 - 120
			Dissolved Silicon (Si)	2015/06/29		100	%	80 - 120
			Dissolved Sodium (Na)	2015/06/29		103	%	80 - 120
			Dissolved Strontium (Sr)	2015/06/29		98	%	80 - 120
			Dissolved Sulphur (S)	2015/06/29		96	%	80 - 120
7950798	JPJ	Method Blank	Dissolved Barium (Ba)	2015/06/29	<0.010		mg/L	
			Dissolved Boron (B)	2015/06/29	<0.020		mg/L	
			Dissolved Calcium (Ca)	2015/06/29	<0.30		mg/L	
			Dissolved Iron (Fe)	2015/06/29	<0.060		mg/L	
			Dissolved Lithium (Li)	2015/06/29	<0.020		mg/L	
			Dissolved Magnesium (Mg)	2015/06/29	<0.20		mg/L	
			Dissolved Manganese (Mn)	2015/06/29	<0.0040		mg/L	
			Dissolved Phosphorus (P)	2015/06/29	<0.10		mg/L	
			Dissolved Potassium (K)	2015/06/29	<0.30		mg/L	
			Dissolved Silicon (Si)	2015/06/29	<0.10		mg/L	
			Dissolved Sodium (Na)	2015/06/29	<0.50		mg/L	
			Dissolved Strontium (Sr)	2015/06/29	<0.020		mg/L	
			Dissolved Sulphur (S)	2015/06/29	<0.20		mg/L	
7950798	JPJ	RPD	Dissolved Barium (Ba)	2015/06/29	0.92		%	20
			Dissolved Boron (B)	2015/06/29	1.4		%	20
			Dissolved Calcium (Ca)	2015/06/29	0.39		%	20
			Dissolved Iron (Fe)	2015/06/29	NC		%	20
			Dissolved Lithium (Li)	2015/06/29	NC		%	20
			Dissolved Magnesium (Mg)	2015/06/29	1.3		%	20
			Dissolved Manganese (Mn)	2015/06/29	0.54		%	20
			Dissolved Phosphorus (P)	2015/06/29	NC		%	20
			Dissolved Potassium (K)	2015/06/29	0.077		%	20
			Dissolved Silicon (Si)	2015/06/29	1.0		%	20
			Dissolved Sodium (Na)	2015/06/29	0.79		%	20
			Dissolved Strontium (Sr)	2015/06/29	0.97		%	20
			Dissolved Sulphur (S)	2015/06/29	0.84		%	20
7950811	GG3	Matrix Spike	O-TERPHENYL (sur.)	2015/07/02		113	%	50 - 130
			F2 (C10-C16 Hydrocarbons)	2015/07/02		118	%	50 - 130
7950811	GG3	Spiked Blank	O-TERPHENYL (sur.)	2015/07/02		112	%	50 - 130
			F2 (C10-C16 Hydrocarbons)	2015/07/02		118	%	70 - 130
7950811	GG3	Method Blank	O-TERPHENYL (sur.)	2015/07/02		118	%	50 - 130
			F2 (C10-C16 Hydrocarbons)	2015/07/02	<0.10		mg/L	
7950811	GG3	RPD	F2 (C10-C16 Hydrocarbons)	2015/07/02	NC		%	40
7952174	APY	Matrix Spike	Dissolved Aluminum (Al)	2015/06/30		97	%	80 - 120
			Dissolved Antimony (Sb)	2015/06/30		104	%	80 - 120
			Dissolved Arsenic (As)	2015/06/30		96	%	80 - 120
			Dissolved Beryllium (Be)	2015/06/30		95	%	80 - 120
			Dissolved Chromium (Cr)	2015/06/30		93	%	80 - 120
			Dissolved Cobalt (Co)	2015/06/30		92	%	80 - 120
			Dissolved Copper (Cu)	2015/06/30		91	%	80 - 120
			Dissolved Lead (Pb)	2015/06/30		90	%	80 - 120
			Dissolved Molybdenum (Mo)	2015/06/30		101	%	80 - 120
			Dissolved Nickel (Ni)	2015/06/30		94	%	80 - 120
			Dissolved Selenium (Se)	2015/06/30		96	%	80 - 120
			Dissolved Silver (Ag)	2015/06/30		94	%	80 - 120

Maxxam Job #: B554422  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NS, NU

**QUALITY ASSURANCE REPORT(CONT'D)**

QA/QC Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits			
7952174	APY	Spiked Blank	Dissolved Thallium (Tl)	2015/06/30		76 (1)	%	80 - 120			
			Dissolved Tin (Sn)	2015/06/30		103	%	80 - 120			
			Dissolved Titanium (Ti)	2015/06/30		97	%	80 - 120			
			Dissolved Uranium (U)	2015/06/30		94	%	80 - 120			
			Dissolved Vanadium (V)	2015/06/30		100	%	80 - 120			
			Dissolved Zinc (Zn)	2015/06/30		101	%	80 - 120			
			Dissolved Aluminum (Al)	2015/06/30		97	%	80 - 120			
			Dissolved Antimony (Sb)	2015/06/30		101	%	80 - 120			
			Dissolved Arsenic (As)	2015/06/30		99	%	80 - 120			
			Dissolved Beryllium (Be)	2015/06/30		96	%	80 - 120			
			Dissolved Chromium (Cr)	2015/06/30		98	%	80 - 120			
			Dissolved Cobalt (Co)	2015/06/30		98	%	80 - 120			
			Dissolved Copper (Cu)	2015/06/30		98	%	80 - 120			
			Dissolved Lead (Pb)	2015/06/30		99	%	80 - 120			
			Dissolved Molybdenum (Mo)	2015/06/30		100	%	80 - 120			
			Dissolved Nickel (Ni)	2015/06/30		99	%	80 - 120			
			Dissolved Selenium (Se)	2015/06/30		99	%	80 - 120			
			Dissolved Silver (Ag)	2015/06/30		97	%	80 - 120			
			7952174	APY	Method Blank	Dissolved Thallium (Tl)	2015/06/30		98	%	80 - 120
						Dissolved Tin (Sn)	2015/06/30		101	%	80 - 120
Dissolved Titanium (Ti)	2015/06/30					99	%	80 - 120			
Dissolved Uranium (U)	2015/06/30					100	%	80 - 120			
Dissolved Vanadium (V)	2015/06/30					101	%	80 - 120			
Dissolved Zinc (Zn)	2015/06/30					103	%	80 - 120			
Dissolved Aluminum (Al)	2015/06/30	<0.0030					mg/L				
Dissolved Antimony (Sb)	2015/06/30	<0.00060					mg/L				
Dissolved Arsenic (As)	2015/06/30	<0.00020					mg/L				
Dissolved Beryllium (Be)	2015/06/30	<0.0010					mg/L				
Dissolved Chromium (Cr)	2015/06/30	<0.0010					mg/L				
Dissolved Cobalt (Co)	2015/06/30	<0.00030					mg/L				
Dissolved Copper (Cu)	2015/06/30	<0.00020					mg/L				
Dissolved Lead (Pb)	2015/06/30	<0.00020					mg/L				
Dissolved Molybdenum (Mo)	2015/06/30	<0.00020					mg/L				
Dissolved Nickel (Ni)	2015/06/30	<0.00050					mg/L				
Dissolved Selenium (Se)	2015/06/30	<0.00020					mg/L				
Dissolved Silver (Ag)	2015/06/30	<0.00010					mg/L				
Dissolved Thallium (Tl)	2015/06/30	<0.00020					mg/L				
Dissolved Tin (Sn)	2015/06/30	<0.0010					mg/L				
7952174	APY	RPD	Dissolved Titanium (Ti)	2015/06/30		<0.0010	mg/L				
			Dissolved Uranium (U)	2015/06/30		<0.00010	mg/L				
			Dissolved Vanadium (V)	2015/06/30		<0.0010	mg/L				
			Dissolved Zinc (Zn)	2015/06/30		<0.0030	mg/L				
			Dissolved Aluminum (Al)	2015/06/30	NC		%	20			
			Dissolved Antimony (Sb)	2015/06/30	NC		%	20			
			Dissolved Arsenic (As)	2015/06/30	NC		%	20			
			Dissolved Beryllium (Be)	2015/06/30	NC		%	20			
			Dissolved Chromium (Cr)	2015/06/30	NC		%	20			
			Dissolved Cobalt (Co)	2015/06/30	NC		%	20			
			Dissolved Copper (Cu)	2015/06/30	NC		%	20			
			Dissolved Lead (Pb)	2015/06/30	NC		%	20			
Dissolved Molybdenum (Mo)	2015/06/30	2.9		%	20						
Dissolved Nickel (Ni)	2015/06/30	NC		%	20						

Maxxam Job #: B554422  
Report Date: 2015/08/07

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NS, NU

**QUALITY ASSURANCE REPORT(CONT'D)**

QA/QC Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits
			Dissolved Selenium (Se)	2015/06/30	NC		%	20
			Dissolved Silver (Ag)	2015/06/30	NC		%	20
			Dissolved Thallium (Tl)	2015/06/30	NC		%	20
			Dissolved Tin (Sn)	2015/06/30	NC		%	20
			Dissolved Titanium (Ti)	2015/06/30	NC		%	20
			Dissolved Uranium (U)	2015/06/30	12		%	20
			Dissolved Vanadium (V)	2015/06/30	NC		%	20
			Dissolved Zinc (Zn)	2015/06/30	NC		%	20
7952648	JLO	Matrix Spike	Total Mercury (Hg)	2015/07/02		NC	%	85 - 115
7952648	JLO	QC Standard	Total Mercury (Hg)	2015/07/02		101	%	85 - 115
7952648	JLO	Spiked Blank	Total Mercury (Hg)	2015/07/02		104	%	85 - 115
7952648	JLO	Method Blank	Total Mercury (Hg)	2015/07/02	<0.0050		ug/L	
7952648	JLO	RPD	Total Mercury (Hg)	2015/07/02	NC		%	20
7953099	NB4	Matrix Spike [MN7556-06]	Dissolved Organic Carbon (C)	2015/07/02		98	%	80 - 120
7953099	NB4	Spiked Blank	Dissolved Organic Carbon (C)	2015/07/02		106	%	80 - 120
7953099	NB4	Method Blank	Dissolved Organic Carbon (C)	2015/07/02	0.82, RDL=0.50		mg/L	
7953099	NB4	RPD [MN7556-06]	Dissolved Organic Carbon (C)	2015/07/02	2.2		%	20

N/A = Not Applicable

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

QC Standard: A sample of known concentration prepared by an external agency under stringent conditions. Used as an independent check of method accuracy.

Spiked Blank: A blank matrix sample to which a known amount of the analyte, usually from a second source, has been added. Used to evaluate method accuracy.

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.

Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.

NC (Matrix Spike): The recovery in the matrix spike was not calculated. The relative difference between the concentration in the parent sample and the spiked amount was too small to permit a reliable recovery calculation (matrix spike concentration was less than 2x that of the native sample concentration).

NC (Duplicate RPD): The duplicate RPD was not calculated. The concentration in the sample and/or duplicate was too low to permit a reliable RPD calculation (one or both samples < 5x RDL).

(1) Matrix spike exceeds acceptance limits due to matrix interference.

Maxxam Job #: B554422  
Report Date: 2015/08/07

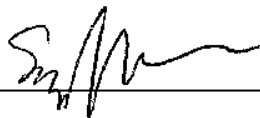
WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA  
Sampler Initials: NS, NU

### VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).



\_\_\_\_\_  
Poonam Sharma, Chem. Tech., Senior Analyst, Organics Department



\_\_\_\_\_  
Sandy Yuan, M.Sc., Scientific Specialist

---

Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.



Calgary: 4000 19st St. NE, T2E 6P8. Ph: (403) 291-3077, Fax: (403) 735-2240, Toll free: (800) 386-7247  
 Edmonton: 9331 - 48 Street, T6B 2R4. Ph: (780) 577-7100, Fax: (780) 450-4187, Toll free: (877) 465-8889  
 www.maxxamanalytics.com

Chain of Custody

A118552

06/1194(2)

Page: 1 of 1

Company: **WORLEYPARSONS**  
 Contact: **TREVOR BUTTERFIELD**  
 Address: **Suite 300, 8615 51 Ave, Edmonton**  
 Prov: **ALBERTA** PC:  
 Contact #s: Ph: Cell:

Report To:  Same as Invoice  
 Report Distribution (E-Mail): **trevor.butterfield@worleyparsons.com**  
 Prov: PC: Ph: Cell:

REGULATORY GUIDELINES:  
 AT1  
 CCME  
 Regulated Drinking Water  
 Other:

All samples are held for 60 calendar days after sample receipt, unless specified otherwise.  
 PO #: **307075-01608-100**  
 Project # / Name: **NCIA**  
 Site Location: **NCIA**  
 Quote #:  
 Sampled By: **Nick Unonius / Stephane Nguelen**  
 SERVICE REQUESTED:  RUSH (Contact lab to reserve) Date Required:  
 REGULAR (5 to 7 Days)

Sample ID	Depth (unit)	Matrix GW / SW Soil	Date/Time Sampled YY/MM/DD 24:00	SOIL					WATER					Other Analysis			HOLD - Do not Analyze	# of Containers Submitted	
				BTEX F1-F4	Sieve (75 micron)	Regulated Metals (CCME / AT1)	Salinity 4	Assessment ICP Metals	Basic Class II Landfill	BTEX F1	BTEX F1-F2	BTEX F1-F4	Routine Water Turb F	DOC + DMH3	Regulated Metals (CCME/AT1)	Total Dissolved			Mercury
1 MW-02		GW	15/06/25 11:00	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	11
2 MW-05		GW	15/06/25 12:35	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	11
3 <del>MW-03</del>		<del>GW</del>	<del>15/06/25 11:55</del>	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	0
4 MW-06		GW	15/06/25 20:07	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	11
5 F15-01		GW	15/06/25 19:55	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	11
6 MW-07		GW	15/06/25 17:57	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	11
7 MW-09		GW	15/06/25 14:31	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	11
8																			
9																			
10																			
11																			
12																			

Please indicate Filtered, Preserved or Both (F, P, F/P)

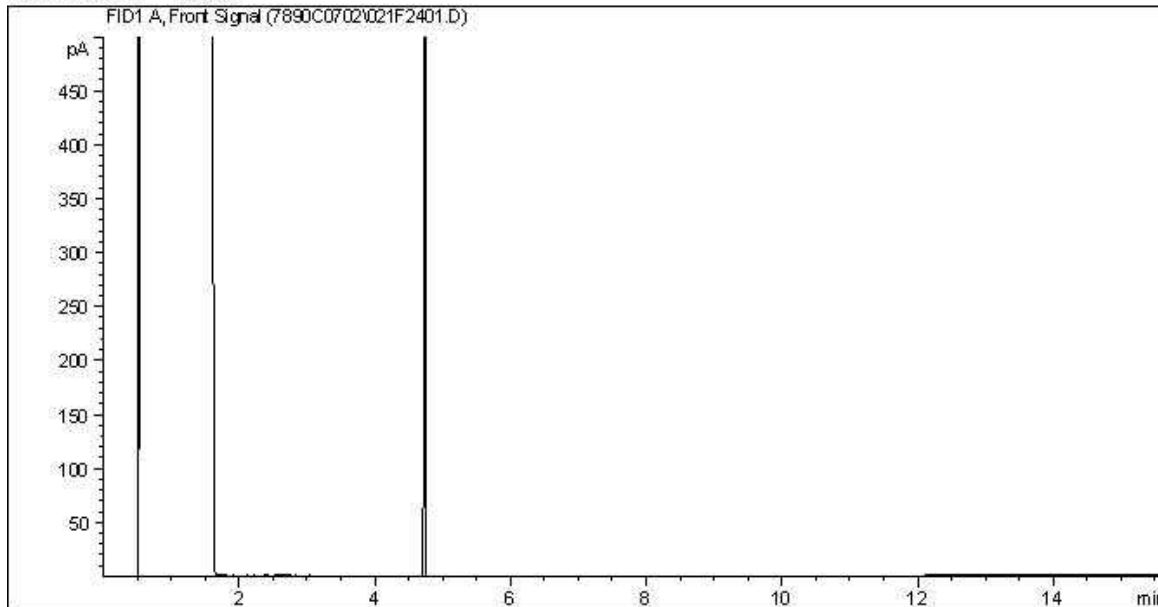
F P F/P

Relinquished By (Signature/Print): **Nick Unonius** Date (YY/MM/DD): **15/06/25** Time (24:00): **21:57**  
 Relinquished By (Signature/Print): **Stephane Nguelen** Date (YY/MM/DD): **15/06/25** Time (24:00): **21:59**  
 Special Instructions: # of Jars Used & Not Submitted

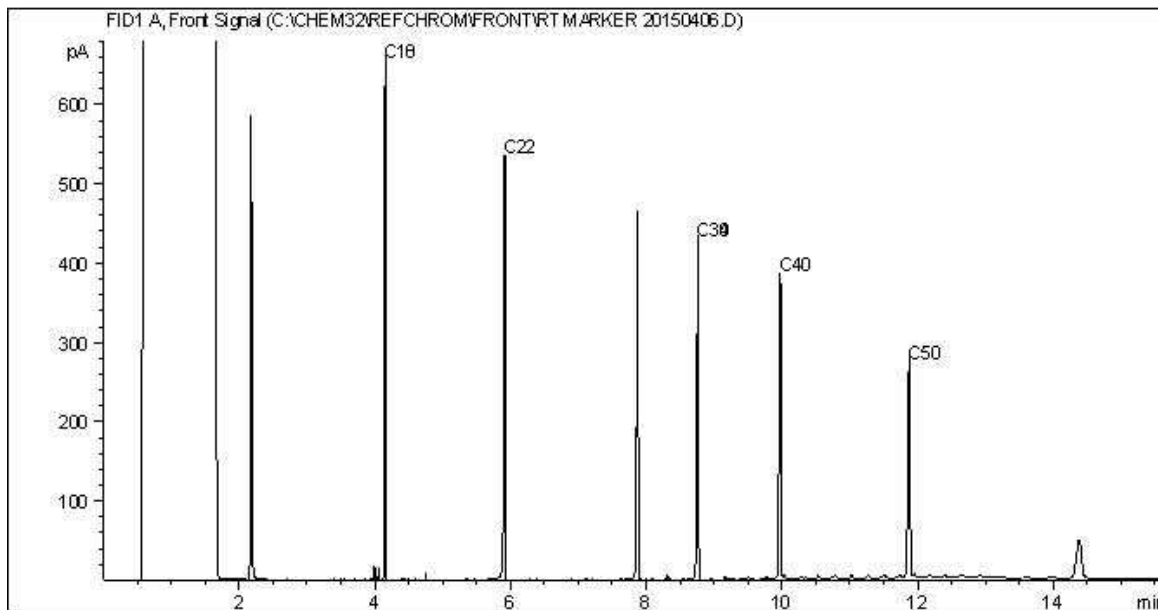
LAB USE ONLY  
 Received By: **Jenna Walter** Date: **20150626** Time: **0730** Maxxam Job #: **B554422**  
 Custody Seal: **present** Temperature: **6, 7, 3** Ice: **present**  
 Lab Comments: **on both 8, 6, 3 in both**

CCME Hydrocarbons in Water (F2; C10-C16) Chromatogram

Instrument: 7890C



Carbon Range Distribution - Reference Chromatogram



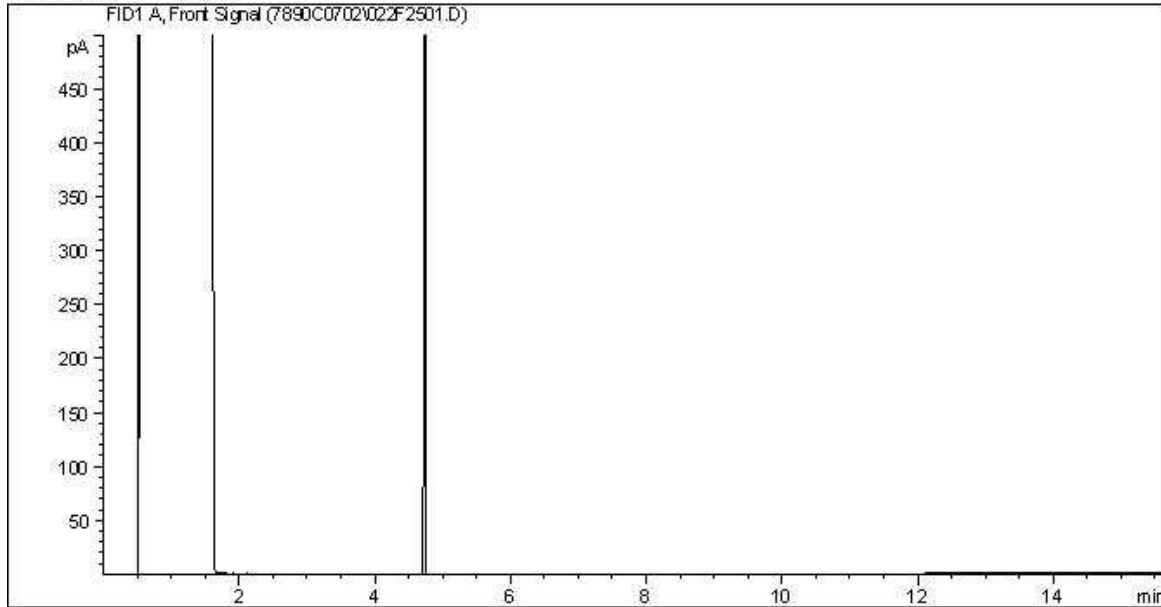
TYPICAL PRODUCT CARBON NUMBER RANGES

Gasoline:	C4 - C12	Diesel:	C8 - C22
Varsol:	C8 - C12	Lubricating Oils:	C20 - C40
Kerosene:	C7 - C16	Crude Oils:	C3 - C60+

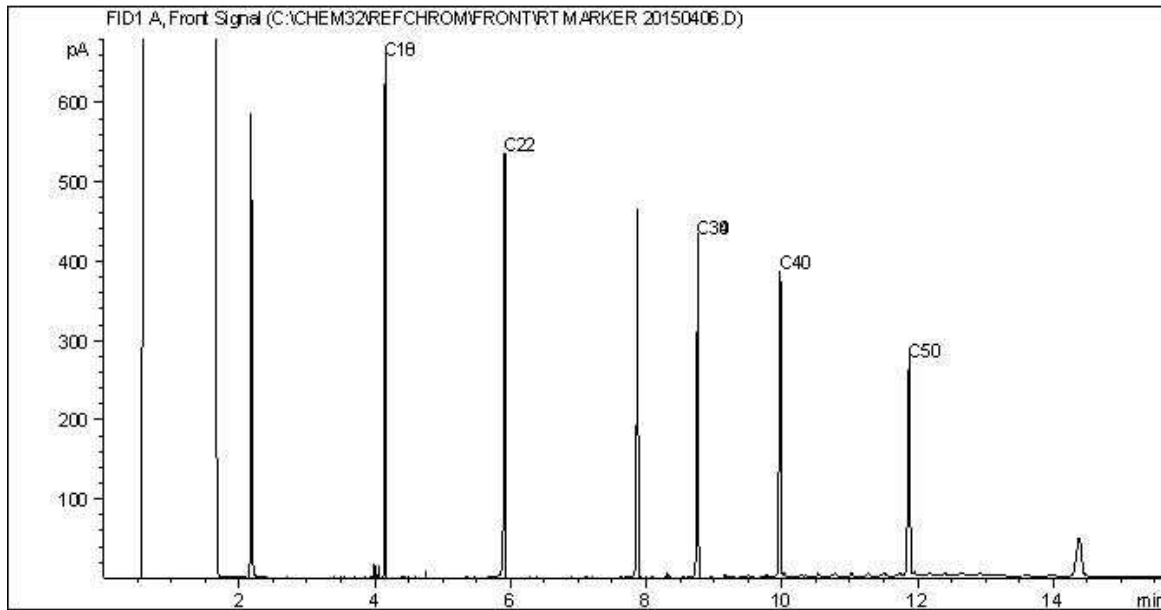
Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

CCME Hydrocarbons in Water (F2; C10-C16) Chromatogram

Instrument: 7890C



Carbon Range Distribution - Reference Chromatogram



TYPICAL PRODUCT CARBON NUMBER RANGES

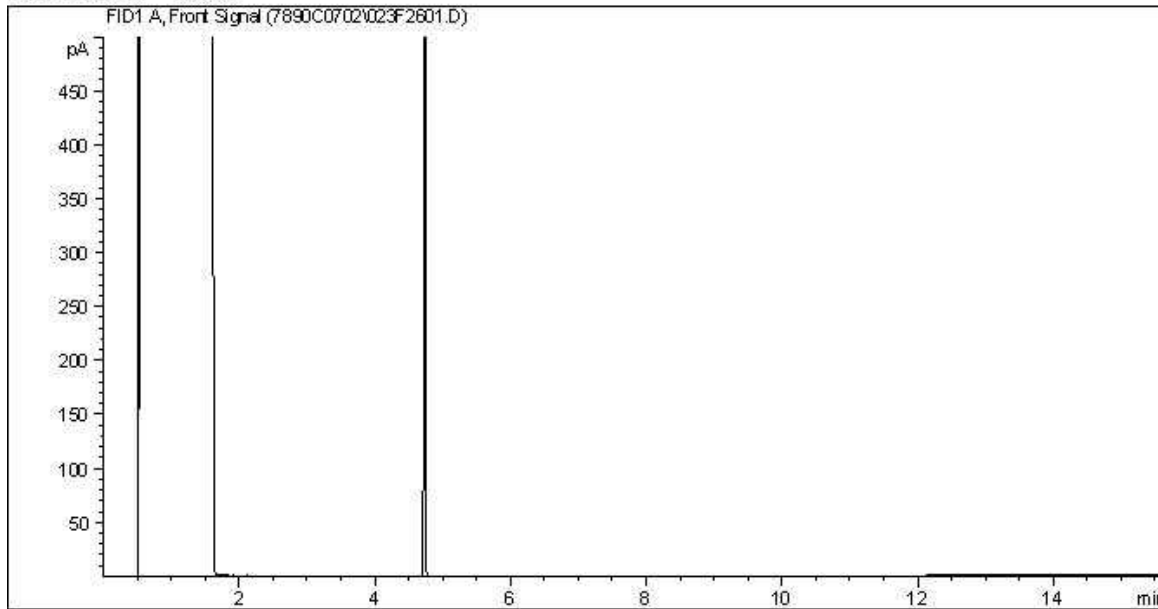
Gasoline:	C4 - C12	Diesel:	C8 - C22
Varsol:	C8 - C12	Lubricating Oils:	C20 - C40
Kerosene:	C7 - C16	Crude Oils:	C3 - C60+

Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

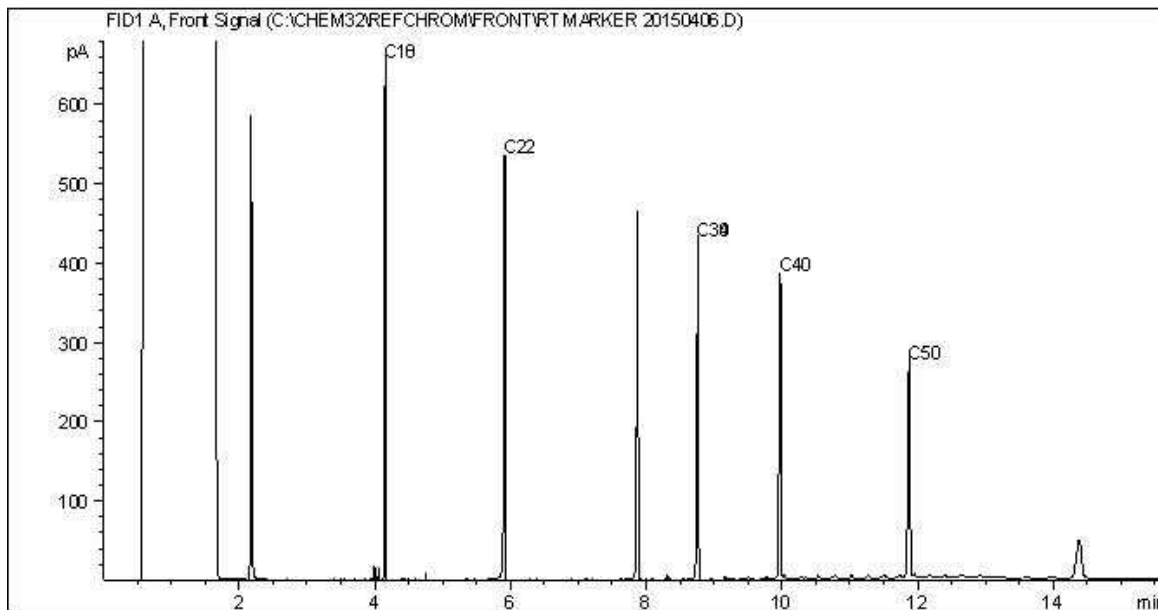


CCME Hydrocarbons in Water (F2; C10-C16) Chromatogram

Instrument: 7890C



Carbon Range Distribution - Reference Chromatogram



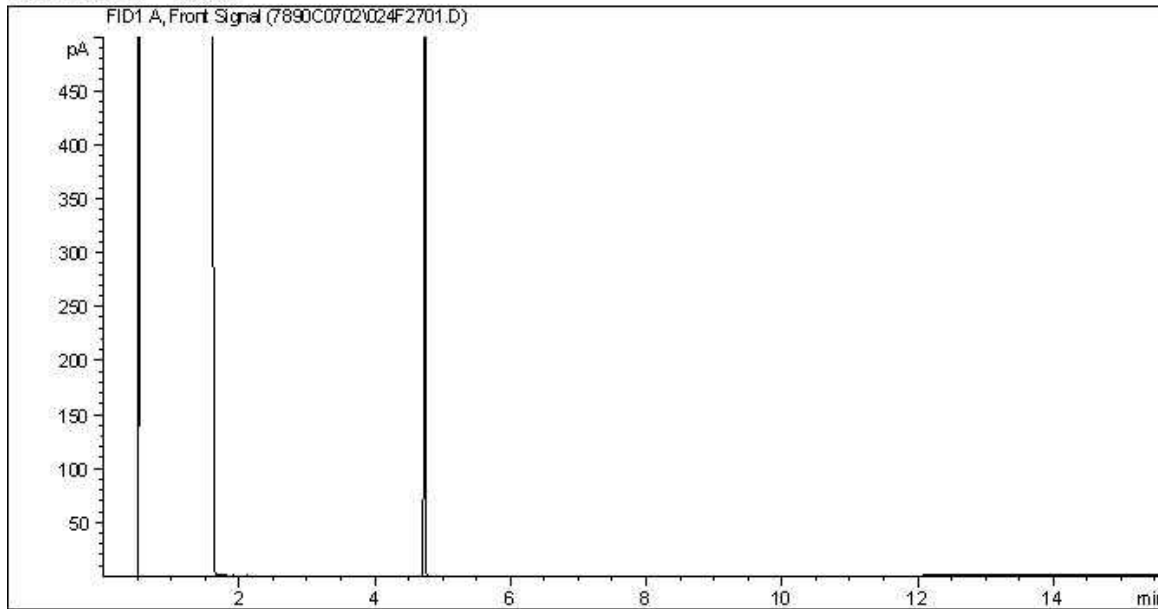
TYPICAL PRODUCT CARBON NUMBER RANGES

Gasoline:	C4 - C12	Diesel:	C8 - C22
Varsol:	C8 - C12	Lubricating Oils:	C20 - C40
Kerosene:	C7 - C16	Crude Oils:	C3 - C60+

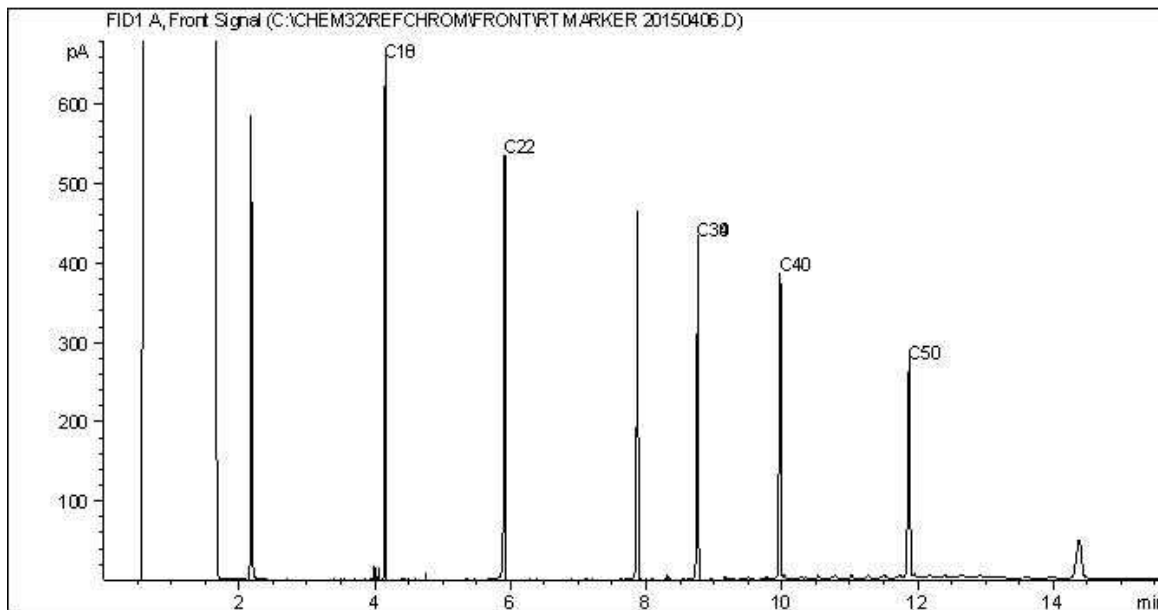
Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

CCME Hydrocarbons in Water (F2; C10-C16) Chromatogram

Instrument: 7890C



Carbon Range Distribution - Reference Chromatogram



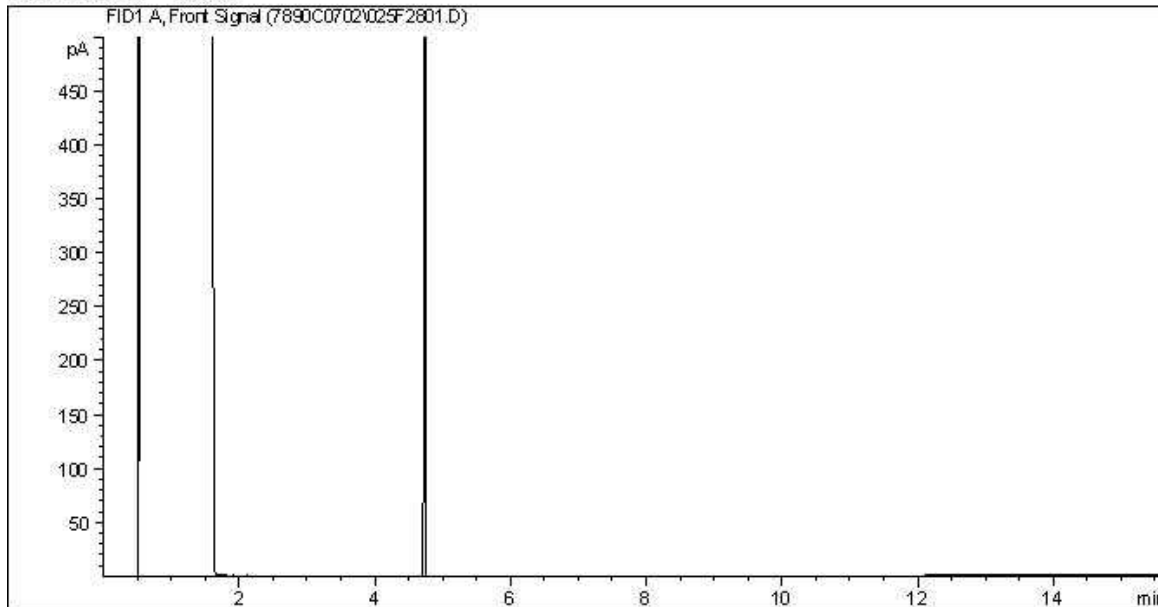
TYPICAL PRODUCT CARBON NUMBER RANGES

Gasoline:	C4 - C12	Diesel:	C8 - C22
Varsol:	C8 - C12	Lubricating Oils:	C20 - C40
Kerosene:	C7 - C16	Crude Oils:	C3 - C60+

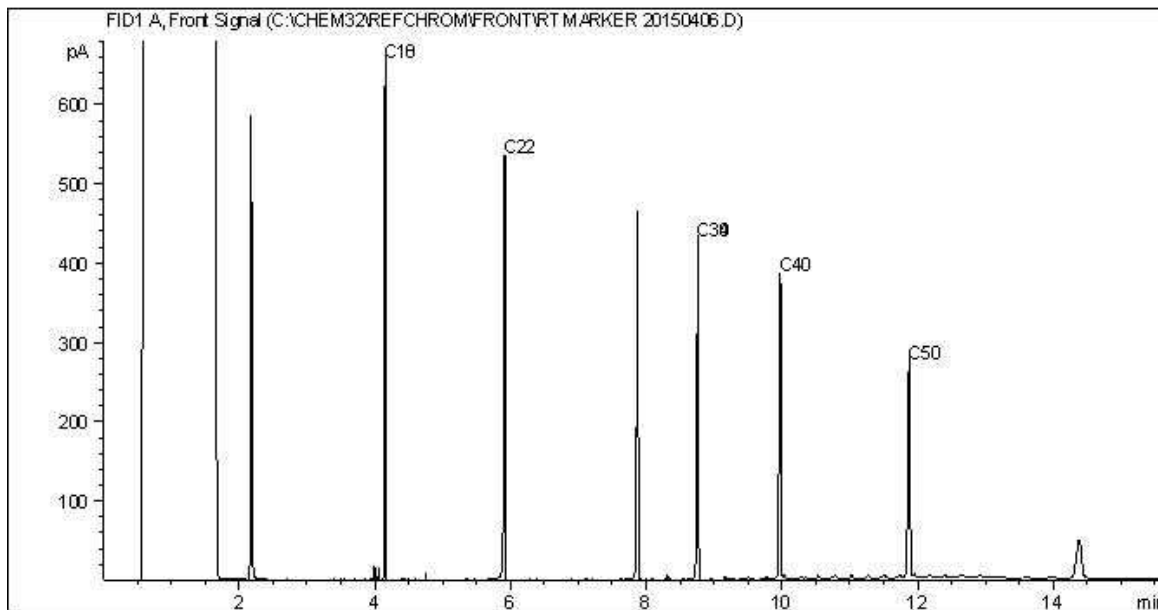
Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

CCME Hydrocarbons in Water (F2; C10-C16) Chromatogram

Instrument: 7890C



Carbon Range Distribution - Reference Chromatogram



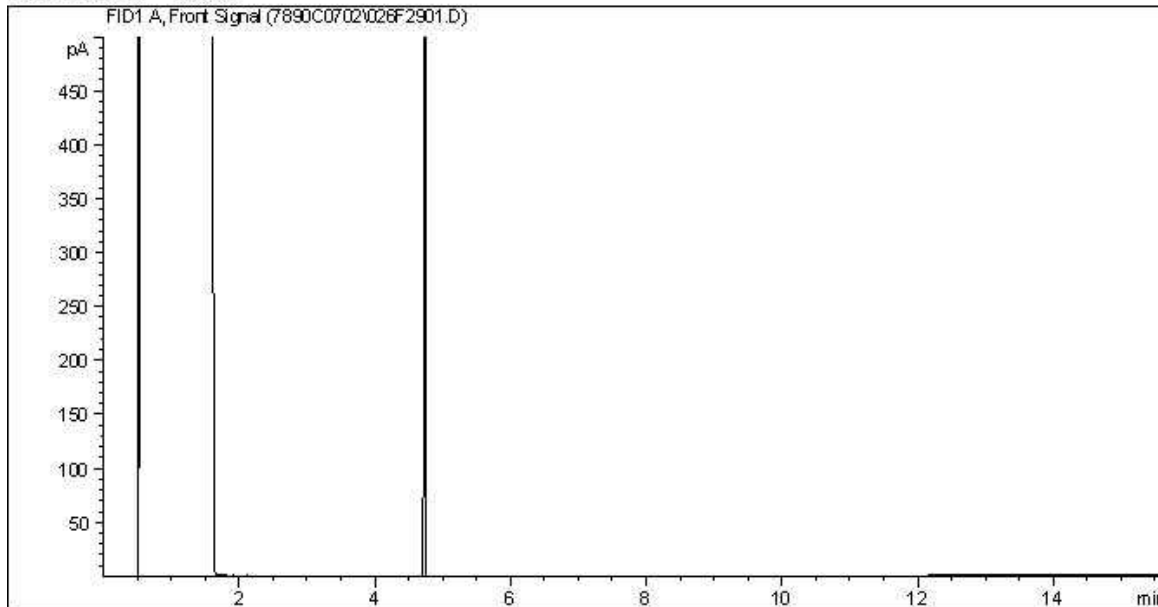
TYPICAL PRODUCT CARBON NUMBER RANGES

Gasoline:	C4 - C12	Diesel:	C8 - C22
Varsol:	C8 - C12	Lubricating Oils:	C20 - C40
Kerosene:	C7 - C16	Crude Oils:	C3 - C60+

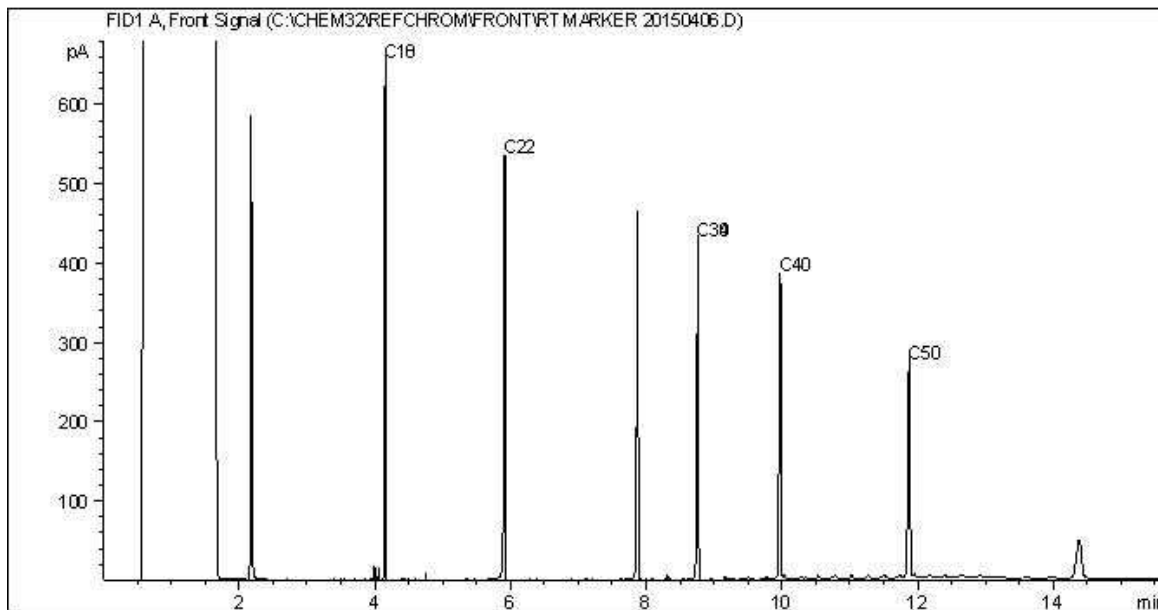
Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

CCME Hydrocarbons in Water (F2; C10-C16) Chromatogram

Instrument: 7890C



Carbon Range Distribution - Reference Chromatogram



TYPICAL PRODUCT CARBON NUMBER RANGES

Gasoline:	C4 - C12	Diesel:	C8 - C22
Varsol:	C8 - C12	Lubricating Oils:	C20 - C40
Kerosene:	C7 - C16	Crude Oils:	C3 - C60+

Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.



Isotope Analyses for:  
Maxxam Analytics

IT2 FILE #  
150175-B  
B554422

2015-08-07

---



**Client:** Maxxam Analytics  
 9331-48th Street  
 Edmonton, Alberta  
 T6B 2R4  
 Tel: 1 (780) 577-7139

**Attn.:** Alaina Hunter  
[E-mail: AHunter@maxxam.ca](mailto:AHunter@maxxam.ca)

## $\delta^{18}\text{O}$ Analyses Results :

**File Number:** 150175-B

**Project Number:** B554422

#	Sample ID	Collection		Sample #	$\delta^{18}\text{O}$	Aver	Stdv
		Date					
	<b>B554422</b>						
1	MN7556-MW-02	June 25, 2015	11:00	32341	X	-18.69	0.05
2	MN7557-MW-05	June 25, 2015	12:35	32342	X	-16.77	0.02
3	MN7558-MW-06	June 25, 2015	20:07	32343	X	-18.27	0.03
4	MN7559-F15-01	June 25, 2015	19:55	32344	X	-20.20	0.11
5	MN7560-MW-07	June 25, 2015	17:57	32345	X	-18.76	0.08
6	MN7561-MW-09	June 25, 2015	14:31	32346	X	-19.04	0.08

**Instrument Used:** Cavity Ring Down Spectroscopy (CRDS)

CRDS (Model L1102-i) (Piccaro, California, USA).

**Standard Used:**

IT<sup>2</sup>-13 / IT<sup>2</sup>-11 / IT<sup>2</sup>-12 Calibrated with IAEA Standards (V-SMOW, SLAP, and GISP)

**Typical Standard deviation:**

±0.1‰



**Client:** Maxxam Analytics  
 9331-48th Street  
 Edmonton, Alberta  
 T6B 2R4  
 Tel: 1 (780) 577-7139

**Attn.:** Alaina Hunter  
[E-mail: AHunter@maxxam.ca](mailto:AHunter@maxxam.ca)

## $\delta^2\text{H}$ Analyses Results :

**File Number:** 150175-B

**Project Number:** B554422

#	Sample ID	Collection		Sample #	$\delta^2\text{H}$	Aver	Stdv
		Date					
	<b>B554422</b>				H <sub>2</sub> O	VSMOW	
1	MN7556-MW-02	June 25, 2015	11:00	32341	X	-144.3	0.5
2	MN7557-MW-05	June 25, 2015	12:35	32342	X	-133.2	0.2
3	MN7558-MW-06	June 25, 2015	20:07	32343	X	-145.3	0.5
4	MN7559-F15-01	June 25, 2015	19:55	32344	X	-153.2	0.2
5	MN7560-MW-07	June 25, 2015	17:57	32345	X	-147.7	0.3
6	MN7561-MW-09	June 25, 2015	14:31	32346	X	-149.1	0.3

**Instrument Used:** Cavity Ring Down Spectroscopy (CRDS)

CRDS (Model L1102-i) (Piccaro, California, USA).

**Standard Used:**

IT<sup>2</sup>-13 / IT<sup>2</sup>-11 / IT<sup>2</sup>-12 Calibrated with IAEA Standards (V-SMOW, SLAP, and GISP)

**Typical Standard deviation:**

±1‰



# Laboratory Report Data Checklist

*Both Database and Project Staff sections to be completed  
within 5 calendar days of receipt of Lab Confirmation  
Package and Certificate Of Analysis*

## DATABASE STAFF TO COMPLETE SECTIONS 1, 2 AND 4:

### 1. BACKGROUND

Client	NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION	Date(s) sampled	2015/06/25
Laboratory	Maxxam, Edmonton	Project No.	307075-01608-100
Lab Submission No.	B554422	Site name	NCIA

### 2. SAMPLE RECEIPT CONFIRMATION (SRC) – PART A

SRC cross-checked against the chain of custody (COC) (sample names, analytical packages)?  Yes  No Comments \_\_\_\_\_

(Maxxam Only) Fundamental Laboratory Acceptance Guideline (FLAG) received?  Yes  N/A

If yes, FLAG type and comments: No discrepancies noted.

Date samples submitted 2015/06/25

Due date for lab report on SRC 2015/07/06

Data check completed by Alice Liu Date 05-Aug-2015

### 4. CERTIFICATE OF ANALYSIS (COA) LAB QA/QC REPORT

Lab data received (pdf/dbf) with signature?  Yes  No Comments \_\_\_\_\_

(Imperial Oil only) Data Quality Waiver (DQW) issued?  Yes  No **If yes, contact PM. DQW *MUST BE* signed and returned to lab in 5 working days.**

Date returned to lab: \_\_\_\_\_

Extractions and analysis conducted within acceptable hold times?  Yes  No \_\_\_\_\_

Lab has warranted all tests were in statistical control? (look for trend rule failure notes)  Yes  No \_\_\_\_\_

#### Lab QA/QC samples are within Acceptance Criteria?

Instrument Surrogate Recovery  Yes  No  N/A \_\_\_\_\_

Extraction Surrogate Recovery  Yes  No  N/A \_\_\_\_\_

Method Blank Concentration  Yes  No  N/A Dissolved Organic Carbon (C) 0.82, RDL=0.50

Matrix Duplicate RPD  Yes  No  N/A Some NC.

Matrix Spike Recovery  Yes  No  N/A Some NC. Dissolved Thallium (TI) Matrix spike exceeds acceptance limits due to matrix interference

Spiked Blank Recovery  Yes  No  N/A \_\_\_\_\_

Lab Control Sample (LCS) recovery  Yes  No  N/A \_\_\_\_\_

Data check completed by Alice Liu Date 05-Aug-2015



# Laboratory Report Data Checklist

*Both Database and Project Staff sections to be completed  
 within 5 calendar days of receipt of Lab Confirmation  
 Package and Certificate Of Analysis*

## PROJECT STAFF TO COMPLETE SECTIONS 3 AND 5 THROUGH 8:

### 3. SAMPLE RECEIPT CONFIRMATION (SRC) – PART B

SRC cross-checked with program planning / analytical schedule (sample names, analytical packages correct as per schedule)?  Yes  No **Comments** \_\_\_\_\_

Data check completed by Stephane Ngueleu **Date** 31-Aug-2015

### 5. CERTIFICATE OF ANALYSIS (COA) LAB QA/QC REPORT

Lab reports have all the requested packages, on the correct samples?  Yes  No \_\_\_\_\_

Detection limits are suitable for the project purpose? (What was requested on the COC and is that correct? Have any been raised?)  Yes  No \_\_\_\_\_

Data check completed by Stephane Ngueleu **Date** 31-Aug-2015

### 6. CERTIFICATE OF ANALYSIS (COA) FIELD DUPLICATES, BLANKS

Field duplicates decoded and RPDs acceptable?  Yes  No  N/A **Comments** \_\_\_\_\_

Trip Blank results acceptable?  Yes  No  N/A **Comments** \_\_\_\_\_

Field Blank results acceptable?  Yes  No  N/A **Comments** \_\_\_\_\_

Equipment Blank results acceptable?  Yes  No  N/A **Comments** \_\_\_\_\_

Correspondence re: lab QA/QC issues attached (and saved under correct job #)?  Yes  No  N/A **Comments** \_\_\_\_\_

Data check completed by Stephane Ngueleu **Date** 31-Aug-2015

### 7. LAB DATA/FIELD DATA/HISTORICAL DATA CHECKS

Field EC vs. Lab EC RPDs acceptable?  Yes  No  N/A **Comments** Except for MW-02 where EC RPD = 25%

Field pH vs. Lab pH RPDs acceptable?  Yes  No  N/A **Comments** \_\_\_\_\_

Is lab collected data within acceptable/expected historical ranges (if applicable)? Check against historical data tables if they exist.  Yes  No  N/A **Comments** \_\_\_\_\_

Data check completed by Stephane Ngueleu **Date** 31-Aug-2015

### 8. CERTIFICATE OF ANALYSIS (COA) RESULTS INTERPRETATION

Are data in this report considered to be Fit for Purpose?  Yes  No \_\_\_\_\_

Explain rationale for yes/no: \_\_\_\_\_

Request lab to recheck data? If so give details  Yes  No  N/A **Comments** \_\_\_\_\_

If Yes, Lab request to recheck must be approved by Project Manager Name: \_\_\_\_\_ **Date** \_\_\_\_\_

Data check completed by \_\_\_\_\_ **Date** \_\_\_\_\_

Your Project #: 307075-01608-100  
 Site Location: NCIA-FORT SASKATCHEWAN  
 Your C.O.C. #: A084947

**Attention:TREVOR BUTTERFIELD**

WORLEYPARSONS  
 Suite 300, 8615 51 Ave  
 EDMONTON, AB  
 CANADA T6E 6A8

**Report Date: 2015/08/06**  
 Report #: R2012182  
 Version: 2 - Final

**CERTIFICATE OF ANALYSIS**

**MAXXAM JOB #: B555168**

**Received: 2015/06/29, 17:03**

Sample Matrix: Water  
 # Samples Received: 3

Analyses	Quantity	Date		Laboratory Method	Analytical Method
		Extracted	Analyzed		
Alkalinity @25C (pp, total), CO <sub>3</sub> ,HCO <sub>3</sub> ,OH	3	N/A	2015/07/03	AB SOP-00005	SM 22 2320 B m
BTEX/F1 in Water by HS GC/MS/FID	3	N/A	2015/07/08	AB SOP-00039	CCME CWS/EPA 8260C m
Cadmium - low level CCME - Dissolved	3	N/A	2015/07/03	AB WI-00065	Auto Calc
Chloride by Automated Colourimetry	3	N/A	2015/07/02	AB SOP-00020	SM 22 4500-CI G m
Carbon (DOC) (2)	3	N/A	2015/07/07	EENVSOP-00060	MMCW 119 1996 m
Conductivity @25C	3	N/A	2015/07/03	AB SOP-00005	SM 22 2510 B m
Isotopes - Subcontract (1)	3	N/A	2015/08/06		
Fluoride	3	N/A	2015/07/03	AB SOP-00005	SM 22 4500-F C m
CCME Hydrocarbons in Water (F2; C10-C16)	3	2015/07/06	2015/07/07	AB SOP-00040 / AB SOP-00037	CCME PHC-CWS m
Hardness	3	N/A	2015/07/02	AB WI-00065	Auto Calc
Mercury (Total)	3	2015/07/07	2015/07/07	EENVSOP-00031	EPA 1631E/245.1 R3 m
Elements by ICP - Dissolved	3	N/A	2015/07/02	AB SOP-00042	EPA 200.7 CFR 2012 m
Elements by ICPMS - Dissolved	3	N/A	2015/07/02	AB SOP-00043	EPA 200.8 R5.4 m
Ion Balance	3	N/A	2015/07/02	AB WI-00065	Auto Calc
Sum of cations, anions	3	N/A	2015/07/02	AB WI-00065	Auto Calc
Ammonia-N (Dissolved)	3	N/A	2015/07/02	AB SOP-00007	EPA 350.1 R2.0 m
Nitrate and Nitrite	3	N/A	2015/07/03	AB WI-00065	Auto Calc
Nitrate + Nitrite-N (calculated)	3	N/A	2015/07/03	AB WI-00065	Auto Calc
Nitrogen, (Nitrite, Nitrate) by IC	3	N/A	2015/07/02	AB SOP-00023	SM 22 4110 B m
pH @25°C (Alkalinity titrator)	3	N/A	2015/07/03	AB SOP-00005	SM 22 4500 H+ B m
Phenols (4-AAP)	3	N/A	2015/07/02	EENVSOP-00061	MMCW 154 1996 m
Sulphate by Automated Colourimetry	3	N/A	2015/07/02	AB SOP-00018	SM 22 4500-SO4 E m
Total Dissolved Solids (Filt. Residue)	3	2015/07/03	2015/07/04	AB SOP-00065	SM 22 2540 C m
Total Dissolved Solids (Calculated)	3	N/A	2015/07/03	AB WI-00065	Auto Calc

Reference Method suffix "m" indicates test methods incorporate validated modifications from specific reference methods to improve performance.

- (1) This test was performed by Sub Edmonton to ITT
- (2) DOC present in the sample should be considered as non-purgeable DOC.

Your Project #: 307075-01608-100  
Site Location: NCIA-FORT SASKATCHEWAN  
Your C.O.C. #: A084947

**Attention:TREVOR BUTTERFIELD**

WORLEYPARSONS  
Suite 300, 8615 51 Ave  
EDMONTON, AB  
CANADA T6E 6A8

**Report Date: 2015/08/06**  
Report #: R2012182  
Version: 2 - Final

**CERTIFICATE OF ANALYSIS**

**MAXXAM JOB #: B555168**  
**Received: 2015/06/29, 17:03**

Encryption Key

Please direct all questions regarding this Certificate of Analysis to your Project Manager.  
Alaina Hunter, Dip. BioSci, Project Manager, Environmental  
Email: AHunter@maxxam.ca  
Phone# (780)577-7139

=====  
Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.

Maxxam Job #: B555168  
Report Date: 2015/08/06

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA-FORT SASKATCHEWAN  
Sampler Initials: NU, SN

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MO3192 MW-01							
Sampling Date	2015/06/29 12:44						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Parameter</b>							
Subcontract Parameter	ATTACHED	N/A	Bq/l				7993499
<b>Calculated Parameters</b>							
Anion Sum	8.8	N/A	meq/L				7951386
Cation Sum	8.9	N/A	meq/L				7951386
Hardness (CaCO3)	350	0.50	mg/L				7951383
Ion Balance	1.0	0.010	N/A				7951385
Dissolved Nitrate (NO3)	0.069	0.044	mg/L				7951192
Nitrate plus Nitrite (N)	<0.020	0.020	mg/L				7951193
Dissolved Nitrite (NO2)	<0.033	0.033	mg/L				7951192
Total Dissolved Solids	450	10	mg/L				7951387
<b>Misc. Inorganics</b>							
Conductivity	760	1.0	uS/cm			CH7	7954314
Dissolved Organic Carbon (C)	2.5	0.50	mg/L			MRD	7958379
pH	7.46	N/A	pH			CH7	7954308
Total Dissolved Solids	460	10	mg/L			GM4	7954117
<b>Low Level Elements</b>							
Dissolved Cadmium (Cd)	<0.020	0.020	ug/L				7951382
<b>Anions</b>							
Dissolved Chloride (Cl)	4.7	1.0	mg/L			ARD	7953155
Alkalinity (PP as CaCO3)	<0.50	0.50	mg/L			CH7	7954313
Alkalinity (Total as CaCO3)	370	0.50	mg/L			CH7	7954313
Bicarbonate (HCO3)	450	0.50	mg/L			CH7	7954313
Carbonate (CO3)	<0.50	0.50	mg/L			CH7	7954313
Dissolved Fluoride (F)	0.15	0.050	mg/L			CH7	7954315
Hydroxide (OH)	<0.50	0.50	mg/L			CH7	7954313
Dissolved Sulphate (SO4)	57	1.0	mg/L			ARD	7953161
<b>Nutrients</b>							
Dissolved Nitrite (N)	<0.010	0.010	mg/L			LMD	7953141
Dissolved Ammonia (N)	0.26	0.050	mg/L			MBB	7953017
Dissolved Nitrate (N)	0.016	0.010	mg/L			LMD	7953141
<b>Misc. Organics</b>							
Phenols	<0.0020	0.0020	mg/L			YY	7953565
<b>PETROLEUM HYDROCARBONS (CCME)</b>							
<b>Hydrocarbons</b>							
F2 (C10-C16 Hydrocarbons)	<0.10	0.10	mg/L			SHM	7954396
O-TERPHENYL (sur.)	102	50 - 130	%			SHM	7954396
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Aluminum (Al)	0.0038	0.0030	mg/L			APY	7953786
Dissolved Antimony (Sb)	<0.00060	0.00060	mg/L			APY	7953786
Dissolved Arsenic (As)	0.00079	0.00020	mg/L			APY	7953786
Dissolved Barium (Ba)	0.13	0.010	mg/L			JK9	7953227
Dissolved Beryllium (Be)	<0.0010	0.0010	mg/L			APY	7953786
Dissolved Boron (B)	0.051	0.020	mg/L			JK9	7953227
Dissolved Calcium (Ca)	97	0.30	mg/L			JK9	7953227
Dissolved Chromium (Cr)	<0.0010	0.0010	mg/L			APY	7953786
Dissolved Cobalt (Co)	0.00076	0.00030	mg/L			APY	7953786
Dissolved Copper (Cu)	0.00046	0.00020	mg/L			APY	7953786

Maxxam Job #: B555168  
Report Date: 2015/08/06

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA-FORT SASKATCHEWAN  
Sampler Initials: NU, SN

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MO3192 MW-01							
Sampling Date	2015/06/29 12:44						
Matrix	W						
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Iron (Fe)	1.9	0.060	mg/L			JK9	7953227
Dissolved Lead (Pb)	<0.00020	0.00020	mg/L			APY	7953786
Dissolved Lithium (Li)	0.027	0.020	mg/L			JK9	7953227
Dissolved Magnesium (Mg)	27	0.20	mg/L			JK9	7953227
Dissolved Manganese (Mn)	0.71	0.0040	mg/L			JK9	7953227
Dissolved Molybdenum (Mo)	0.00038	0.00020	mg/L			APY	7953786
Dissolved Nickel (Ni)	0.00091	0.00050	mg/L			APY	7953786
Dissolved Phosphorus (P)	<0.10	0.10	mg/L			JK9	7953227
Dissolved Potassium (K)	2.6	0.30	mg/L			JK9	7953227
Dissolved Selenium (Se)	<0.00020	0.00020	mg/L			APY	7953786
Dissolved Silicon (Si)	7.1	0.10	mg/L			JK9	7953227
Dissolved Silver (Ag)	<0.00010	0.00010	mg/L			APY	7953786
Dissolved Sodium (Na)	37	0.50	mg/L			JK9	7953227
Dissolved Strontium (Sr)	0.55	0.020	mg/L			JK9	7953227
Dissolved Sulphur (S)	19	0.20	mg/L			JK9	7953227
Dissolved Thallium (Tl)	<0.00020	0.00020	mg/L			APY	7953786
Dissolved Tin (Sn)	<0.0010	0.0010	mg/L			APY	7953786
Dissolved Titanium (Ti)	<0.0010	0.0010	mg/L			APY	7953786
Dissolved Uranium (U)	0.0021	0.00010	mg/L			APY	7953786
Dissolved Vanadium (V)	<0.0010	0.0010	mg/L			APY	7953786
Dissolved Zinc (Zn)	<0.0030	0.0030	mg/L			APY	7953786
<b>Low Level Elements</b>							
Total Mercury (Hg)	0.027	0.0050	ug/L			JLO	7957666
<b>VOLATILE ORGANICS BY GC-MS (WATER)</b>							
<b>Volatiles</b>							
Benzene	<0.00040	0.00040	mg/L			RC6	7954417
Toluene	<0.00040	0.00040	mg/L			RC6	7954417
Ethylbenzene	<0.00040	0.00040	mg/L			RC6	7954417
m & p-Xylene	<0.00080	0.00080	mg/L			RC6	7954417
o-Xylene	<0.00040	0.00040	mg/L			RC6	7954417
Xylenes (Total)	<0.00080	0.00080	mg/L			RC6	7954417
F1 (C6-C10) - BTEX	<0.10	0.10	mg/L			RC6	7954417
F1 (C6-C10)	<0.10	0.10	mg/L			RC6	7954417
1,4-Difluorobenzene (sur.)	103	70 - 130	%			RC6	7954417
4-Bromofluorobenzene (sur.)	102	70 - 130	%			RC6	7954417
D4-1,2-Dichloroethane (sur.)	93	70 - 130	%			RC6	7954417
MO3193 MW-03							
Sampling Date	2015/06/29 11:45						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Parameter</b>							
Subcontract Parameter	ATTACHED	N/A	Bq/l				7993499
<b>Calculated Parameters</b>							
Anion Sum	11	N/A	meq/L				7951386
Cation Sum	11	N/A	meq/L				7951386
Hardness (CaCO3)	440	0.50	mg/L				7951383
Ion Balance	1.0	0.010	N/A				7951385
Dissolved Nitrate (NO3)	<0.044	0.044	mg/L				7951192

Maxxam Job #: B555168  
Report Date: 2015/08/06

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: N CIA-FORT SASKATCHEWAN  
Sampler Initials: NU, SN

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MO3193 MW-03							
Sampling Date	2015/06/29 11:45						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Calculated Parameters</b>							
Nitrate plus Nitrite (N)	<0.020	0.020	mg/L				7951193
Dissolved Nitrite (NO <sub>2</sub> )	<0.033	0.033	mg/L				7951192
Total Dissolved Solids	610	10	mg/L				7951387
<b>Misc. Inorganics</b>							
Conductivity	1000	1.0	uS/cm			CH7	7954314
Dissolved Organic Carbon (C)	3.5	0.50	mg/L			MRD	7958379
pH	7.31	N/A	pH			CH7	7954308
Total Dissolved Solids	610	10	mg/L			GM4	7954117
<b>Low Level Elements</b>							
Dissolved Cadmium (Cd)	<0.020	0.020	ug/L				7951382
<b>Anions</b>							
Dissolved Chloride (Cl)	56	1.0	mg/L			ARD	7953155
Alkalinity (PP as CaCO <sub>3</sub> )	<0.50	0.50	mg/L			CH7	7954313
Alkalinity (Total as CaCO <sub>3</sub> )	350	0.50	mg/L			CH7	7954313
Bicarbonate (HCO <sub>3</sub> )	430	0.50	mg/L			CH7	7954313
Carbonate (CO <sub>3</sub> )	<0.50	0.50	mg/L			CH7	7954313
Dissolved Fluoride (F)	0.13	0.050	mg/L			CH7	7954315
Hydroxide (OH)	<0.50	0.50	mg/L			CH7	7954313
Dissolved Sulphate (SO <sub>4</sub> )	130	1.0	mg/L			ARD	7953161
<b>Nutrients</b>							
Dissolved Nitrite (N)	<0.010	0.010	mg/L			LMD	7953141
Dissolved Ammonia (N)	0.38	0.050	mg/L			MBB	7953017
Dissolved Nitrate (N)	<0.010	0.010	mg/L			LMD	7953141
<b>Misc. Organics</b>							
Phenols	<0.0020	0.0020	mg/L			YY	7953565
<b>PETROLEUM HYDROCARBONS (CCME)</b>							
<b>Hydrocarbons</b>							
F2 (C10-C16 Hydrocarbons)	<0.10	0.10	mg/L			SHM	7954396
O-TERPHENYL (sur.)	103	50 - 130	%			SHM	7954396
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Aluminum (Al)	0.0031	0.0030	mg/L			APY	7953786
Dissolved Antimony (Sb)	<0.00060	0.00060	mg/L			APY	7953786
Dissolved Arsenic (As)	0.0014	0.00020	mg/L			APY	7953786
Dissolved Barium (Ba)	0.043	0.010	mg/L			JK9	7953227
Dissolved Beryllium (Be)	<0.0010	0.0010	mg/L			APY	7953786
Dissolved Boron (B)	0.12	0.020	mg/L			JK9	7953227
Dissolved Calcium (Ca)	110	0.30	mg/L			JK9	7953227
Dissolved Chromium (Cr)	<0.0010	0.0010	mg/L			APY	7953786
Dissolved Cobalt (Co)	0.00074	0.00030	mg/L			APY	7953786
Dissolved Copper (Cu)	0.00036	0.00020	mg/L			APY	7953786
Dissolved Iron (Fe)	5.4	0.060	mg/L			JK9	7953227
Dissolved Lead (Pb)	<0.00020	0.00020	mg/L			APY	7953786
Dissolved Lithium (Li)	0.042	0.020	mg/L			JK9	7953227
Dissolved Magnesium (Mg)	39	0.20	mg/L			JK9	7953227
Dissolved Manganese (Mn)	0.27	0.0040	mg/L			JK9	7953227
Dissolved Molybdenum (Mo)	0.00073	0.00020	mg/L			APY	7953786
Dissolved Nickel (Ni)	0.00083	0.00050	mg/L			APY	7953786

Maxxam Job #: B555168  
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WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA-FORT SASKATCHEWAN  
Sampler Initials: NU, SN

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MO3193 MW-03 Sampling Date 2015/06/29 11:45 Matrix W							
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Phosphorus (P)	<0.10	0.10	mg/L			JK9	7953227
Dissolved Potassium (K)	3.1	0.30	mg/L			JK9	7953227
Dissolved Selenium (Se)	<0.00020	0.00020	mg/L			APY	7953786
Dissolved Silicon (Si)	8.4	0.10	mg/L			JK9	7953227
Dissolved Silver (Ag)	<0.00010	0.00010	mg/L			APY	7953786
Dissolved Sodium (Na)	51	0.50	mg/L			JK9	7953227
Dissolved Strontium (Sr)	0.88	0.020	mg/L			JK9	7953227
Dissolved Sulphur (S)	40	0.20	mg/L			JK9	7953227
Dissolved Thallium (Tl)	<0.00020	0.00020	mg/L			APY	7953786
Dissolved Tin (Sn)	<0.0010	0.0010	mg/L			APY	7953786
Dissolved Titanium (Ti)	<0.0010	0.0010	mg/L			APY	7953786
Dissolved Uranium (U)	0.00059	0.00010	mg/L			APY	7953786
Dissolved Vanadium (V)	<0.0010	0.0010	mg/L			APY	7953786
Dissolved Zinc (Zn)	0.0097	0.0030	mg/L			APY	7953786
<b>Low Level Elements</b>							
Total Mercury (Hg)	0.0061	0.0050	ug/L			JLO	7957666
<b>VOLATILE ORGANICS BY GC-MS (WATER)</b>							
<b>Volatiles</b>							
Benzene	<0.00040	0.00040	mg/L			RC6	7954417
Toluene	<0.00040	0.00040	mg/L			RC6	7954417
Ethylbenzene	<0.00040	0.00040	mg/L			RC6	7954417
m & p-Xylene	<0.00080	0.00080	mg/L			RC6	7954417
o-Xylene	<0.00040	0.00040	mg/L			RC6	7954417
Xylenes (Total)	<0.00080	0.00080	mg/L			RC6	7954417
F1 (C6-C10) - BTEX	<0.10	0.10	mg/L			RC6	7954417
F1 (C6-C10)	<0.10	0.10	mg/L			RC6	7954417
1,4-Difluorobenzene (sur.)	104	70 - 130	%			RC6	7954417
4-Bromofluorobenzene (sur.)	103	70 - 130	%			RC6	7954417
D4-1,2-Dichloroethane (sur.)	94	70 - 130	%			RC6	7954417
MO3194 MW-04 Sampling Date 2015/06/29 14:20 Matrix W							
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Parameter</b>							
Subcontract Parameter	ATTACHED	N/A	Bq/l				7993499
<b>Calculated Parameters</b>							
Anion Sum	14	N/A	meq/L				7951386
Cation Sum	14	N/A	meq/L				7951386
Hardness (CaCO3)	550	0.50	mg/L				7951383
Ion Balance	0.98	0.010	N/A				7951385
Dissolved Nitrate (NO3)	0.13	0.044	mg/L				7951192
Nitrate plus Nitrite (N)	0.030	0.020	mg/L				7951193
Dissolved Nitrite (NO2)	<0.033	0.033	mg/L				7951192
Total Dissolved Solids	750	10	mg/L				7951387
<b>Misc. Inorganics</b>							
Conductivity	1300	1.0	uS/cm			CH7	7954314
Dissolved Organic Carbon (C)	3.5	0.50	mg/L			MRD	7958379
pH	7.32	N/A	pH			CH7	7954308

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WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA-FORT SASKATCHEWAN  
Sampler Initials: NU, SN

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MO3194 MW-04							
Sampling Date	2015/06/29 14:20						
Matrix	W						
<b>RESULTS OF CHEMICAL ANALYSES OF WATER</b>							
<b>Misc. Inorganics</b>							
Total Dissolved Solids	780	10	mg/L			GM4	7954117
<b>Low Level Elements</b>							
Dissolved Cadmium (Cd)	<0.020	0.020	ug/L				7951382
<b>Anions</b>							
Dissolved Chloride (Cl)	150	1.0	mg/L			ARD	7953155
Alkalinity (PP as CaCO3)	<0.50	0.50	mg/L			CH7	7954313
Alkalinity (Total as CaCO3)	390	0.50	mg/L			CH7	7954313
Bicarbonate (HCO3)	480	0.50	mg/L			CH7	7954313
Carbonate (CO3)	<0.50	0.50	mg/L			CH7	7954313
Dissolved Fluoride (F)	0.13	0.050	mg/L			CH7	7954315
Hydroxide (OH)	<0.50	0.50	mg/L			CH7	7954313
Dissolved Sulphate (SO4)	100	1.0	mg/L			ARD	7953161
<b>Nutrients</b>							
Dissolved Nitrite (N)	<0.010	0.010	mg/L			LMD	7953141
Dissolved Ammonia (N)	<0.050	0.050	mg/L			MBB	7953017
Dissolved Nitrate (N)	0.030	0.010	mg/L			LMD	7953141
<b>Misc. Organics</b>							
Phenols	<0.0020	0.0020	mg/L			YY	7953565
<b>PETROLEUM HYDROCARBONS (CCME)</b>							
<b>Hydrocarbons</b>							
F2 (C10-C16 Hydrocarbons)	<0.10	0.10	mg/L			SHM	7954396
O-TERPHENYL (sur.)	118	50 - 130	%			SHM	7954396
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Aluminum (Al)	0.0035	0.0030	mg/L			APY	7953786
Dissolved Antimony (Sb)	<0.00060	0.00060	mg/L			APY	7953786
Dissolved Arsenic (As)	0.00057	0.00020	mg/L			APY	7953786
Dissolved Barium (Ba)	0.11	0.010	mg/L			JK9	7953227
Dissolved Beryllium (Be)	<0.0010	0.0010	mg/L			APY	7953786
Dissolved Boron (B)	0.094	0.020	mg/L			JK9	7953227
Dissolved Calcium (Ca)	150	0.30	mg/L			JK9	7953227
Dissolved Chromium (Cr)	<0.0010	0.0010	mg/L			APY	7953786
Dissolved Cobalt (Co)	0.00042	0.00030	mg/L			APY	7953786
Dissolved Copper (Cu)	<0.00020	0.00020	mg/L			APY	7953786
Dissolved Iron (Fe)	1.9	0.060	mg/L			JK9	7953227
Dissolved Lead (Pb)	<0.00020	0.00020	mg/L			APY	7953786
Dissolved Lithium (Li)	0.041	0.020	mg/L			JK9	7953227
Dissolved Magnesium (Mg)	44	0.20	mg/L			JK9	7953227
Dissolved Manganese (Mn)	0.54	0.0040	mg/L			JK9	7953227
Dissolved Molybdenum (Mo)	0.00039	0.00020	mg/L			APY	7953786
Dissolved Nickel (Ni)	0.0018	0.00050	mg/L			APY	7953786
Dissolved Phosphorus (P)	<0.10	0.10	mg/L			JK9	7953227
Dissolved Potassium (K)	9.5	0.30	mg/L			JK9	7953227
Dissolved Selenium (Se)	<0.00020	0.00020	mg/L			APY	7953786
Dissolved Silicon (Si)	4.9	0.10	mg/L			JK9	7953227
Dissolved Silver (Ag)	<0.00010	0.00010	mg/L			APY	7953786
Dissolved Sodium (Na)	59	0.50	mg/L			JK9	7953227
Dissolved Strontium (Sr)	0.63	0.020	mg/L			JK9	7953227



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WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA-FORT SASKATCHEWAN  
Sampler Initials: NU, SN

Sample Details/Parameters	Result	RDL	Units	meq/L	meq %	By	Batch
MO3194 MW-04							
Sampling Date	2015/06/29 14:20						
Matrix	W						
<b>ELEMENTS BY ATOMIC SPECTROSCOPY (WATER)</b>							
<b>Elements</b>							
Dissolved Sulphur (S)	33	0.20	mg/L			JK9	7953227
Dissolved Thallium (Tl)	<0.00020	0.00020	mg/L			APY	7953786
Dissolved Tin (Sn)	<0.0010	0.0010	mg/L			APY	7953786
Dissolved Titanium (Ti)	<0.0010	0.0010	mg/L			APY	7953786
Dissolved Uranium (U)	0.0038	0.00010	mg/L			APY	7953786
Dissolved Vanadium (V)	<0.0010	0.0010	mg/L			APY	7953786
Dissolved Zinc (Zn)	<0.0030	0.0030	mg/L			APY	7953786
<b>Low Level Elements</b>							
Total Mercury (Hg)	<0.0050	0.0050	ug/L			JLO	7957666
<b>VOLATILE ORGANICS BY GC-MS (WATER)</b>							
<b>Volatiles</b>							
Benzene	<0.00040	0.00040	mg/L			RC6	7954417
Toluene	<0.00040	0.00040	mg/L			RC6	7954417
Ethylbenzene	<0.00040	0.00040	mg/L			RC6	7954417
m & p-Xylene	<0.00080	0.00080	mg/L			RC6	7954417
o-Xylene	<0.00040	0.00040	mg/L			RC6	7954417
Xylenes (Total)	<0.00080	0.00080	mg/L			RC6	7954417
F1 (C6-C10) - BTEX	<0.10	0.10	mg/L			RC6	7954417
F1 (C6-C10)	<0.10	0.10	mg/L			RC6	7954417
1,4-Difluorobenzene (sur.)	104	70 - 130	%			RC6	7954417
4-Bromofluorobenzene (sur.)	103	70 - 130	%			RC6	7954417
D4-1,2-Dichloroethane (sur.)	94	70 - 130	%			RC6	7954417

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WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA-FORT SASKATCHEWAN  
Sampler Initials: NU, SN

### GENERAL COMMENTS

Each temperature is the average of up to three cooler temperatures taken at receipt

Package 1	10.7°C
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**Meq % is based on dissolved calcium, magnesium, sodium, potassium, carbonate, bicarbonate, sulphate and chloride**

**Results relate only to the items tested.**

Maxxam Job #: B555168  
Report Date: 2015/08/06

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA-FORT SASKATCHEWAN  
Sampler Initials: NU, SN

**QUALITY ASSURANCE REPORT**

QA/QC Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits
7953017	MBB	Matrix Spike [MO3192-03]	Dissolved Ammonia (N)	2015/07/02		100	%	80 - 120
7953017	MBB	Spiked Blank	Dissolved Ammonia (N)	2015/07/02		104	%	80 - 120
7953017	MBB	Method Blank	Dissolved Ammonia (N)	2015/07/02	<0.050		mg/L	
7953017	MBB	RPD [MO3192-03]	Dissolved Ammonia (N)	2015/07/02	NC		%	20
7953141	LMD	Matrix Spike	Dissolved Nitrite (N)	2015/07/02		104	%	80 - 120
			Dissolved Nitrate (N)	2015/07/02		105	%	80 - 120
7953141	LMD	Spiked Blank	Dissolved Nitrite (N)	2015/07/02		99	%	80 - 120
			Dissolved Nitrate (N)	2015/07/02		101	%	80 - 120
7953141	LMD	Method Blank	Dissolved Nitrite (N)	2015/07/02	<0.010		mg/L	
			Dissolved Nitrate (N)	2015/07/02	<0.010		mg/L	
7953141	LMD	RPD	Dissolved Nitrite (N)	2015/07/02	NC		%	20
			Dissolved Nitrate (N)	2015/07/02	NC		%	20
7953155	ARD	Matrix Spike	Dissolved Chloride (Cl)	2015/07/02		NC	%	80 - 120
7953155	ARD	Spiked Blank	Dissolved Chloride (Cl)	2015/07/02		104	%	80 - 120
7953155	ARD	Method Blank	Dissolved Chloride (Cl)	2015/07/02	<1.0		mg/L	
7953155	ARD	RPD	Dissolved Chloride (Cl)	2015/07/02	1.4		%	20
7953161	ARD	Matrix Spike	Dissolved Sulphate (SO4)	2015/07/02		NC	%	80 - 120
7953161	ARD	Spiked Blank	Dissolved Sulphate (SO4)	2015/07/02		106	%	80 - 120
7953161	ARD	Method Blank	Dissolved Sulphate (SO4)	2015/07/02	<1.0		mg/L	
7953161	ARD	RPD	Dissolved Sulphate (SO4)	2015/07/02	0.85		%	20
7953227	JK9	Matrix Spike	Dissolved Barium (Ba)	2015/07/02		99	%	80 - 120
			Dissolved Boron (B)	2015/07/02		102	%	80 - 120
			Dissolved Calcium (Ca)	2015/07/02		NC	%	80 - 120
			Dissolved Iron (Fe)	2015/07/02		102	%	80 - 120
			Dissolved Lithium (Li)	2015/07/02		95	%	80 - 120
			Dissolved Magnesium (Mg)	2015/07/02		102	%	80 - 120
			Dissolved Manganese (Mn)	2015/07/02		99	%	80 - 120
			Dissolved Phosphorus (P)	2015/07/02		110	%	80 - 120
			Dissolved Potassium (K)	2015/07/02		100	%	80 - 120
			Dissolved Silicon (Si)	2015/07/02		NC	%	80 - 120
			Dissolved Sodium (Na)	2015/07/02		NC	%	80 - 120
			Dissolved Strontium (Sr)	2015/07/02		96	%	80 - 120
7953227	JK9	Spiked Blank	Dissolved Barium (Ba)	2015/07/02		99	%	80 - 120
			Dissolved Boron (B)	2015/07/02		102	%	80 - 120
			Dissolved Calcium (Ca)	2015/07/02		100	%	80 - 120
			Dissolved Iron (Fe)	2015/07/02		102	%	80 - 120
			Dissolved Lithium (Li)	2015/07/02		95	%	80 - 120
			Dissolved Magnesium (Mg)	2015/07/02		104	%	80 - 120
			Dissolved Manganese (Mn)	2015/07/02		100	%	80 - 120
			Dissolved Phosphorus (P)	2015/07/02		106	%	80 - 120
			Dissolved Potassium (K)	2015/07/02		102	%	80 - 120
			Dissolved Silicon (Si)	2015/07/02		108	%	80 - 120
			Dissolved Sodium (Na)	2015/07/02		102	%	80 - 120
			Dissolved Strontium (Sr)	2015/07/02		97	%	80 - 120
			Dissolved Sulphur (S)	2015/07/02		99	%	80 - 120
7953227	JK9	Method Blank	Dissolved Barium (Ba)	2015/07/02	<0.010		mg/L	
			Dissolved Boron (B)	2015/07/02	<0.020		mg/L	
			Dissolved Calcium (Ca)	2015/07/02	<0.30		mg/L	
			Dissolved Iron (Fe)	2015/07/02	<0.060		mg/L	
			Dissolved Lithium (Li)	2015/07/02	<0.020		mg/L	
			Dissolved Magnesium (Mg)	2015/07/02	<0.20		mg/L	

Maxxam Job #: B555168  
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WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA-FORT SASKATCHEWAN  
Sampler Initials: NU, SN

**QUALITY ASSURANCE REPORT(CONT'D)**

QA/QC Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits
			Dissolved Manganese (Mn)	2015/07/02	<0.0040		mg/L	
			Dissolved Phosphorus (P)	2015/07/02	<0.10		mg/L	
			Dissolved Potassium (K)	2015/07/02	<0.30		mg/L	
			Dissolved Silicon (Si)	2015/07/02	<0.10		mg/L	
			Dissolved Sodium (Na)	2015/07/02	<0.50		mg/L	
			Dissolved Strontium (Sr)	2015/07/02	<0.020		mg/L	
			Dissolved Sulphur (S)	2015/07/02	<0.20		mg/L	
7953227	JK9	RPD	Dissolved Barium (Ba)	2015/07/02	0.13		%	20
			Dissolved Boron (B)	2015/07/02	0.26		%	20
			Dissolved Calcium (Ca)	2015/07/02	0.020		%	20
			Dissolved Iron (Fe)	2015/07/02	NC		%	20
			Dissolved Lithium (Li)	2015/07/02	NC		%	20
			Dissolved Magnesium (Mg)	2015/07/02	0.26		%	20
			Dissolved Manganese (Mn)	2015/07/02	0.21		%	20
			Dissolved Phosphorus (P)	2015/07/02	NC		%	20
			Dissolved Potassium (K)	2015/07/02	0.050		%	20
			Dissolved Silicon (Si)	2015/07/02	0.22		%	20
			Dissolved Sodium (Na)	2015/07/02	0.47		%	20
			Dissolved Strontium (Sr)	2015/07/02	0.24		%	20
			Dissolved Sulphur (S)	2015/07/02	0.61		%	20
7953565	YY	Matrix Spike [MO3193-06]	Phenols	2015/07/02		99	%	80 - 120
7953565	YY	Spiked Blank	Phenols	2015/07/02		93	%	80 - 120
7953565	YY	Method Blank	Phenols	2015/07/02	<0.0020		mg/L	
7953565	YY	RPD [MO3193-06]	Phenols	2015/07/02	NC		%	20
7953786	APY	Matrix Spike	Dissolved Aluminum (Al)	2015/07/02		87	%	80 - 120
			Dissolved Antimony (Sb)	2015/07/02		101	%	80 - 120
			Dissolved Arsenic (As)	2015/07/02		96	%	80 - 120
			Dissolved Beryllium (Be)	2015/07/02		91	%	80 - 120
			Dissolved Chromium (Cr)	2015/07/02		90	%	80 - 120
			Dissolved Cobalt (Co)	2015/07/02		86	%	80 - 120
			Dissolved Copper (Cu)	2015/07/02		87	%	80 - 120
			Dissolved Lead (Pb)	2015/07/02		88	%	80 - 120
			Dissolved Molybdenum (Mo)	2015/07/02		98	%	80 - 120
			Dissolved Nickel (Ni)	2015/07/02		NC	%	80 - 120
			Dissolved Selenium (Se)	2015/07/02		97	%	80 - 120
			Dissolved Silver (Ag)	2015/07/02		90	%	80 - 120
			Dissolved Thallium (Tl)	2015/07/02		90	%	80 - 120
			Dissolved Tin (Sn)	2015/07/02		101	%	80 - 120
			Dissolved Titanium (Ti)	2015/07/02		98	%	80 - 120
			Dissolved Uranium (U)	2015/07/02		90	%	80 - 120
			Dissolved Vanadium (V)	2015/07/02		96	%	80 - 120
			Dissolved Zinc (Zn)	2015/07/02		91	%	80 - 120
7953786	APY	Spiked Blank	Dissolved Aluminum (Al)	2015/07/02		97	%	80 - 120
			Dissolved Antimony (Sb)	2015/07/02		100	%	80 - 120
			Dissolved Arsenic (As)	2015/07/02		99	%	80 - 120
			Dissolved Beryllium (Be)	2015/07/02		95	%	80 - 120
			Dissolved Chromium (Cr)	2015/07/02		95	%	80 - 120
			Dissolved Cobalt (Co)	2015/07/02		94	%	80 - 120
			Dissolved Copper (Cu)	2015/07/02		96	%	80 - 120
			Dissolved Lead (Pb)	2015/07/02		99	%	80 - 120
			Dissolved Molybdenum (Mo)	2015/07/02		99	%	80 - 120

Maxxam Job #: B555168  
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WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA-FORT SASKATCHEWAN  
Sampler Initials: NU, SN

**QUALITY ASSURANCE REPORT(CONT'D)**

QA/QC Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits
			Dissolved Nickel (Ni)	2015/07/02		97	%	80 - 120
			Dissolved Selenium (Se)	2015/07/02		99	%	80 - 120
			Dissolved Silver (Ag)	2015/07/02		96	%	80 - 120
			Dissolved Thallium (Tl)	2015/07/02		97	%	80 - 120
			Dissolved Tin (Sn)	2015/07/02		100	%	80 - 120
			Dissolved Titanium (Ti)	2015/07/02		97	%	80 - 120
			Dissolved Uranium (U)	2015/07/02		98	%	80 - 120
			Dissolved Vanadium (V)	2015/07/02		101	%	80 - 120
			Dissolved Zinc (Zn)	2015/07/02		99	%	80 - 120
7953786	APY	Method Blank	Dissolved Aluminum (Al)	2015/07/02	<0.0030		mg/L	
			Dissolved Antimony (Sb)	2015/07/02	<0.00060		mg/L	
			Dissolved Arsenic (As)	2015/07/02	<0.00020		mg/L	
			Dissolved Beryllium (Be)	2015/07/02	<0.0010		mg/L	
			Dissolved Chromium (Cr)	2015/07/02	<0.0010		mg/L	
			Dissolved Cobalt (Co)	2015/07/02	<0.00030		mg/L	
			Dissolved Copper (Cu)	2015/07/02	<0.00020		mg/L	
			Dissolved Lead (Pb)	2015/07/02	<0.00020		mg/L	
			Dissolved Molybdenum (Mo)	2015/07/02	<0.00020		mg/L	
			Dissolved Nickel (Ni)	2015/07/02	<0.00050		mg/L	
			Dissolved Selenium (Se)	2015/07/02	<0.00020		mg/L	
			Dissolved Silver (Ag)	2015/07/02	<0.00010		mg/L	
			Dissolved Thallium (Tl)	2015/07/02	<0.00020		mg/L	
			Dissolved Tin (Sn)	2015/07/02	<0.0010		mg/L	
			Dissolved Titanium (Ti)	2015/07/02	<0.0010		mg/L	
			Dissolved Uranium (U)	2015/07/02	<0.00010		mg/L	
			Dissolved Vanadium (V)	2015/07/02	<0.0010		mg/L	
			Dissolved Zinc (Zn)	2015/07/02	<0.0030		mg/L	
7953786	APY	RPD	Dissolved Aluminum (Al)	2015/07/02	NC		%	20
			Dissolved Antimony (Sb)	2015/07/02	NC		%	20
			Dissolved Arsenic (As)	2015/07/02	2.3		%	20
			Dissolved Beryllium (Be)	2015/07/02	NC		%	20
			Dissolved Chromium (Cr)	2015/07/02	NC		%	20
			Dissolved Cobalt (Co)	2015/07/02	2.9		%	20
			Dissolved Copper (Cu)	2015/07/02	0.37		%	20
			Dissolved Lead (Pb)	2015/07/02	NC		%	20
			Dissolved Molybdenum (Mo)	2015/07/02	4.0		%	20
			Dissolved Nickel (Ni)	2015/07/02	0.82		%	20
			Dissolved Selenium (Se)	2015/07/02	NC		%	20
			Dissolved Silver (Ag)	2015/07/02	NC		%	20
			Dissolved Thallium (Tl)	2015/07/02	NC		%	20
			Dissolved Tin (Sn)	2015/07/02	NC		%	20
			Dissolved Titanium (Ti)	2015/07/02	NC		%	20
			Dissolved Uranium (U)	2015/07/02	1.2		%	20
			Dissolved Vanadium (V)	2015/07/02	NC		%	20
			Dissolved Zinc (Zn)	2015/07/02	NC		%	20
7954117	GM4	Matrix Spike	Total Dissolved Solids	2015/07/04		NC	%	80 - 120
7954117	GM4	Spiked Blank	Total Dissolved Solids	2015/07/04		99	%	80 - 120
7954117	GM4	Method Blank	Total Dissolved Solids	2015/07/04	<10		mg/L	
7954117	GM4	RPD	Total Dissolved Solids	2015/07/04	1.3		%	20
7954308	CH7	Spiked Blank	pH	2015/07/03		100	%	97 - 103
7954308	CH7	RPD	pH	2015/07/03	0.19		%	N/A
7954313	CH7	Spiked Blank	Alkalinity (Total as CaCO3)	2015/07/03		101	%	80 - 120

Maxxam Job #: B555168  
Report Date: 2015/08/06

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA-FORT SASKATCHEWAN  
Sampler Initials: NU, SN

**QUALITY ASSURANCE REPORT(CONT'D)**

QA/QC Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits
7954313	CH7	Method Blank	Alkalinity (PP as CaCO3)	2015/07/03	<0.50		mg/L	
			Alkalinity (Total as CaCO3)	2015/07/03	<0.50		mg/L	
			Bicarbonate (HCO3)	2015/07/03	<0.50		mg/L	
			Carbonate (CO3)	2015/07/03	<0.50		mg/L	
			Hydroxide (OH)	2015/07/03	<0.50		mg/L	
7954313	CH7	RPD	Alkalinity (PP as CaCO3)	2015/07/03	0.98		%	20
			Alkalinity (Total as CaCO3)	2015/07/03	1.4		%	20
			Bicarbonate (HCO3)	2015/07/03	1.7		%	20
			Carbonate (CO3)	2015/07/03	0.97		%	20
			Hydroxide (OH)	2015/07/03	NC		%	20
7954314	CH7	Spiked Blank	Conductivity	2015/07/03		99	%	90 - 110
7954314	CH7	Method Blank	Conductivity	2015/07/03	<1.0		uS/cm	
7954314	CH7	RPD	Conductivity	2015/07/03	2.5		%	20
7954315	CH7	Matrix Spike	Dissolved Fluoride (F)	2015/07/03		NC	%	80 - 120
7954315	CH7	Spiked Blank	Dissolved Fluoride (F)	2015/07/03		102	%	80 - 120
7954315	CH7	Method Blank	Dissolved Fluoride (F)	2015/07/03	<0.050		mg/L	
7954315	CH7	RPD	Dissolved Fluoride (F)	2015/07/03	1.4		%	20
7954396	SHM	Matrix Spike [MO3193-07]	O-TERPHENYL (sur.)	2015/07/07		105	%	50 - 130
			F2 (C10-C16 Hydrocarbons)	2015/07/07		114	%	50 - 130
7954396	SHM	Spiked Blank	O-TERPHENYL (sur.)	2015/07/07		105	%	50 - 130
			F2 (C10-C16 Hydrocarbons)	2015/07/07		112	%	70 - 130
7954396	SHM	Method Blank	O-TERPHENYL (sur.)	2015/07/07		104	%	50 - 130
			F2 (C10-C16 Hydrocarbons)	2015/07/07	<0.10		mg/L	
7954396	SHM	RPD [MO3192-07]	F2 (C10-C16 Hydrocarbons)	2015/07/07	NC		%	40
7954417	RC6	Matrix Spike [MO3193-08]	1,4-Difluorobenzene (sur.)	2015/07/08		97	%	70 - 130
			4-Bromofluorobenzene (sur.)	2015/07/08		99	%	70 - 130
			D4-1,2-Dichloroethane (sur.)	2015/07/08		97	%	70 - 130
			Benzene	2015/07/08		91	%	70 - 130
			Toluene	2015/07/08		86	%	70 - 130
			Ethylbenzene	2015/07/08		94	%	70 - 130
			m & p-Xylene	2015/07/08		92	%	70 - 130
			o-Xylene	2015/07/08		93	%	70 - 130
			F1 (C6-C10)	2015/07/08		102	%	70 - 130
			F1 (C6-C10)	2015/07/08		117	%	70 - 130
7954417	RC6	Method Blank	1,4-Difluorobenzene (sur.)	2015/07/08		103	%	70 - 130
			4-Bromofluorobenzene (sur.)	2015/07/08		104	%	70 - 130
			D4-1,2-Dichloroethane (sur.)	2015/07/08		92	%	70 - 130
			Benzene	2015/07/08	<0.00040		mg/L	
			Toluene	2015/07/08	<0.00040		mg/L	
			Ethylbenzene	2015/07/08	<0.00040		mg/L	
			m & p-Xylene	2015/07/08	<0.00080		mg/L	
			o-Xylene	2015/07/08	<0.00040		mg/L	

Maxxam Job #: B555168  
Report Date: 2015/08/06

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA-FORT SASKATCHEWAN  
Sampler Initials: NU, SN

**QUALITY ASSURANCE REPORT(CONT'D)**

QA/QC Batch	Init	QC Type	Parameter	Date Analyzed	Value	Recovery	Units	QC Limits
			Xylenes (Total)	2015/07/08	<0.00080		mg/L	
			F1 (C6-C10) - BTEX	2015/07/08	<0.10		mg/L	
			F1 (C6-C10)	2015/07/08	<0.10		mg/L	
7954417	RC6	RPD [MO3192-08]	Benzene	2015/07/08	NC		%	40
			Toluene	2015/07/08	NC		%	40
			Ethylbenzene	2015/07/08	NC		%	40
			m & p-Xylene	2015/07/08	NC		%	40
			o-Xylene	2015/07/08	NC		%	40
			Xylenes (Total)	2015/07/08	NC		%	40
			F1 (C6-C10) - BTEX	2015/07/08	NC		%	40
			F1 (C6-C10)	2015/07/08	NC		%	40
7957666	JLO	Matrix Spike [MO3194-05]	Total Mercury (Hg)	2015/07/07		100	%	85 - 115
7957666	JLO	QC Standard	Total Mercury (Hg)	2015/07/07		95	%	85 - 115
7957666	JLO	Spiked Blank	Total Mercury (Hg)	2015/07/07		100	%	85 - 115
7957666	JLO	Method Blank	Total Mercury (Hg)	2015/07/07	<0.0050		ug/L	
7957666	JLO	RPD [MO3194-05]	Total Mercury (Hg)	2015/07/07	NC		%	20
7958379	MRD	Matrix Spike	Dissolved Organic Carbon (C)	2015/07/07		NC	%	80 - 120
7958379	MRD	Spiked Blank	Dissolved Organic Carbon (C)	2015/07/07		101	%	80 - 120
7958379	MRD	Method Blank	Dissolved Organic Carbon (C)	2015/07/07	<0.50		mg/L	
7958379	MRD	RPD	Dissolved Organic Carbon (C)	2015/07/07	0.25		%	20

N/A = Not Applicable

Duplicate: Paired analysis of a separate portion of the same sample. Used to evaluate the variance in the measurement.

Matrix Spike: A sample to which a known amount of the analyte of interest has been added. Used to evaluate sample matrix interference.

QC Standard: A sample of known concentration prepared by an external agency under stringent conditions. Used as an independent check of method accuracy.

Spiked Blank: A blank matrix sample to which a known amount of the analyte, usually from a second source, has been added. Used to evaluate method accuracy.

Method Blank: A blank matrix containing all reagents used in the analytical procedure. Used to identify laboratory contamination.

Surrogate: A pure or isotopically labeled compound whose behavior mirrors the analytes of interest. Used to evaluate extraction efficiency.

NC (Matrix Spike): The recovery in the matrix spike was not calculated. The relative difference between the concentration in the parent sample and the spiked amount was too small to permit a reliable recovery calculation (matrix spike concentration was less than 2x that of the native sample concentration).

NC (Duplicate RPD): The duplicate RPD was not calculated. The concentration in the sample and/or duplicate was too low to permit a reliable RPD calculation (one or both samples < 5x RDL).

Maxxam Job #: B555168  
Report Date: 2015/08/06

WORLEYPARSONS  
Client Project #: 307075-01608-100  
Site Location: NCIA-FORT SASKATCHEWAN  
Sampler Initials: NU, SN

### VALIDATION SIGNATURE PAGE

The analytical data and all QC contained in this report were reviewed and validated by the following individual(s).



---

Anna Koksharova, M.Sc., Senior Analyst



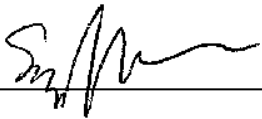
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Kale Edwards, Senior Analyst



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Kelly Gip, B.Sc., Senior Analyst



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Sandy Yuan, M.Sc., Scientific Specialist

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Maxxam has procedures in place to guard against improper use of the electronic signature and have the required "signatories", as per section 5.10.2 of ISO/IEC 17025:2005(E), signing the reports. For Service Group specific validation please refer to the Validation Signature Page.





Calgary, 4000 18th St. NE, T2E 6P8, Ph: (403) 291-3077, Fax: (403) 735-2240, Toll free: (800) 386-7247  
Edmonton, 9331 - 48 Street, T6B 2R4, Ph: (780) 577-7100, Fax: (780) 450-4187, Toll free: (877) 465-8889  
www.maxxamanalytics.com

Chain of Custody

A084947

Page: 01 of 01

06/13/14 (1) Jm

Company:	Invoice To:	C/O Report Address	<input type="checkbox"/>
Contact:	Warley Parsons		
Address:	Trevor Butterfield		
Contact #s:	Suite 300, 8615-51 Ave, EDM		
	Prov:	Alberta	
	PC:	TGE GAB	
	Phi:	Cell:	

Report To:	Same as Invoice	<input checked="" type="checkbox"/>
Prov:	PC:	
Phi:	Cell:	

Report Distribution (E-Mail):	trevor.butterfield@warleyparsons.com
Prov:	PC:
Phi:	Cell:

REGULATORY GUIDELINES:	
<input type="checkbox"/>	AT1
<input checked="" type="checkbox"/>	CCME
<input type="checkbox"/>	Regulated Drinking Water
<input type="checkbox"/>	Other:

All samples are held for 60 calendar days after sample receipt, unless specified otherwise.

PO #:	
Project # / Name:	307075-01608-00
Site Location:	NCA - Fort Saskatchewan
Quote #:	
Sampled By:	Nick Uonovius / Stephanie Nguieu
SERVICE REQUESTED:	<input type="checkbox"/> RUSH (Contact lab to reserve)
	Date Required:
	<input checked="" type="checkbox"/> REGULAR (5 to 7 Days)

Sample ID	Depth (unit)	Matrix GW / SW Soil	Date/Time Sampled YY/MM/DD 24:00	SOIL						WATER				Other Analysis				HOLD - Do not Analyze	# of Containers Submitted										
				BTEX F1-F4	Sieve (75 micron)	Regulated Metals (CCME / ATT)	Salinity 4	Assessment ICP Metals	Basic Class II Landfill	BTEX F1	□ VOCs	BTEX F1-F4	□ BTEX F1-F4	□ Routine Water	□ Turb	□ F	□ TOC			□ DOC+DNH3	Total	Regulated Metals (CCME / ATT)	Mercury	□ Total	□ Dissolved				
1 MW-01		GW	15/06/29 12:44								X	X	X	X	X	X	X	X	X	X	X	X							11
2 MW-03		GW	15/06/29 11:45								X	X	X	X	X	X	X	X	X	X	X	X							11
3 MW-04		GW	15/06/29 14:20								X	X	X	X	X	X	X	X	X	X	X	X							11
4																													
5																													
6																													
7																													
8																													
9																													
10																													
11																													
12																													

Please indicate Filtered, Preserved or Both (F, P, F/P)

PP F/P 1/2 PP 11/58 F/P

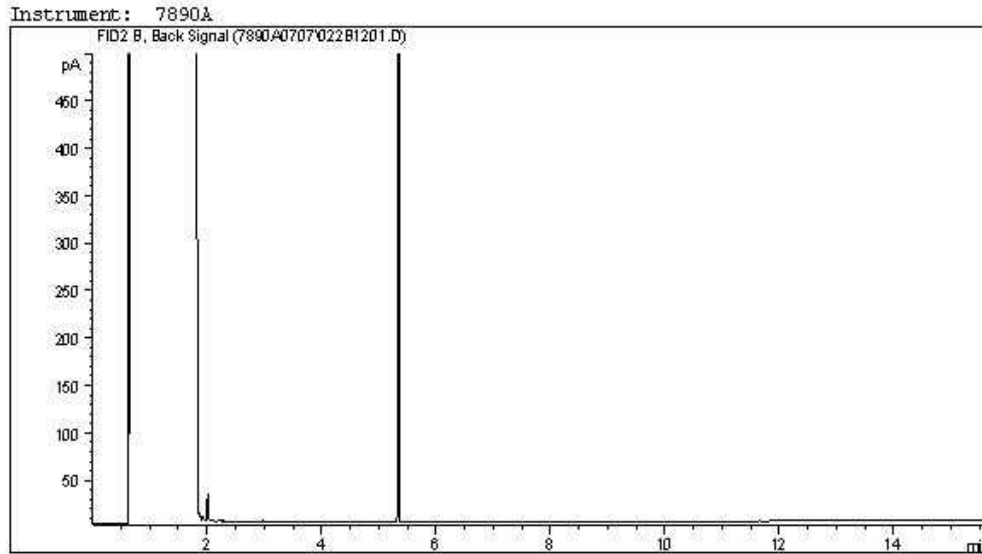
Relinquished By (Signature/Print):	Date (YY/MM/DD):	Time (24:00):
N. Uonovius Nickie Uonovius	15/06/29	16:55
Relinquished By (Signature/Print):	Date (YY/MM/DD):	Time (24:00):
Stephane Nguieu	15/06/29	16:55
Special Instructions:	# of Jars Used & Not Submitted	

LAB USE ONLY		
Received By:	Date:	Time:
Delaney/Morrison	2015/06/29	17:03
Maxxam Job #:	Custody Seal	Temperature
B555168	present	12.9, 11
Lab Comments:		present

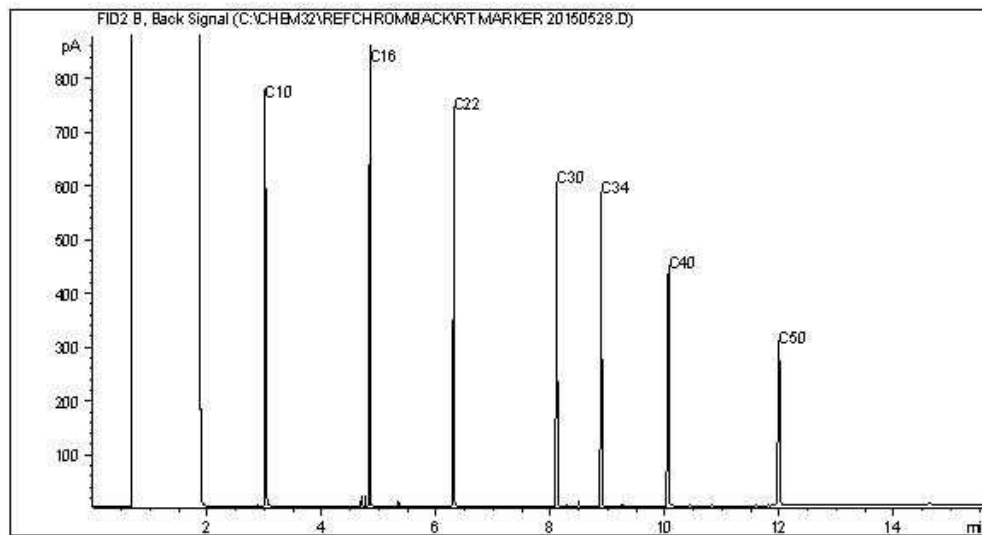
AB FCD-00331 Rev3 2010.05

Maxxam Analytics International Corporation o/a Maxxam Analytics

CCME Hydrocarbons in Water (F2; C10-C16) Chromatogram



Carbon Range Distribution - Reference Chromatogram

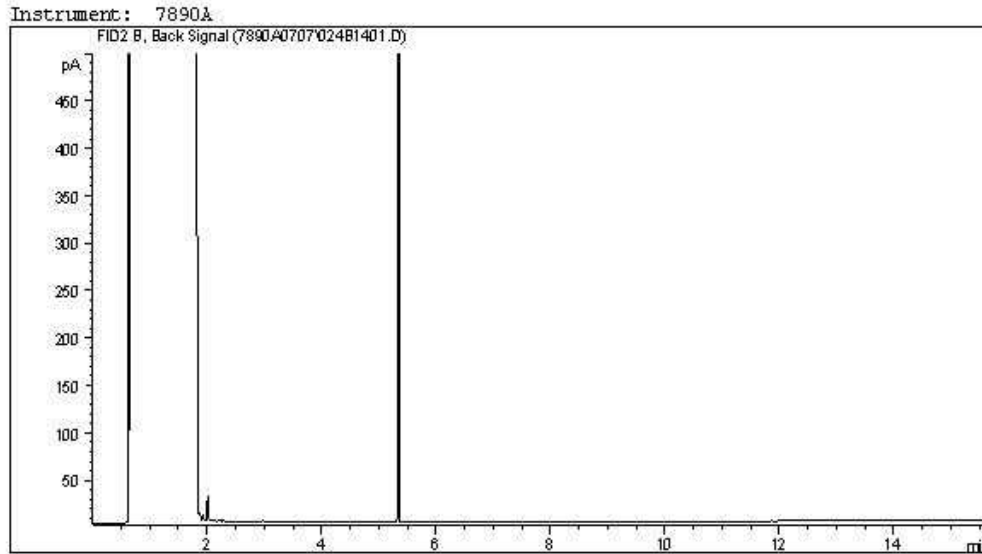


TYPICAL PRODUCT CARBON NUMBER RANGES

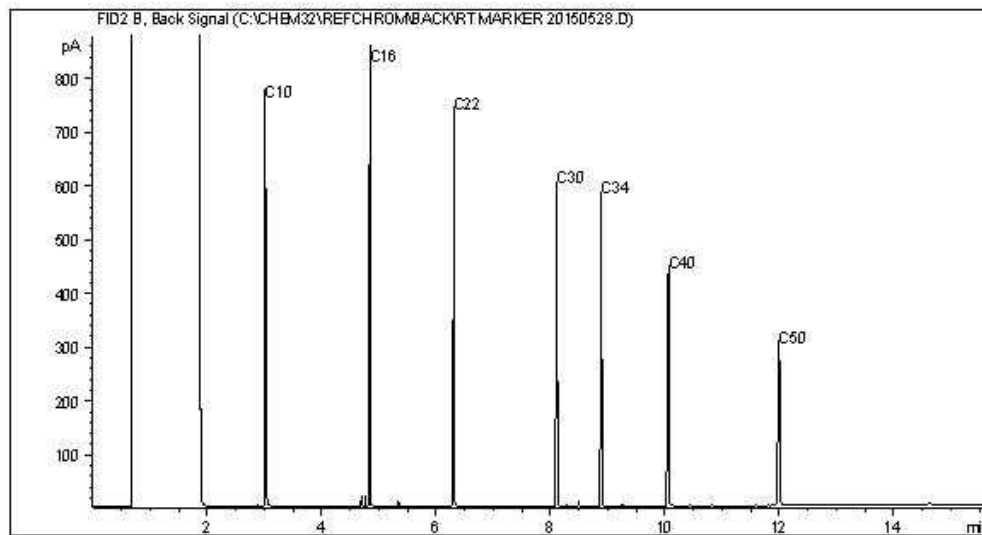
Gasoline:	C4 - C12	Diesel:	C8 - C22
Varsol:	C8 - C12	Lubricating Oils:	C20 - C40
Kerosene:	C7 - C16	Crude Oils:	C3 - C60+

Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

CCME Hydrocarbons in Water (F2; C10-C16) Chromatogram



Carbon Range Distribution - Reference Chromatogram

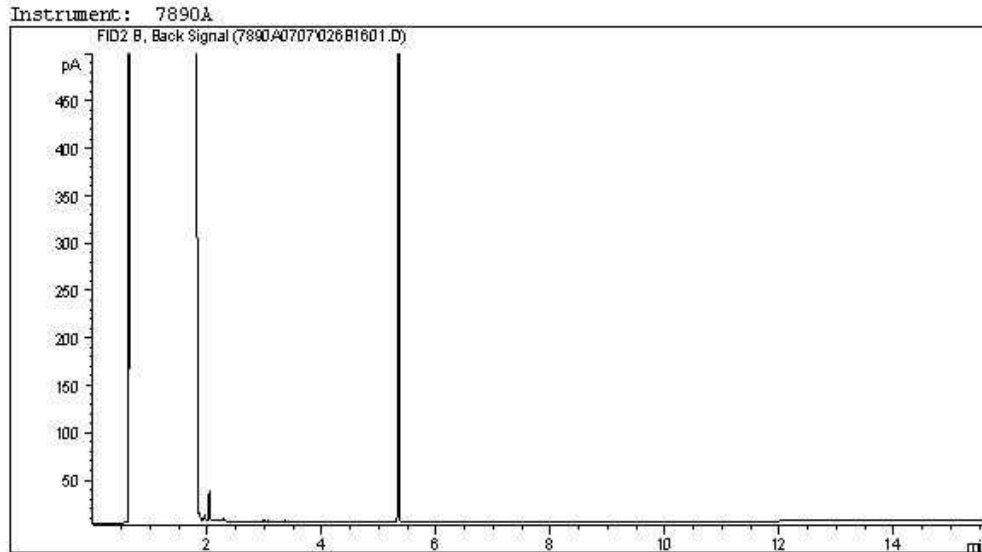


TYPICAL PRODUCT CARBON NUMBER RANGES

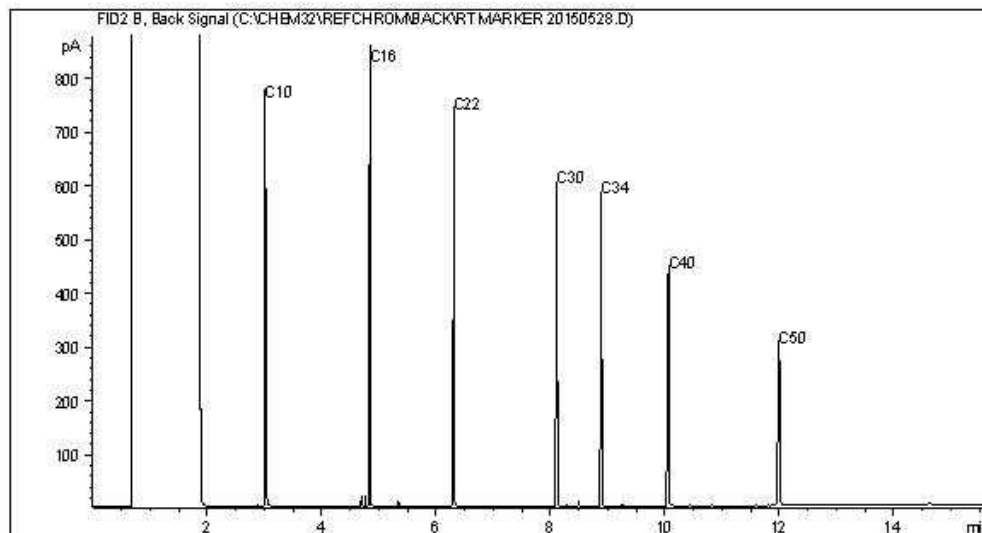
Gasoline:	C4 - C12	Diesel:	C8 - C22
Varsol:	C8 - C12	Lubricating Oils:	C20 - C40
Kerosene:	C7 - C16	Crude Oils:	C3 - C60+

Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.

CCME Hydrocarbons in Water (F2; C10-C16) Chromatogram



Carbon Range Distribution - Reference Chromatogram



TYPICAL PRODUCT CARBON NUMBER RANGES

Gasoline:	C4 - C12	Diesel:	C8 - C22
Varsol:	C8 - C12	Lubricating Oils:	C20 - C40
Kerosene:	C7 - C16	Crude Oils:	C3 - C60+

Note: This information is provided for reference purposes only. Should detailed chemist interpretation or fingerprinting be required, please contact the laboratory.



IT2#: 150176 Contact: Alaina Hunter Company: Maxxam Analytics

#	Sample ID	Sample #	Collection		$\delta^{18}\text{O}$	Aver	Stdv	$\delta^2\text{H}$	Aver	Stdv	Sample Size
			Date	Time	H <sub>2</sub> O	VSMOW		H <sub>2</sub> O	VSMOW		
	<b>B555168</b>										
1	MO3192-MW-01	32347	June-29-15	12:44:00	X	-18.87	0.07	X	-147.2	0.3	1 x 1L Bottle
2	MO3192-MW-03	32348	June-29-15	11:45:00	X	-19.51	0.08	X	-151.5	0.5	1 x 1L Bottle
3	MO3192-MW-04	32349	June-29-15	14:20:00	X	-17.47	0.04	X	-137.9	0.4	1 x 1L Bottle

# Laboratory Report Data Checklist

*Both Database and Project Staff sections to be completed  
 within 5 calendar days of receipt of Lab Confirmation  
 Package and Certificate Of Analysis*

## DATABASE STAFF TO COMPLETE SECTIONS 1, 2 AND 4:

### 1. BACKGROUND

Client	NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION	Date(s) sampled	2015/06/29
Laboratory	Maxxam, Edmonton	Project No.	307075-01608-100
Lab Submission No.	B555168	Site name	NCIA-FORT SASKATCHEWAN

### 2. SAMPLE RECEIPT CONFIRMATION (SRC) – PART A

SRC cross-checked against the chain of custody (COC) (sample names, analytical packages)?  Yes  No Comments \_\_\_\_\_

(Maxxam Only) Fundamental Laboratory Acceptance Guideline (FLAG) received?  Yes  N/A

If yes, FLAG type and comments: No discrepancies noted. \_\_\_\_\_

Date samples submitted 2015/06/29

Due date for lab report on SRC 2015/07/15

Data check completed by Alice Liu Date 05-Aug-2015

### 4. CERTIFICATE OF ANALYSIS (COA) LAB QA/QC REPORT

Lab data received (pdf/dbf) with signature?  Yes  No Comments \_\_\_\_\_

(Imperial Oil only) Data Quality Waiver (DQW) issued?  Yes  No  
 If yes, contact PM. DQW **MUST BE** signed and returned to lab in 5 working days.

Date returned to lab: \_\_\_\_\_

Extractions and analysis conducted within acceptable hold times?  Yes  No \_\_\_\_\_

Lab has warranted all tests were in statistical control? (look for trend rule failure notes)  Yes  No \_\_\_\_\_

#### Lab QA/QC samples are within Acceptance Criteria?

Instrument Surrogate Recovery  Yes  No  N/A \_\_\_\_\_

Extraction Surrogate Recovery  Yes  No  N/A \_\_\_\_\_

Method Blank Concentration  Yes  No  N/A \_\_\_\_\_

Matrix Duplicate RPD  Yes  No  N/A Some NC. \_\_\_\_\_

Matrix Spike Recovery  Yes  No  N/A Some NC. \_\_\_\_\_

Spiked Blank Recovery  Yes  No  N/A \_\_\_\_\_

Lab Control Sample (LCS) recovery  Yes  No  N/A \_\_\_\_\_

Data check completed by Alice Liu Date 05-Aug-2015

# Laboratory Report Data Checklist

*Both Database and Project Staff sections to be completed  
 within 5 calendar days of receipt of Lab Confirmation  
 Package and Certificate Of Analysis*

## PROJECT STAFF TO COMPLETE SECTIONS 3 AND 5 THROUGH 8:

### 3. SAMPLE RECEIPT CONFIRMATION (SRC) – PART B

SRC cross-checked with program planning / analytical schedule (sample names, analytical packages correct as per schedule)?

Yes  No

Comments \_\_\_\_\_

Data check completed by Stephane Ngueleu

Date 31-Aug-2015

### 5. CERTIFICATE OF ANALYSIS (COA) LAB QA/QC REPORT

Lab reports have all the requested packages, on the correct samples?

Yes  No

Detection limits are suitable for the project purpose? (What was requested on the COC and is that correct? Have any been raised?)

Yes  No

Data check completed by Stephane Ngueleu

Date 31-Aug-2015

### 6. CERTIFICATE OF ANALYSIS (COA) FIELD DUPLICATES, BLANKS

Field duplicates decoded and RPDs acceptable?

Yes  No  N/A

Comments \_\_\_\_\_

Trip Blank results acceptable?

Yes  No  N/A

Comments \_\_\_\_\_

Field Blank results acceptable?

Yes  No  N/A

Comments \_\_\_\_\_

Equipment Blank results acceptable?

Yes  No  N/A

Comments \_\_\_\_\_

Correspondence re: lab QA/QC issues attached (and saved under correct job #)?

Yes  No  N/A

Comments \_\_\_\_\_

Data check completed by Stephane Ngueleu

Date 31-Aug-2015

### 7. LAB DATA/FIELD DATA/HISTORICAL DATA CHECKS

Field EC vs. Lab EC RPDs acceptable?

Yes  No  N/A

Comments \_\_\_\_\_

Field pH vs. Lab pH RPDs acceptable?

Yes  No  N/A

Comments \_\_\_\_\_

Is lab collected data within acceptable/expected historical ranges (if applicable)? Check against historical data tables if they exist.

Yes  No  N/A

Comments \_\_\_\_\_

Data check completed by Stephane Ngueleu

Date 31-Aug-2015

### 8. CERTIFICATE OF ANALYSIS (COA) RESULTS INTERPRETATION

Are data in this report considered to be Fit for Purpose?

Yes  No

Explain rationale for yes/no:

\_\_\_\_\_  
 \_\_\_\_\_

Request lab to recheck data? If so give details

Yes  No  N/A

Comments \_\_\_\_\_

If Yes, Lab request to recheck must be approved by Project Manager Name:

\_\_\_\_\_

Date \_\_\_\_\_

Data check completed by \_\_\_\_\_

Date \_\_\_\_\_

## **Appendix 5    Mann-Kendall/Sen's Slope Analysis and Hydrochemical Control Charts**





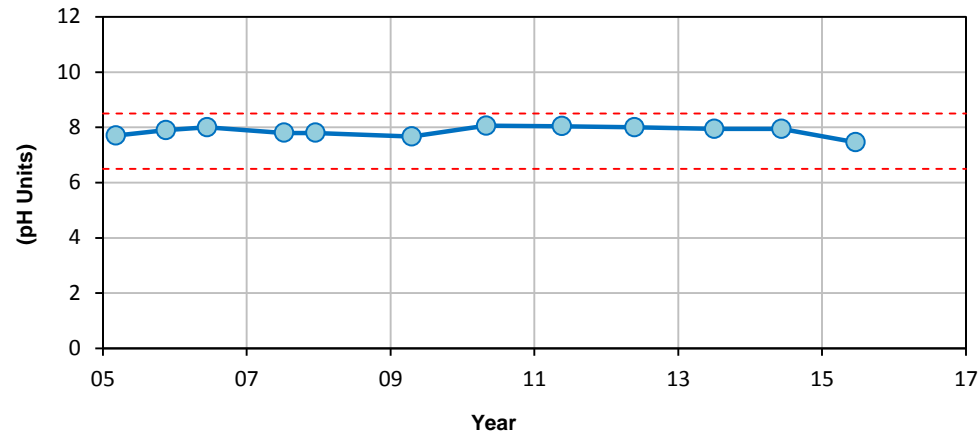
Project No.: 307075-01608-100		Trend Analysis						
Monitoring Station	Parameter	Count	P Value of Two Tailed Test (-)	Inferred Confidence Level (of Trend Present in Data Set) (%)	Slope (mg/L/yr)	Normalized Slope (%/yr)	Meets Trend Assumptions? <sup>3</sup>	Mann-Kendall Trend <sup>2</sup>
MW-01	Chloride	12	0.58	42.0%	0.04	1.19	Y	---
	Fluoride	12	0.27	73.1%	0.00	-2.46	Y	---
	Sulphate	12	0.54	46.3%	-0.13	-0.22	Y	---
	Iron	10	0.11	89.3%	0.04	2.18	Y	---
	Manganese	12	0.01	98.9%	0.01	1.21	Y	---
	Sodium	12	0.45	55.4%	-0.20	-0.55	Y	---
	Total Dissolved Solids	12	0.54	46.5%	-1.37	-0.31	Y	---
	Dissolved Organic Carbon	12	0.17	82.5%	0.04	1.32	Y	---
MW-02	Chloride	12	0.07	92.6%	2.30	10.16	Y	---
	Fluoride	12	0.01	98.9%	0.00	-5.41	Y	---
	Sulphate	12	0.68	32.0%	-1.62	-0.61	Y	---
	Iron	11	0.02	98.0%	0.96	11.28	Y	U
	Manganese	12	0.09	91.4%	-0.03	-6.14	Y	---
	Sodium	12	0.89	10.9%	0.60	0.64	Y	---
	Total Dissolved Solids	12	0.41	59.1%	4.50	0.51	Y	---
	Dissolved Organic Carbon	12	0.17	83.3%	-0.09	-1.74	Y	---
MW-03	Chloride	12	0.00	100.0%	2.17	5.41	Y	---
	Fluoride	12	0.68	32.3%	0.00	-0.86	Y	---
	Sulphate	12	0.24	75.9%	0.90	0.74	Y	---
	Iron	10	0.02	98.0%	0.10	1.95	Y	---
	Manganese	12	0.24	75.6%	0.00	0.77	Y	---
	Sodium	12	0.17	83.1%	-0.42	-0.81	Y	---
	Total Dissolved Solids	12	0.17	83.1%	2.70	0.47	Y	---
	Dissolved Organic Carbon	12	0.73	27.4%	0.02	0.48	Y	---
MW-04	Chloride	12	0.27	72.9%	-1.40	-0.95	Y	---
	Fluoride	12	0.06	93.7%	0.00	-3.35	Y	---
	Sulphate	12	0.03	96.6%	1.13	1.30	Y	---
	Iron	9	0.12	88.2%	0.18	101.92	Y	---
	Manganese	12	0.06	93.6%	0.05	32.42	Y	---
	Sodium	12	0.45	55.1%	-0.58	-1.00	Y	---
	Total Dissolved Solids	12	0.89	11.0%	-0.08	-0.01	Y	---
	Dissolved Organic Carbon	12	0.52	48.0%	0.02	0.65	Y	---
MW-05	Chloride	12	0.00	100.0%	2.02	6.66	Y	---
	Fluoride	12	0.01	99.0%	0.00	-4.59	Y	---
	Sulphate	12	0.01	99.1%	3.18	2.30	Y	---
	Iron	10	0.03	96.8%	0.18	4.94	Y	---
	Manganese	12	0.01	99.4%	0.02	3.39	Y	---
	Sodium	12	0.63	37.0%	-0.07	-0.16	Y	---
	Total Dissolved Solids	12	0.00	99.9%	8.53	1.50	Y	---
	Dissolved Organic Carbon	12	0.89	11.0%	0.01	0.16	Y	---
MW-06	Chloride	12	0.34	66.4%	-0.40	-6.43	Y	---
	Fluoride	12	0.04	96.2%	0.00	-2.41	Y	---
	Sulphate	12	0.19	80.7%	3.80	0.77	Y	---
	Iron	11	0.00	100.0%	0.31	5.59	Y	---
	Manganese	12	0.02	97.7%	0.05	3.46	Y	---
	Sodium	12	0.45	54.9%	-2.56	-1.70	Y	---
	Total Dissolved Solids	12	1.00	0.0%	0.00	0.00	Y	---
	Dissolved Organic Carbon	12	0.63	37.0%	-0.04	-0.61	Y	---
MW-07	Chloride	13	0.43	57.4%	-0.18	-1.41	Y	---
	Fluoride	13	0.95	4.9%	0.00	0.33	Y	---
	Sulphate	13	0.58	41.8%	1.90	0.19	Y	---
	Iron	11	0.10	89.9%	0.20	1.75	Y	---
	Manganese	13	0.54	45.9%	0.00	0.22	Y	---
	Sodium	13	0.62	37.5%	-1.07	-0.40	Y	---
	Total Dissolved Solids	13	1.00	0.0%	-0.65	-0.03	Y	---
	Dissolved Organic Carbon	13	0.56	43.9%	0.00	0.00	Y	---
MW-08	Chloride	12	0.01	99.0%	-0.23	-12.71	Y	---
	Fluoride	12	0.41	59.3%	0.00	-1.49	Y	---
	Sulphate	12	0.73	27.0%	-2.03	-0.63	Y	---
	Iron	10	0.47	52.6%	0.10	1.42	Y	---
	Manganese	12	0.58	41.8%	0.00	-0.43	Y	---
	Sodium	12	0.17	83.3%	-1.49	-1.31	Y	---
	Total Dissolved Solids	12	0.30	69.6%	-6.48	-0.72	Y	---
	Dissolved Organic Carbon	12	1.00	0.0%	0.00	0.00	Y	---
MW-09	Chloride	12	0.30	69.9%	-0.08	-1.47	Y	---
	Fluoride	12	0.22	78.4%	0.00	-1.79	Y	---
	Sulphate	12	0.19	80.7%	1.31	0.41	Y	---
	Iron	11	0.01	98.7%	0.07	3.74	Y	---
	Manganese	12	0.05	95.3%	0.01	1.11	Y	---
	Sodium	12	0.41	59.3%	2.03	0.88	Y	---
	Total Dissolved Solids	12	0.73	27.1%	1.73	0.17	Y	---
	Dissolved Organic Carbon	12	0.54	46.5%	-0.05	-0.85	Y	---
MW-10	Chloride	12	0.37	63.3%	-0.10	-10.73	Y	---
	Fluoride	12	0.27	72.9%	0.00	-1.63	Y	---
	Sulphate	12	0.84	16.3%	-0.19	-0.09	Y	---
	Iron	11	0.02	98.0%	0.07	1.20	Y	---
	Manganese	12	0.22	78.4%	0.00	0.63	Y	---
	Sodium	12	0.68	32.1%	0.16	0.14	Y	---
	Total Dissolved Solids	12	0.58	41.8%	-2.23	-0.27	Y	---
	Dissolved Organic Carbon	12	0.40	59.6%	0.03	0.52	Y	---
MW-11	Chloride	12	0.89	11.0%	0.05	0.49	Y	---
	Fluoride	12	0.84	16.5%	0.00	-0.62	Y	---



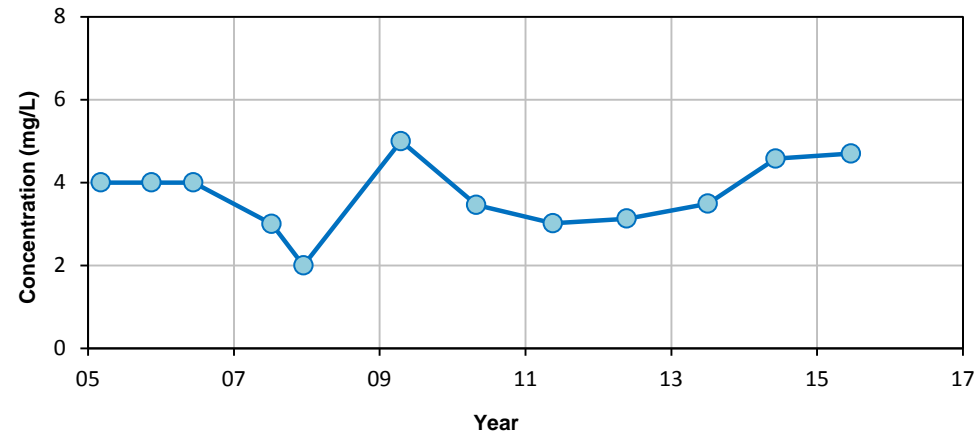
Project No.: 307075-01608-100		Trend Analysis						
Monitoring Station	Parameter	Count	P Value of Two Tailed Test (-)	Inferred Confidence Level (of Trend Present in Data Set) (%)	Slope (mg/L/yr)	Normalized Slope (%/yr)	Meets Trend Assumptions? <sup>3</sup>	Mann-Kendall Trend <sup>2</sup>
MW-12	Sulphate	12	0.05	94.6%	1.84	0.91	Y	---
	Iron	11	0.35	65.0%	0.02	0.28	Y	---
	Manganese	12	0.63	36.9%	0.00	0.18	Y	---
	Sodium	12	0.22	78.4%	0.60	0.65	Y	---
	Total Dissolved Solids	12	0.78	21.7%	-0.64	-0.08	Y	---
	Dissolved Organic Carbon	12	0.06	93.7%	-0.17	-2.62	Y	---
	Chloride	12	0.63	37.0%	0.03	0.39	Y	---
	Fluoride	12	1.00	0.0%	0.00	0.12	Y	---
	Sulphate	12	0.84	16.3%	0.07	0.17	Y	---
	Iron	11	0.09	91.3%	0.07	1.69	Y	---
MW-13	Manganese	12	0.04	96.1%	0.01	1.20	Y	---
	Sodium	12	0.73	27.0%	-0.25	-0.24	Y	---
	Total Dissolved Solids	12	0.54	46.3%	-1.41	-0.23	Y	---
	Dissolved Organic Carbon	12	0.62	37.6%	0.06	0.92	Y	---
	Chloride	12	0.84	16.5%	-0.01	-0.29	Y	---
	Fluoride	12	0.58	41.9%	0.00	-0.67	Y	---
	Sulphate	12	0.58	41.8%	0.05	0.49	Y	---
	Iron	11	0.07	93.0%	0.02	1.78	Y	---
	Manganese	12	0.07	92.6%	0.00	-0.65	Y	---
	Sodium	12	0.62	37.8%	-0.07	-0.07	Y	---
Total Dissolved Solids	12	0.21	78.7%	-1.69	-0.37	Y	---	
Dissolved Organic Carbon	12	0.73	27.4%	0.01	0.20	Y	---	

- NOTES:**
- Shading in the parameter column indicates one or more analyses returned notable results (analysis-specific shading is further specified below)
  - Trend Analysis:
    - Non-detect multiplier of 0.5 applied to <DL sample data
    - Statistically significant trend defined as:
      - Inferred confidence level greater than 95% (in other words, P-value of two-tailed test is less than or equal to 0.05)
      - Absolute value of Sen's normalized slope is greater than 10%
      - Absolute value of Sen's slope is greater than 2 mg/L/yr for chloride, total dissolved solids, sulphate, and sodium; greater than 0.1 mg/L/yr for fluoride, iron, and manganese; and greater than 0.5 mg/L/yr for dissolved organic carbon
    - U: Denotes statistically significant upward trend
    - D: Denotes statistically significant downward trend
    - "---": Denotes no trend
    - Shading of trend analysis cells indicates a Mann-Kendall trend has been detected
  - Legend for trend assumptions:
    - Y: All conditions are met
    - N: Not all conditions are met, specified as follows:
      - No new data: No sample data present for years reported
      - Ins. trend data: Found fewer than 6 data points in the date range specified from which to calculate Mann-Kendall information
      - Ins. >DL data: Less than 50% of trend data was above detection limit
      - U Trend: An upward Mann-Kendall trend is present
      - D Trend: A downward Mann-Kendall trend is present
      - Non-Monotonic: Trend is non-monotonic (ie. trend reversal or termination is not present)
      - Damaged: The well is damaged
  - Anomalous iron concentrations from Spring 2006 at one well (MW-07), from Summer 2007 at one well (MW-04), from Fall 2007 at all wells, and from Spring 2009 at five wells (MW-01, MW-03, MW-04, MW-05, and MW-08) are not included in calculations
  - For MW-02, results from 16-June-2014 are not included in calculations as chloride concentrations and ion balance are considered anomalous

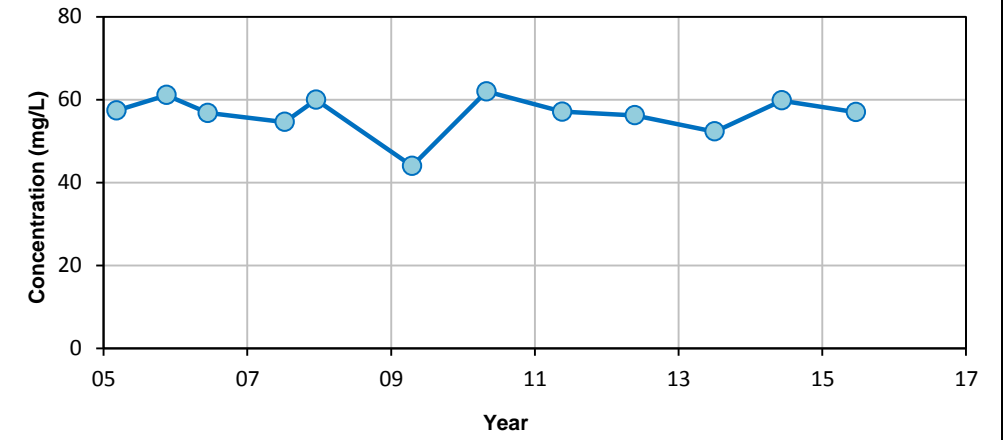
**PH (LABORATORY MEASURED)**



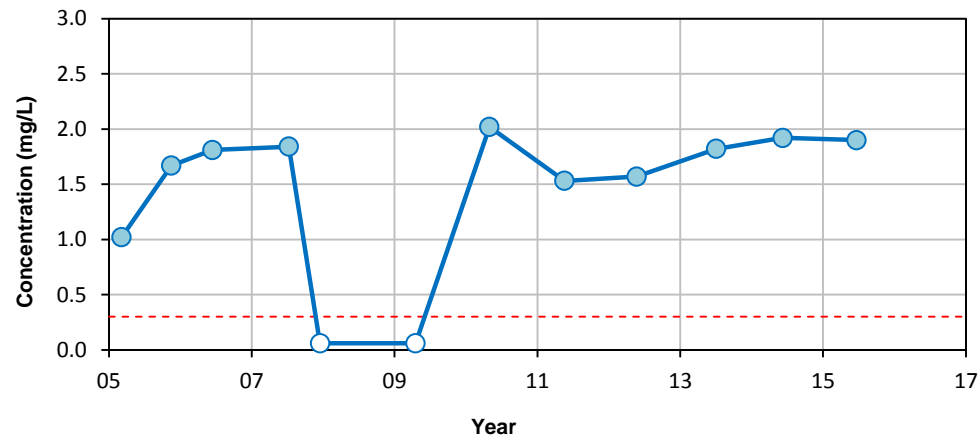
**CHLORIDE**



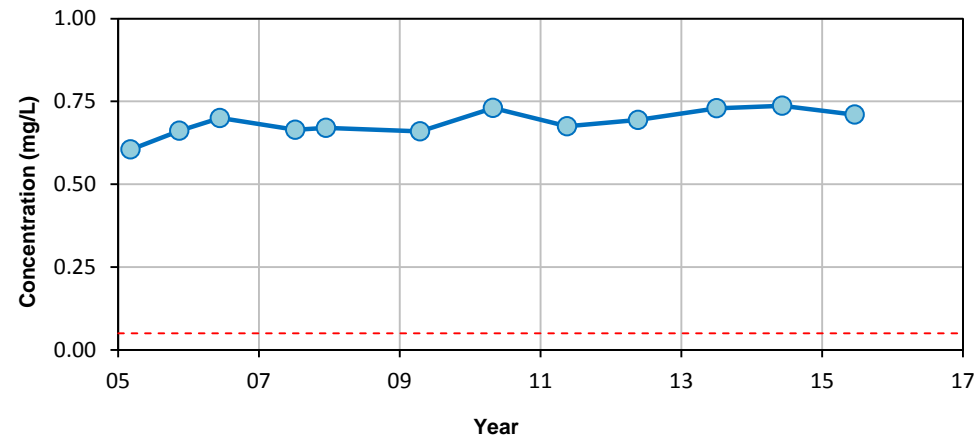
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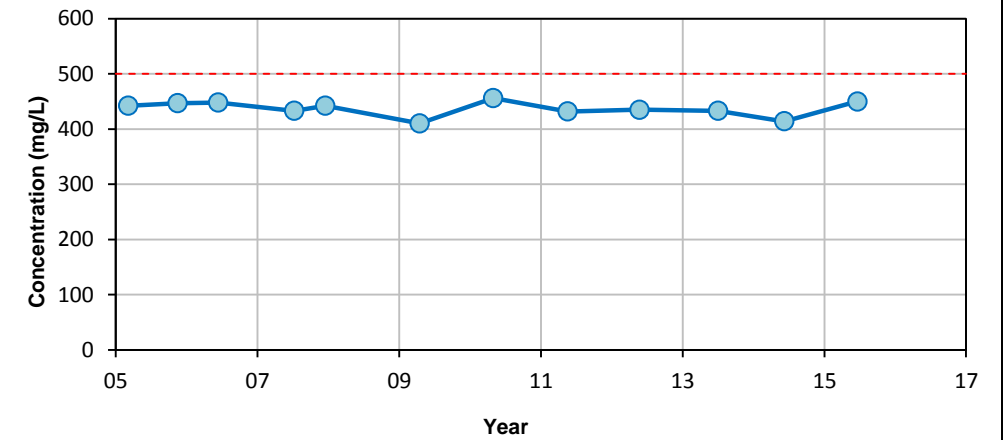
**IRON**



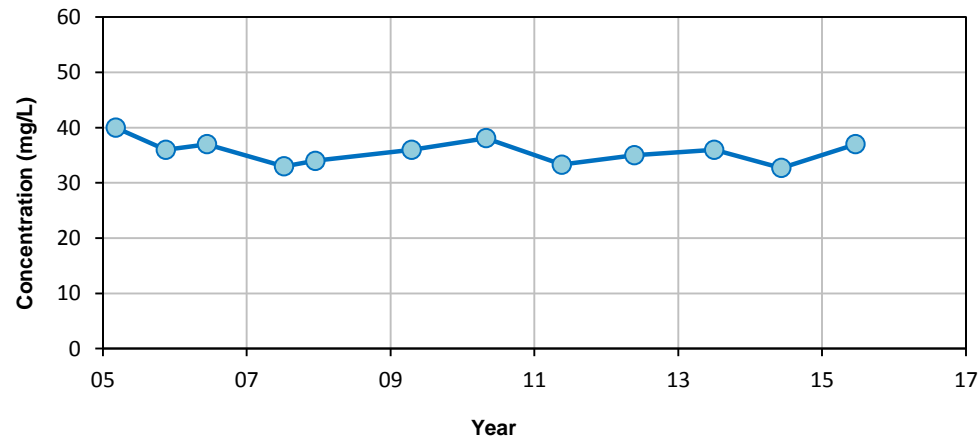
**MANGANESE**



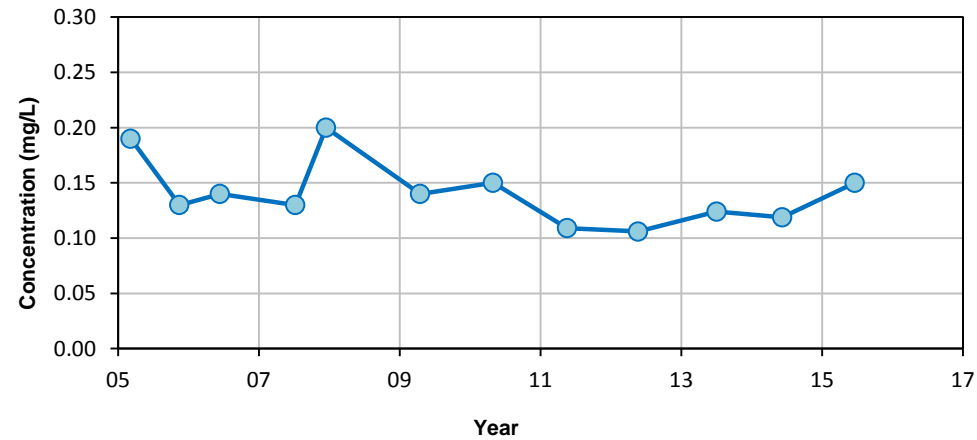
**TOTAL DISSOLVED SOLIDS**



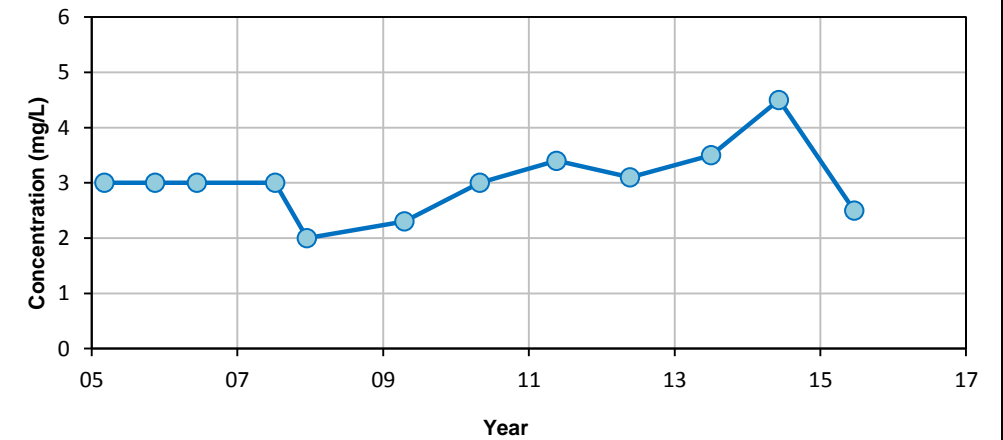
**SODIUM**



**FLUORIDE**



**DISSOLVED ORGANIC CARBON**



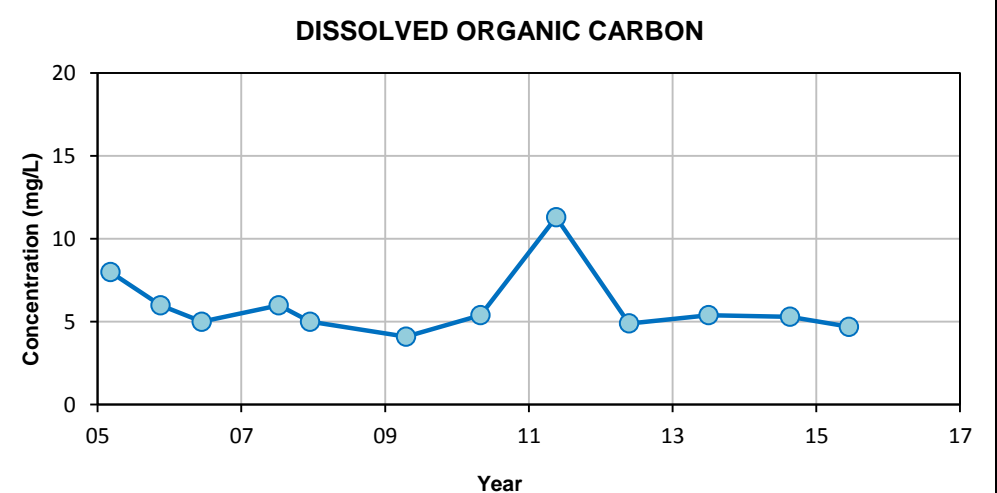
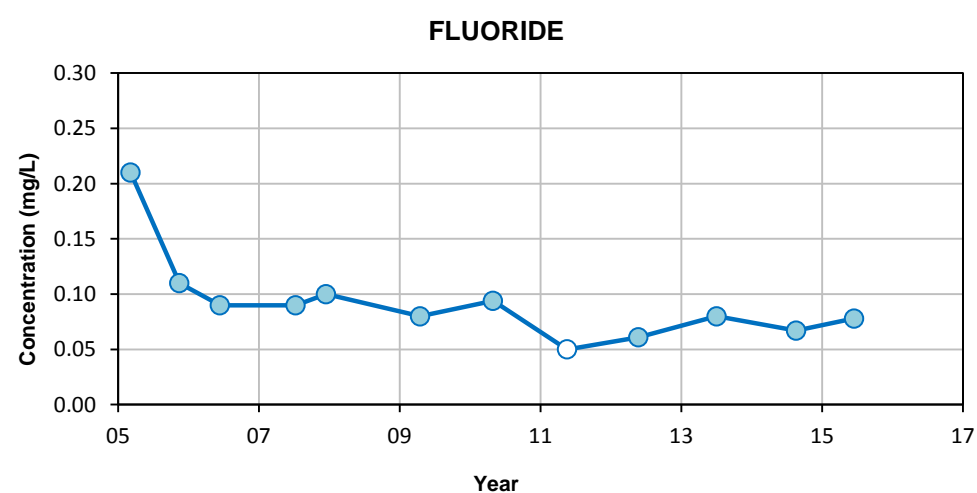
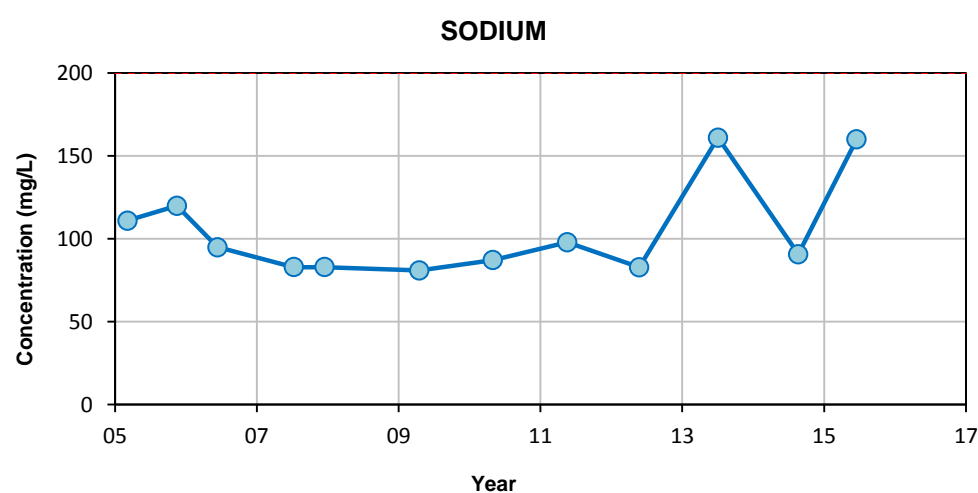
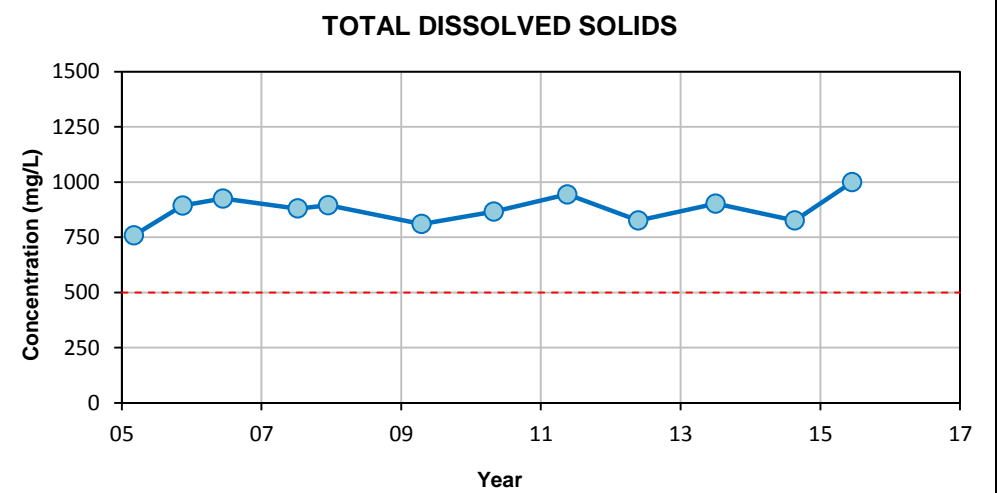
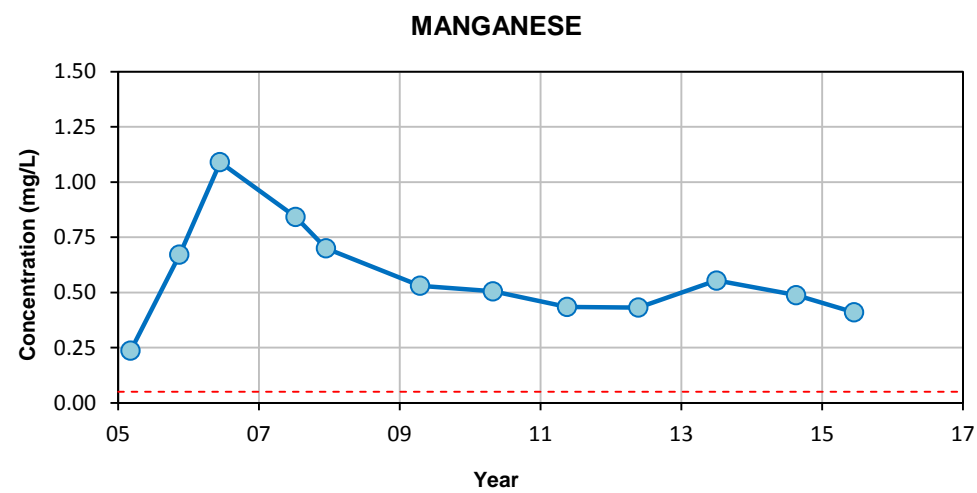
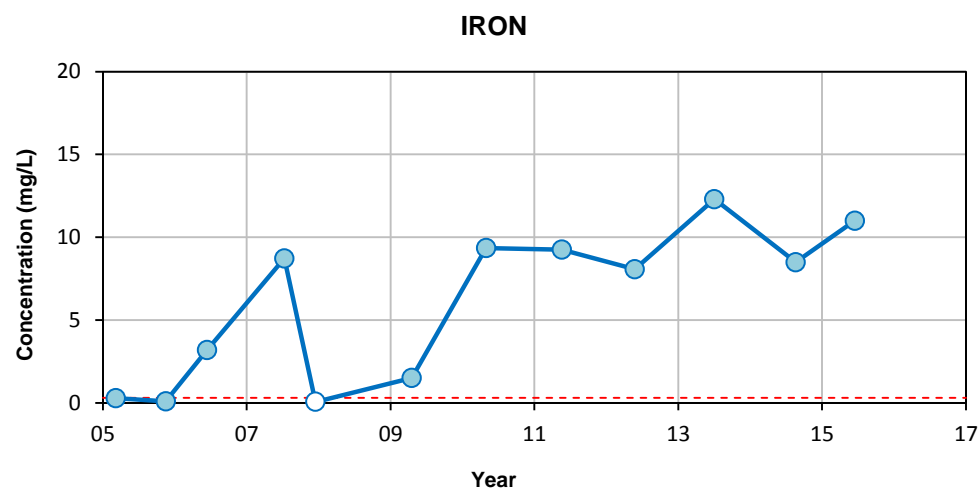
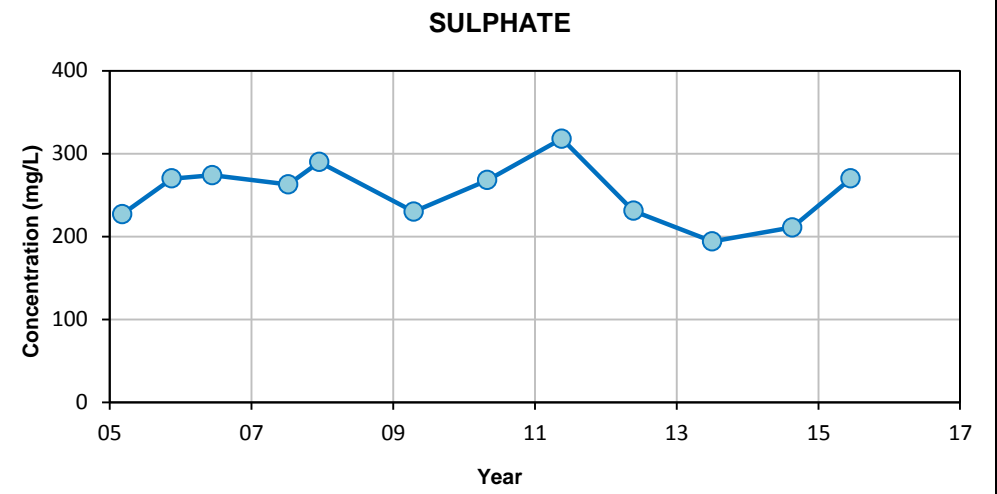
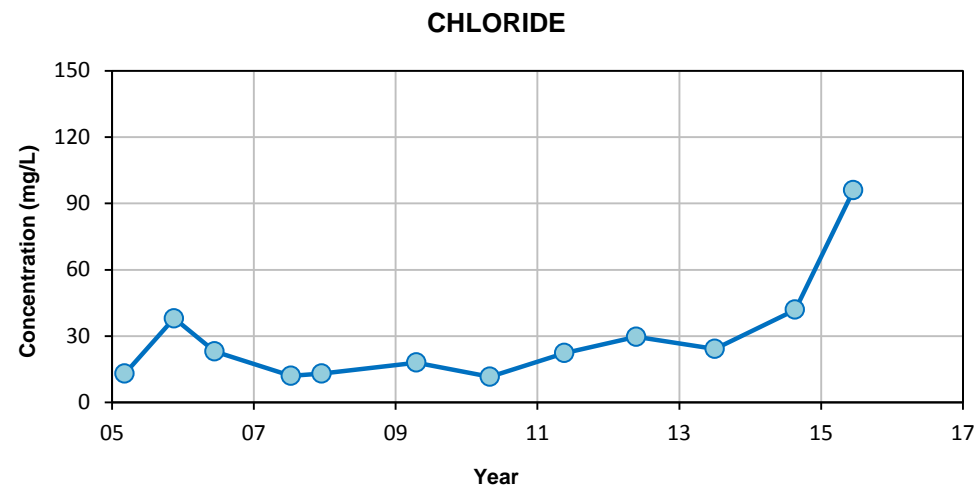
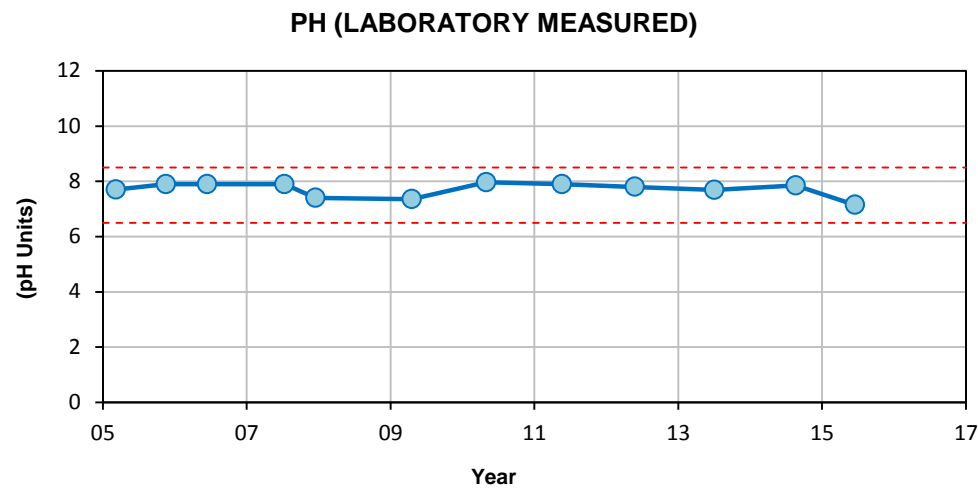
**Notes:**

- Filled symbols denote sample values; unfilled symbols denote values less than detection limit(s)
- Dashed line indicates data gap of more than two years
- Canadian Drinking Water AO Guidelines 2014 :
  - pH: 6.5-8.5 pH Units
  - IRON: 0.3 mg/L
  - SODIUM: 200 mg/L

- CHLORIDE: 250 mg/L
- MANGANESE: 0.05 mg/L
- FLUORIDE: N/A

- SULPHATE: 500 mg/L
- TOTAL DISSOLVED SOLIDS: 500 mg/L
- DISSOLVED ORGANIC CARBON: N/A

NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION 2015 GROUNDWATER QUALITY MONITORING BEVERLY CHANNEL MONITORING WELLS			
<b>HYDROCHEMICAL CONTROL CHARTS</b> <b>MW-01</b>			
Date: 05-Aug-15	Drawn by: SN	Edited by:	App'd by:
		WorleyParsons Project No. <b>307075-01608-100</b>	
FIG No.		REV	
<b>A5-1</b>		<b>A</b>	
* This drawing is prepared solely for the use of our customer as specified in the accompanying report. WorleyParsons Canada Services Ltd. assumes no liability to any other party for any representations contained in this drawing.			

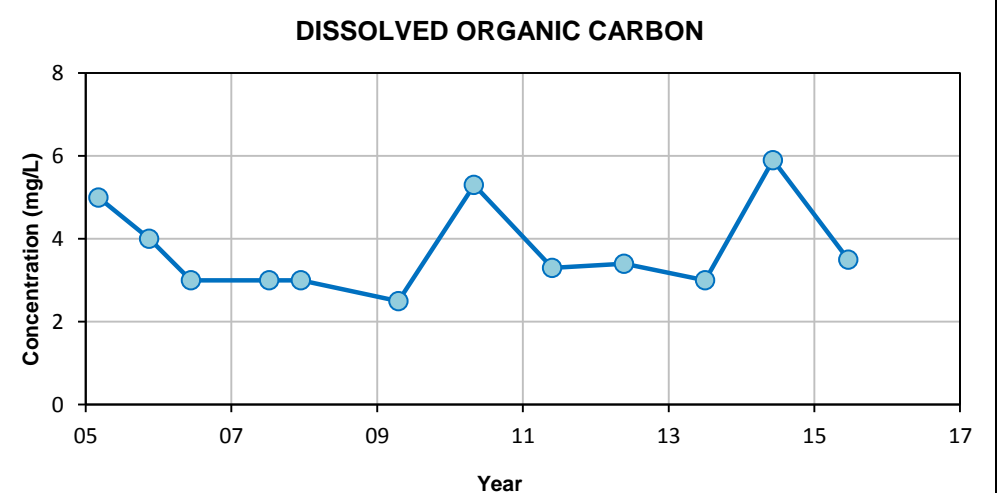
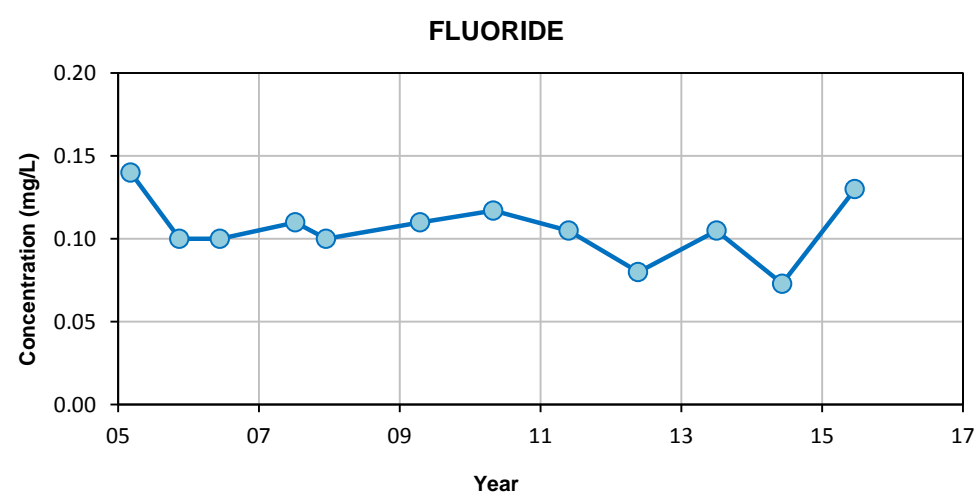
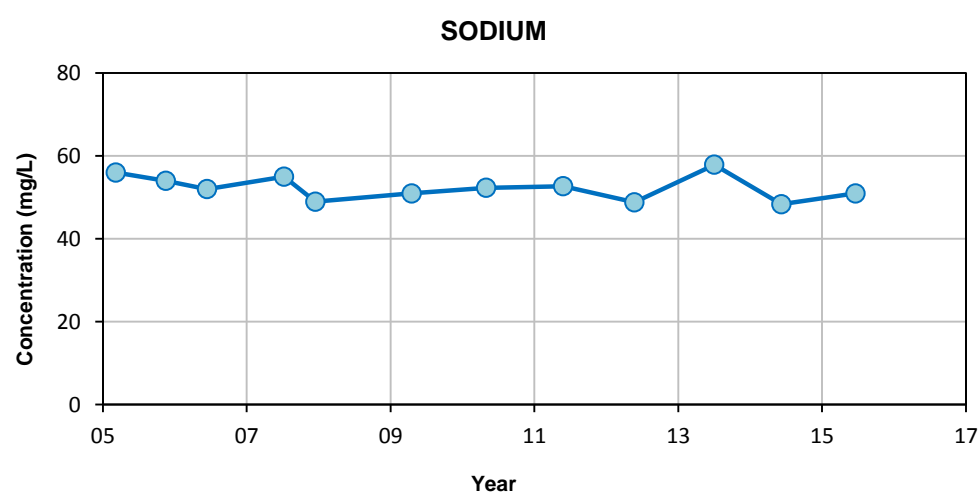
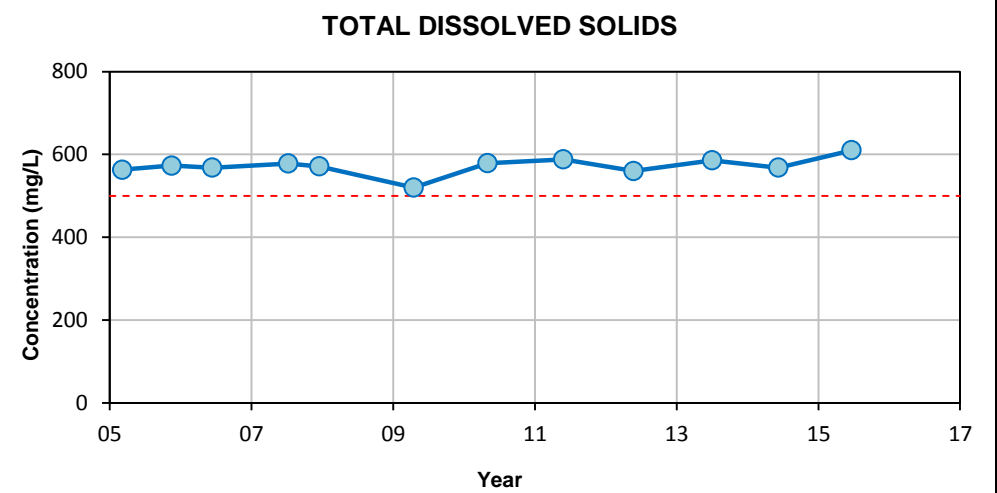
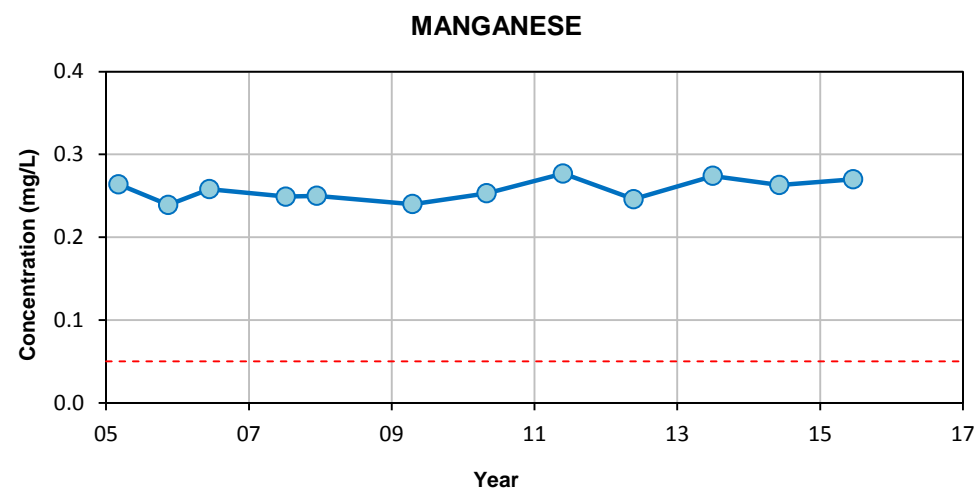
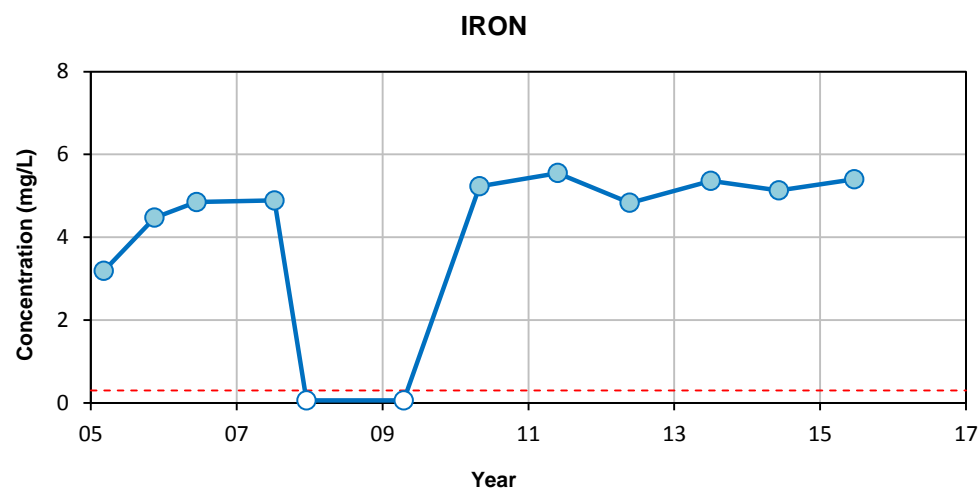
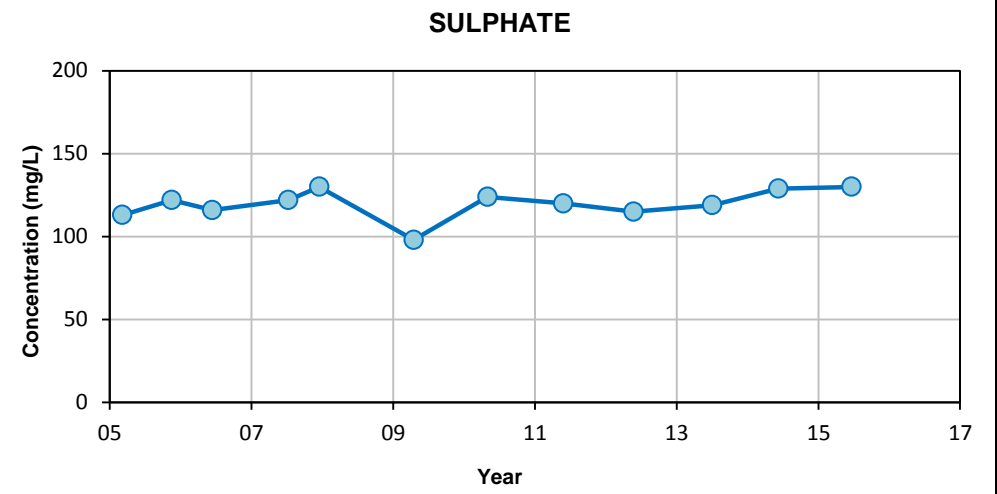
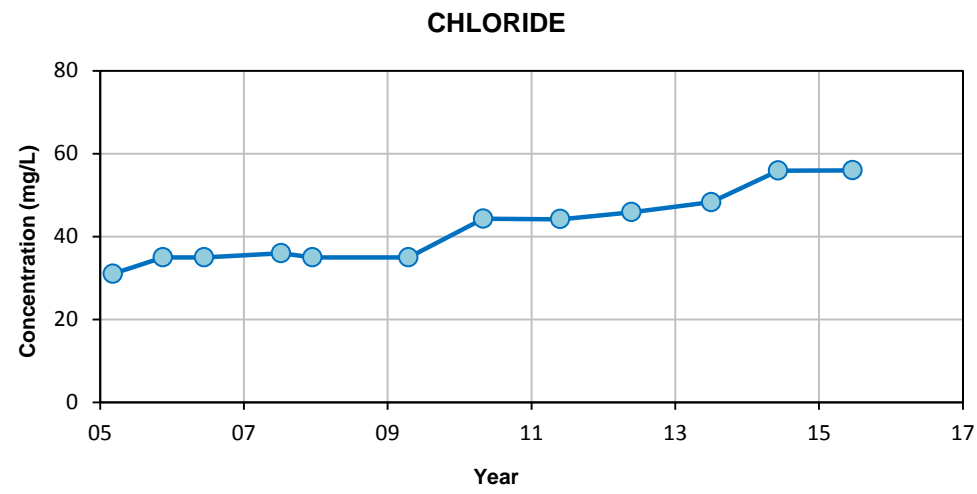
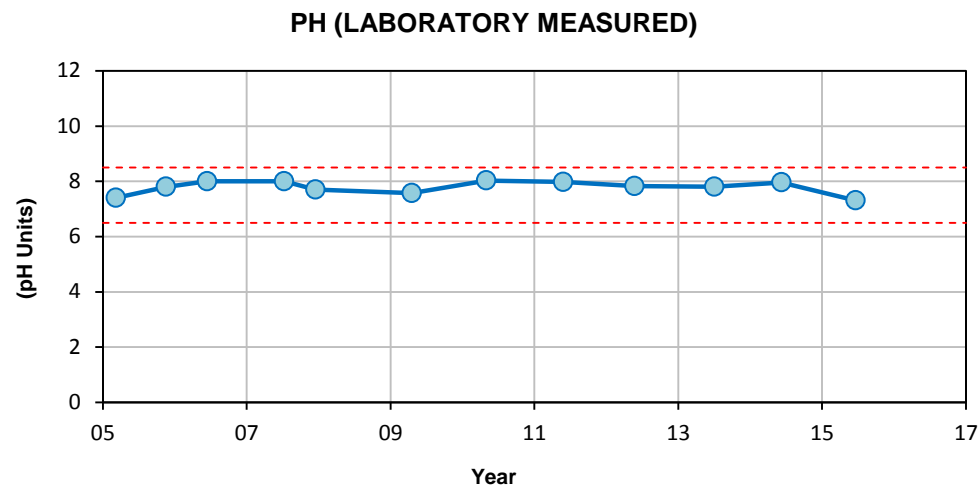


**Notes:**

- Filled symbols denote sample values; unfilled symbols denote values less than detection limit(s)
- Dashed line indicates data gap of more than two years
- Canadian Drinking Water AO Guidelines 2014 :
  - pH: 6.5-8.5 pH Units
  - IRON: 0.3 mg/L
  - SODIUM: 200 mg/L
  - CHLORIDE: 250 mg/L
  - MANGANESE: 0.05 mg/L
  - FLUORIDE: N/A

- SULPHATE: 500 mg/L
- TOTAL DISSOLVED SOLIDS: 500 mg/L
- DISSOLVED ORGANIC CARBON: N/A

NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION 2015 GROUNDWATER QUALITY MONITORING BEVERLY CHANNEL MONITORING WELLS			
<b>HYDROCHEMICAL CONTROL CHARTS</b> <b>MW-02</b>			
Date: <b>06-Aug-15</b>	Drawn by: <b>SN</b>	Edited by:	App'd by:
		WorleyParsons Project No. <b>307075-01608-100</b>	REV
		FIG No. <b>A5-2</b>	<b>A</b>
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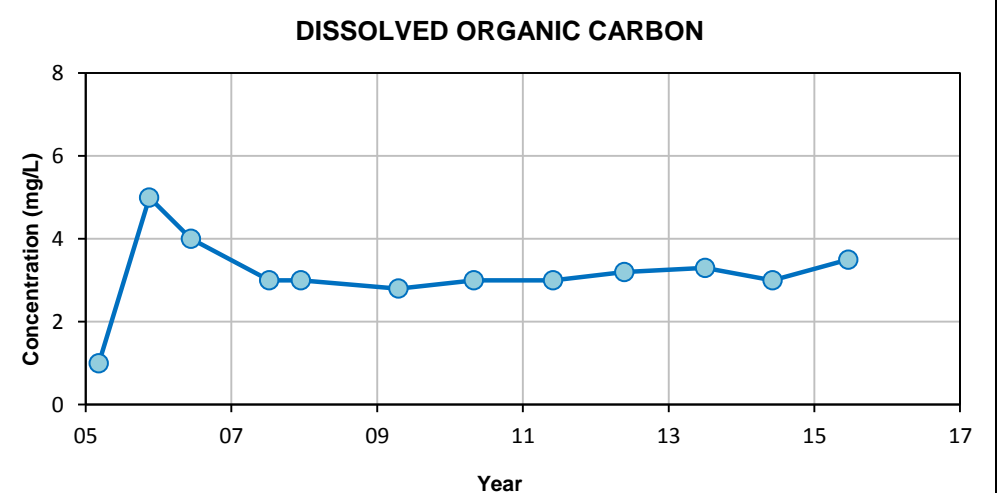
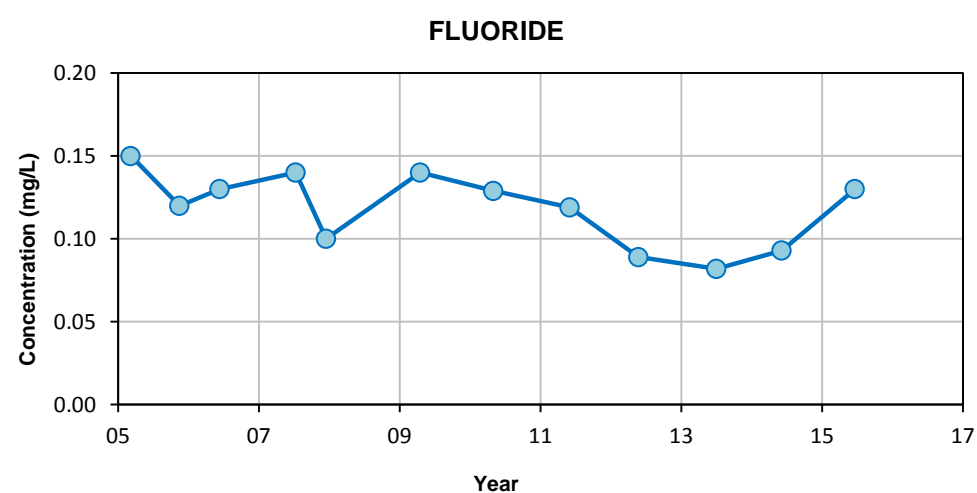
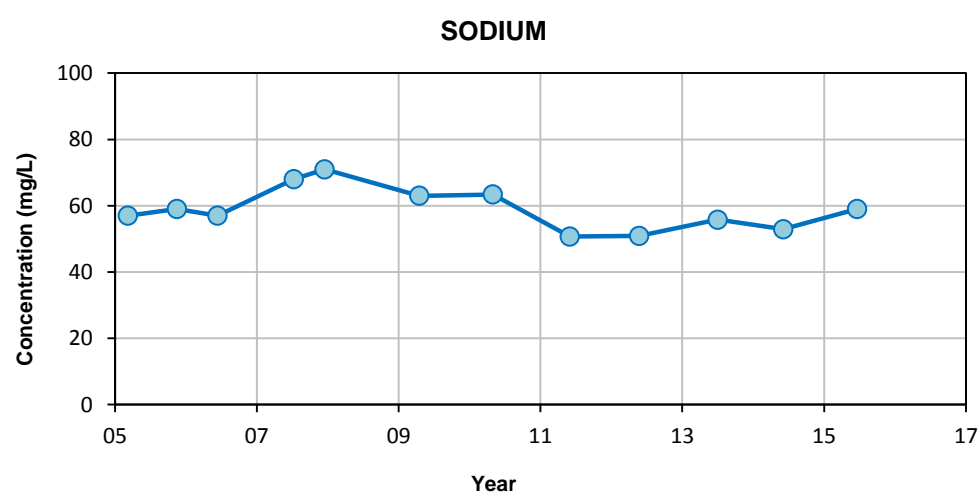
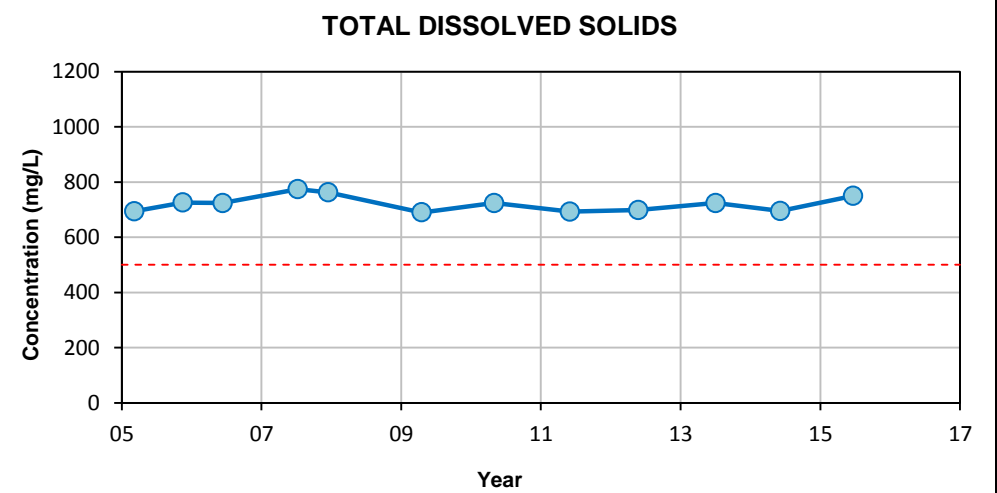
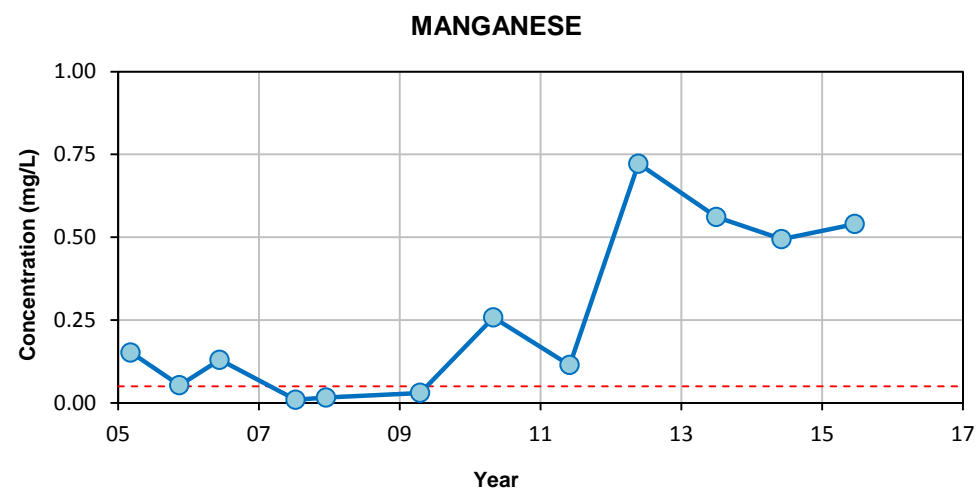
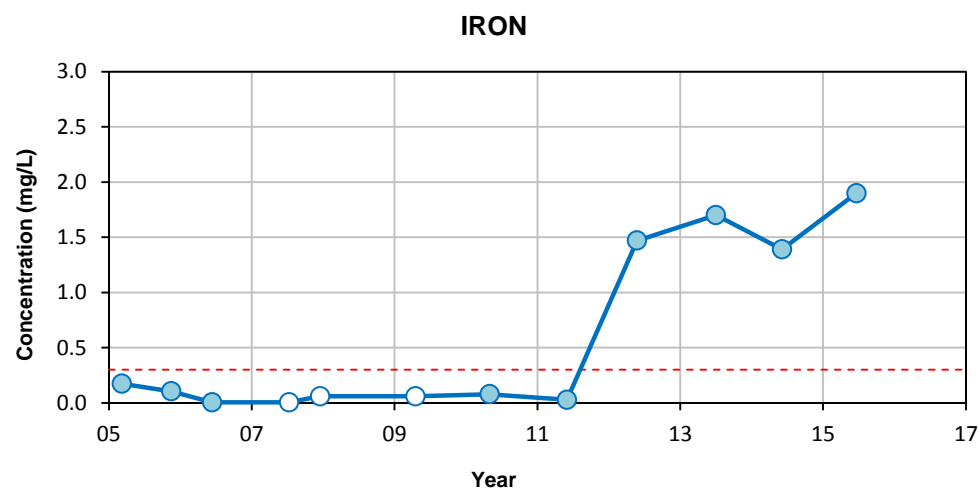
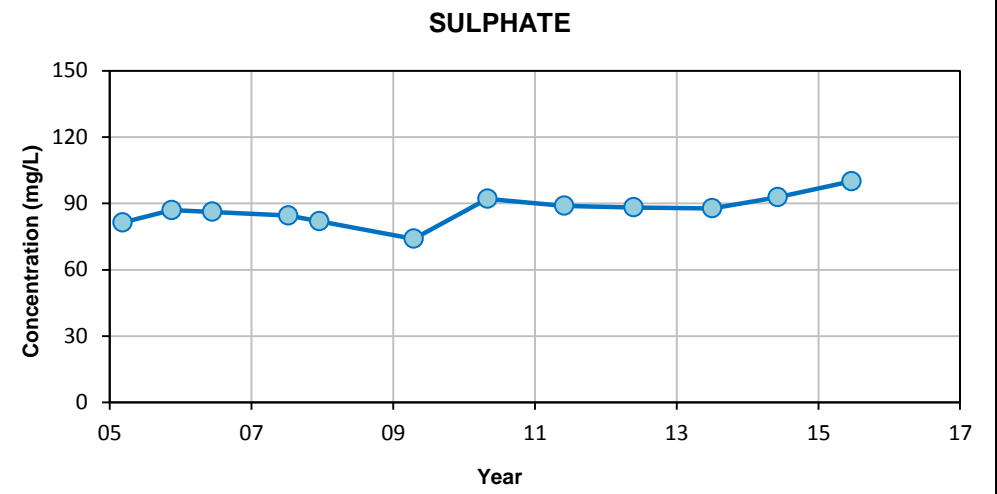
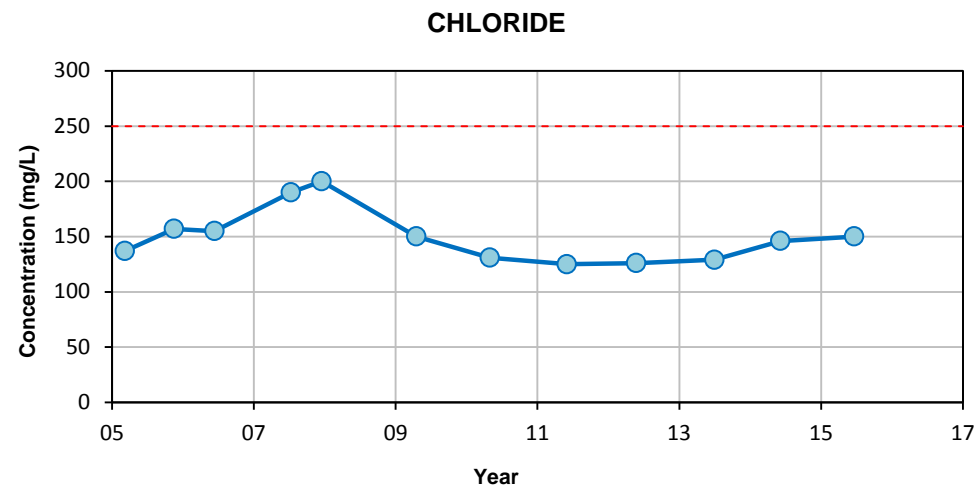
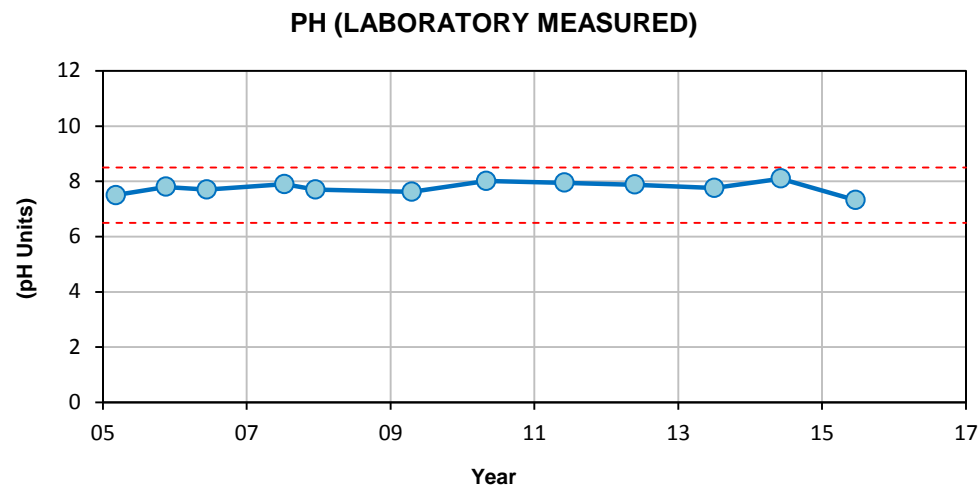


**Notes:**

- Filled symbols denote sample values; unfilled symbols denote values less than detection limit(s)
- Dashed line indicates data gap of more than two years
- Canadian Drinking Water AO Guidelines 2014 :
  - pH: 6.5-8.5 pH Units
  - CHLORIDE: 250 mg/L
  - IRON: 0.3 mg/L
  - MANGANESE: 0.05 mg/L
  - SODIUM: 200 mg/L
  - FLUORIDE: N/A

- SULPHATE: 500 mg/L
- TOTAL DISSOLVED SOLIDS: 500 mg/L
- DISSOLVED ORGANIC CARBON: N/A

NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION 2015 GROUNDWATER QUALITY MONITORING BEVERLY CHANNEL MONITORING WELLS			
<b>HYDROCHEMICAL CONTROL CHARTS</b> <b>MW-03</b>			
Date: 05-Aug-15	Drawn by: SN	Edited by:	App'd by:
		WorleyParsons Project No.	307075-01608-100
		FIG No.	REV
		A5-3	A
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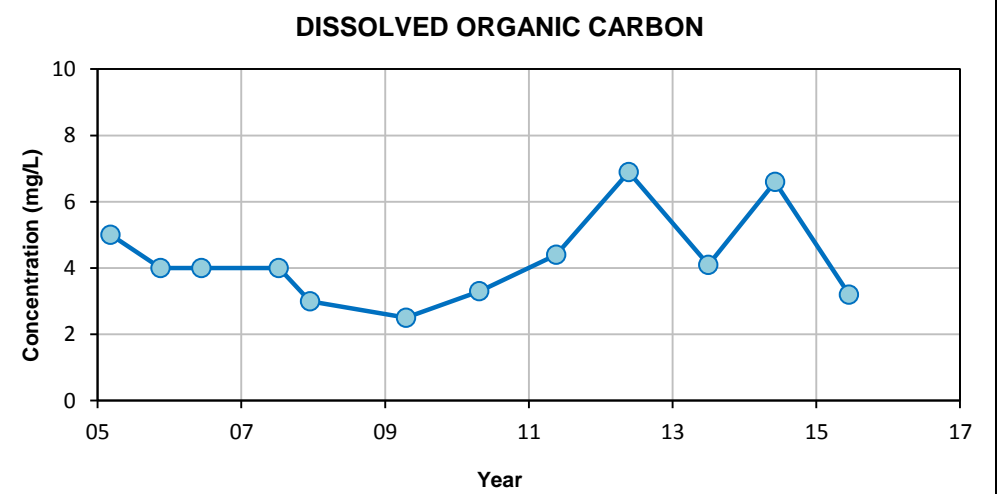
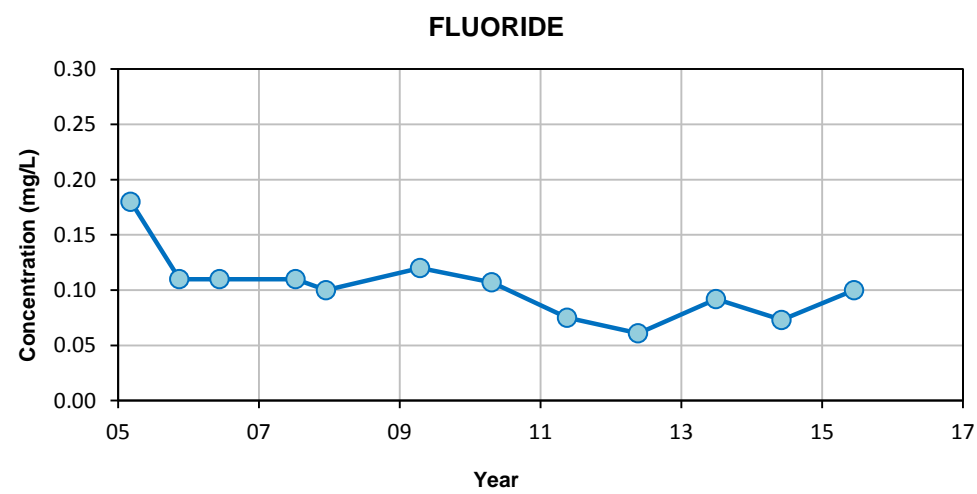
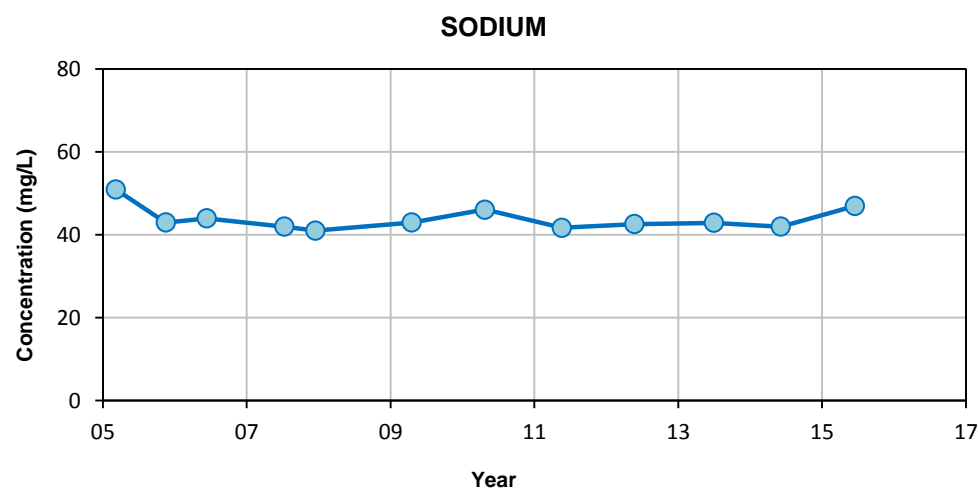
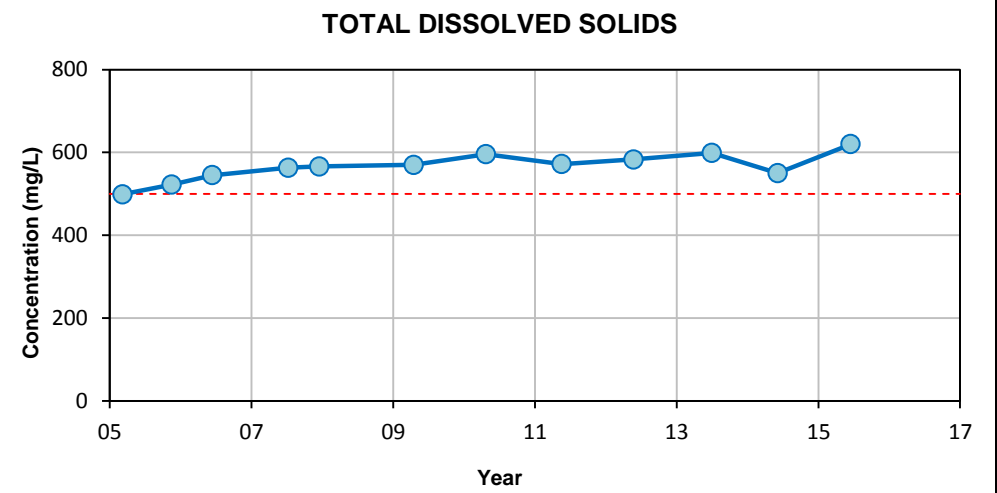
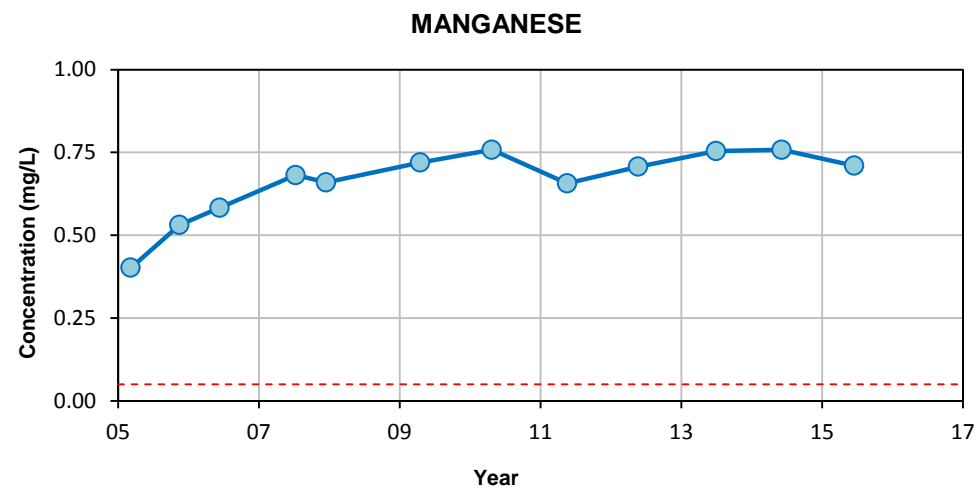
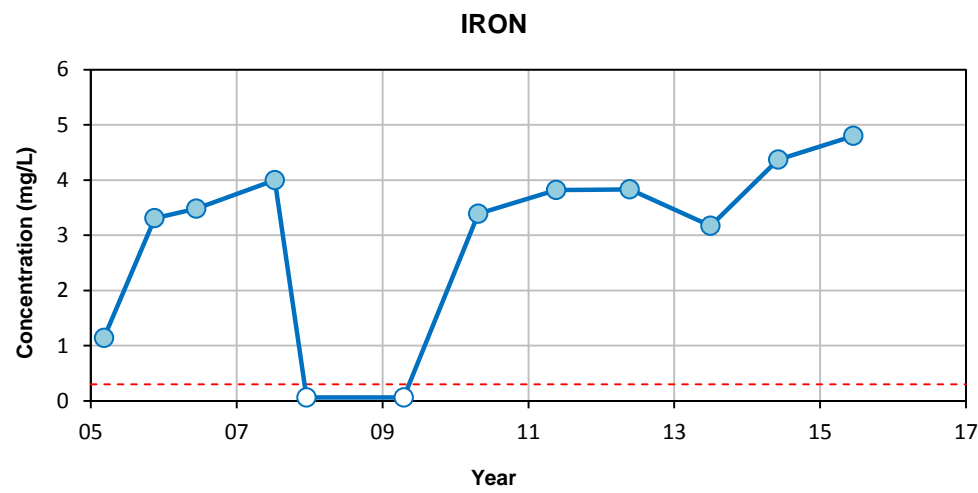
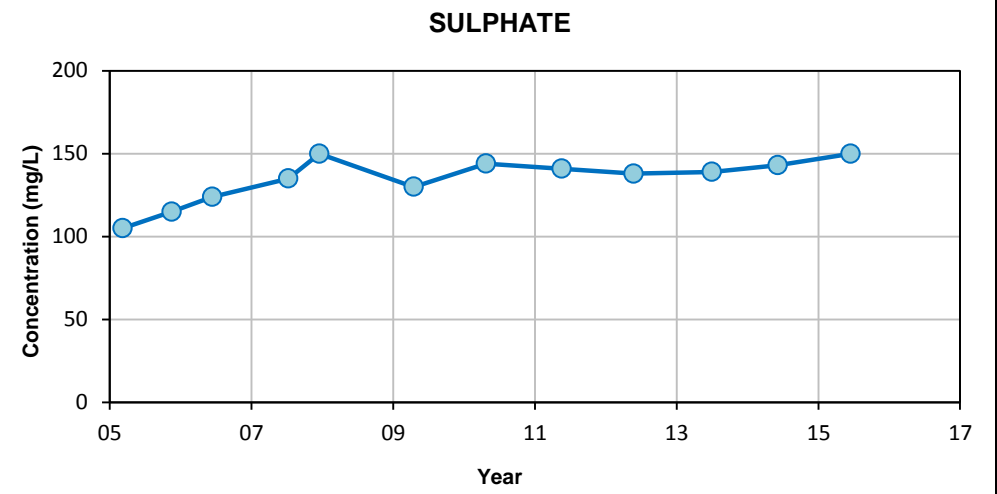
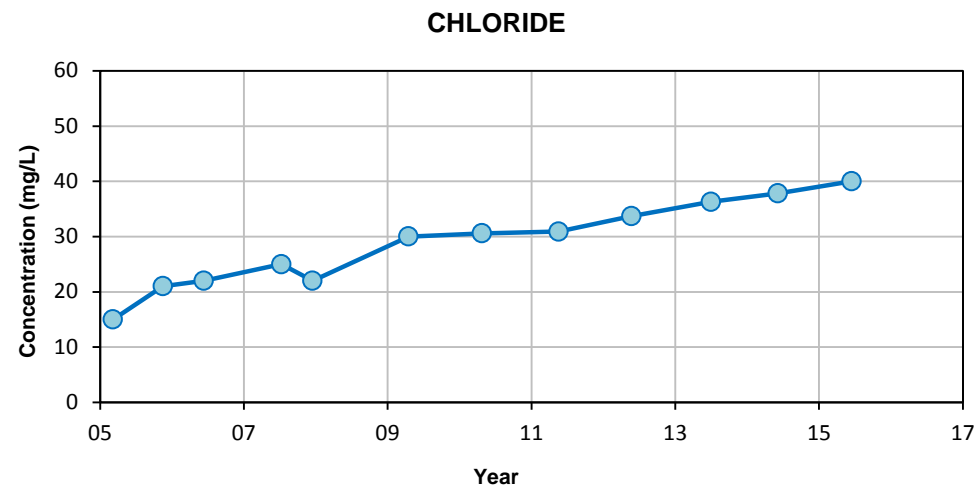
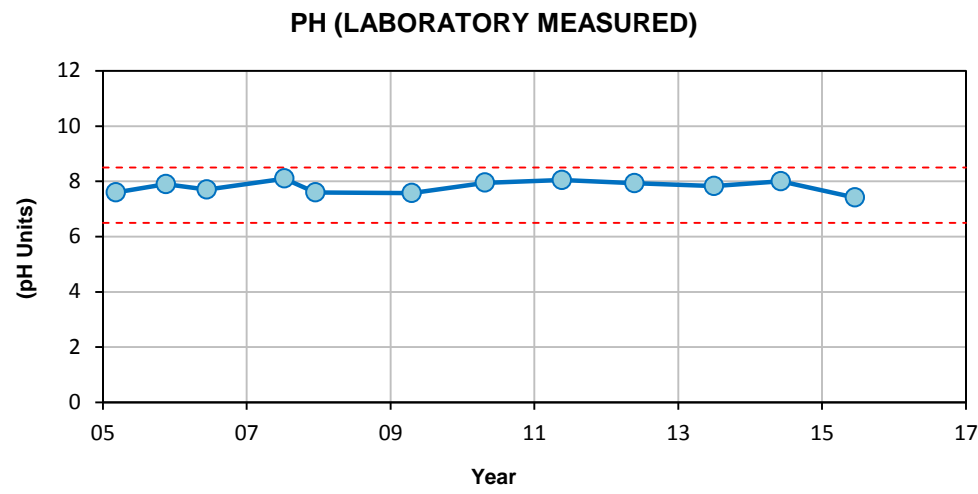


**Notes:**

- Filled symbols denote sample values; unfilled symbols denote values less than detection limit(s)
- Dashed line indicates data gap of more than two years
- Canadian Drinking Water AO Guidelines 2014 :
  - pH: 6.5-8.5 pH Units
  - IRON: 0.3 mg/L
  - SODIUM: 200 mg/L

- CHLORIDE: 250 mg/L
- MANGANESE: 0.05 mg/L
- FLUORIDE: N/A
- SULPHATE: 500 mg/L
- TOTAL DISSOLVED SOLIDS: 500 mg/L
- DISSOLVED ORGANIC CARBON: N/A

NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION 2015 GROUNDWATER QUALITY MONITORING BEVERLY CHANNEL MONITORING WELLS			
<b>HYDROCHEMICAL CONTROL CHARTS</b> <b>MW-04</b>			
Date: 05-Aug-15	Drawn by: SN	Edited by:	App'd by:
		WorleyParsons Project No.	307075-01608-100
		FIG No.	REV
		A5-4	A
* This drawing is prepared solely for the use of our customer as specified in the accompanying report. WorleyParsons Canada Services Ltd. assumes no liability to any other party for any representations contained in this drawing.			

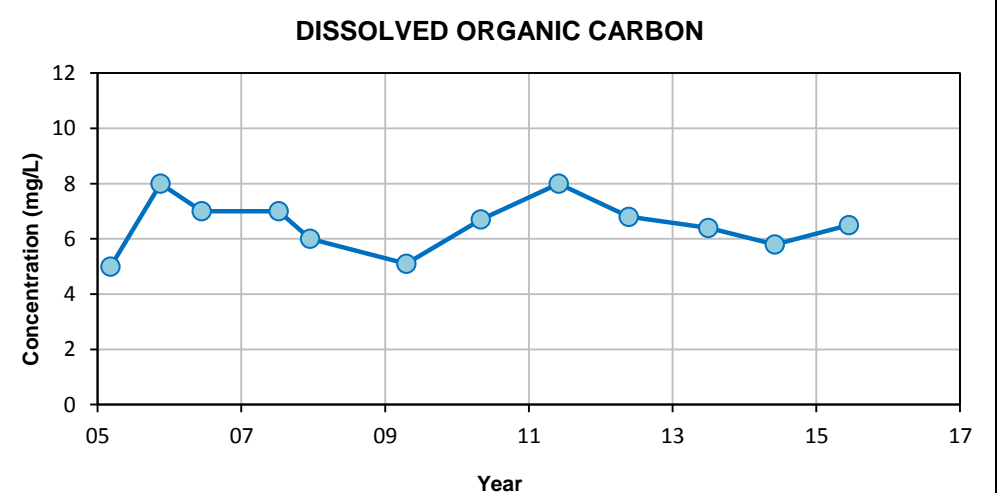
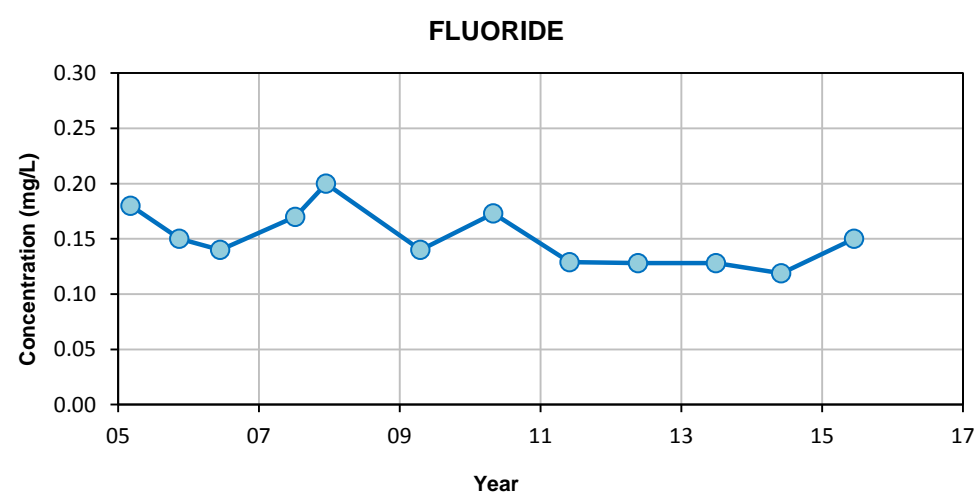
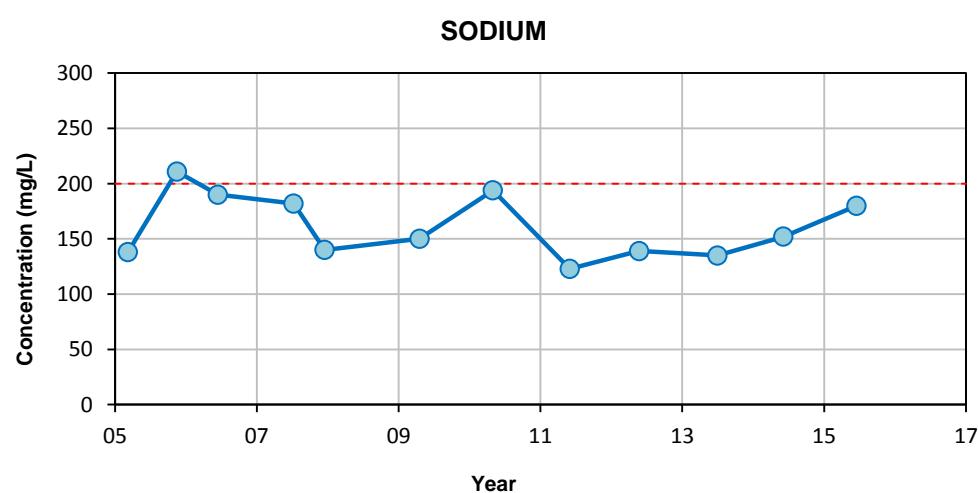
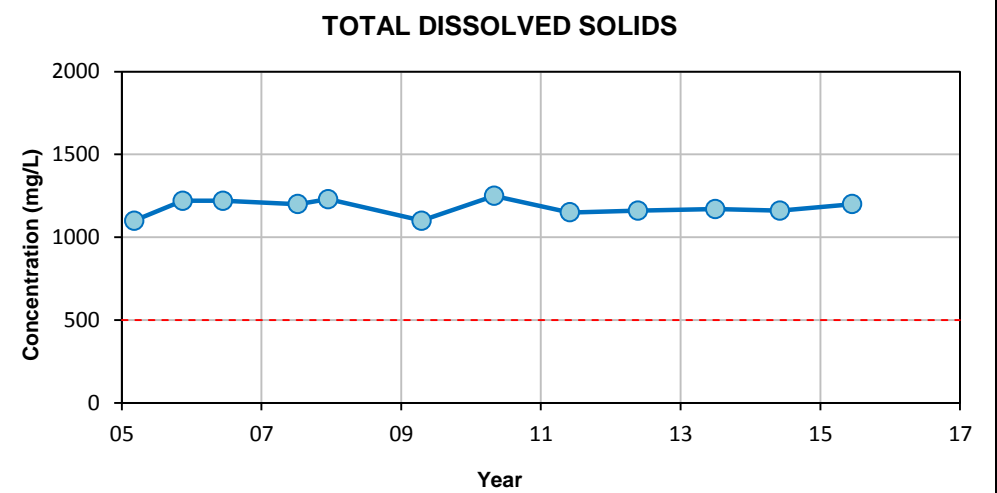
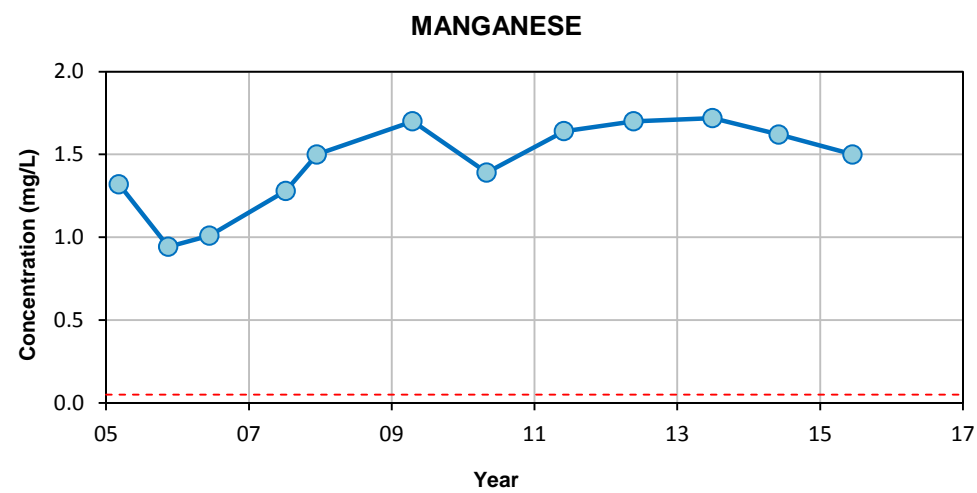
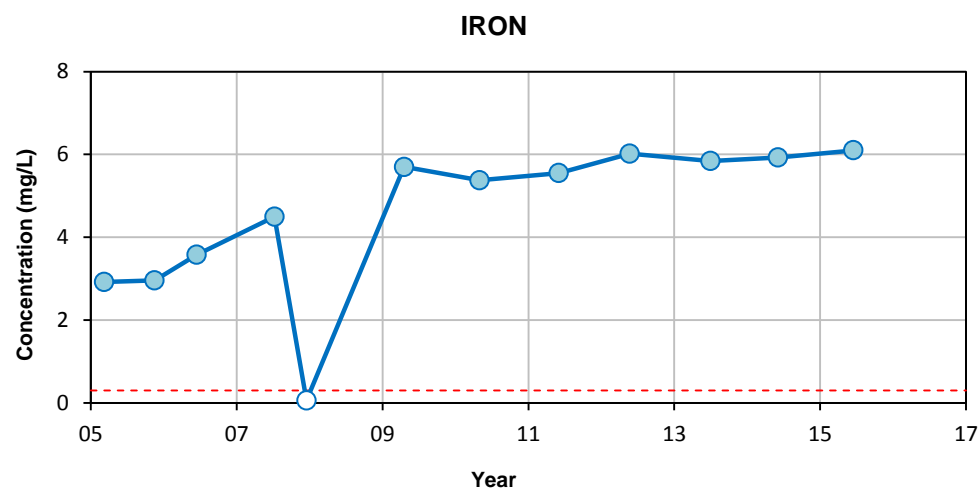
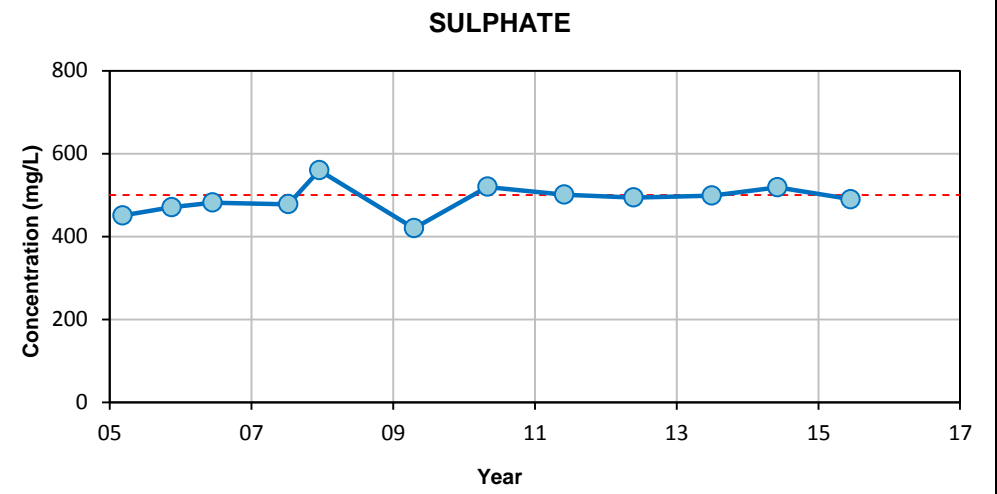
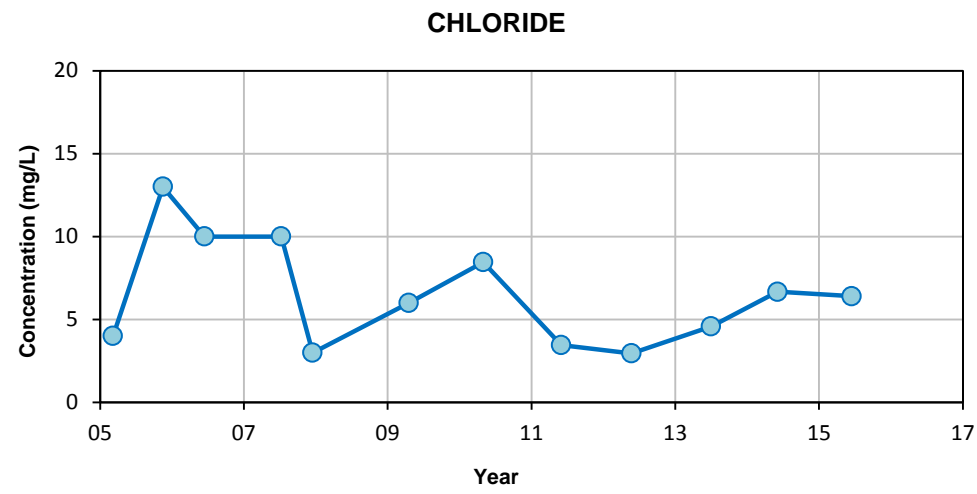
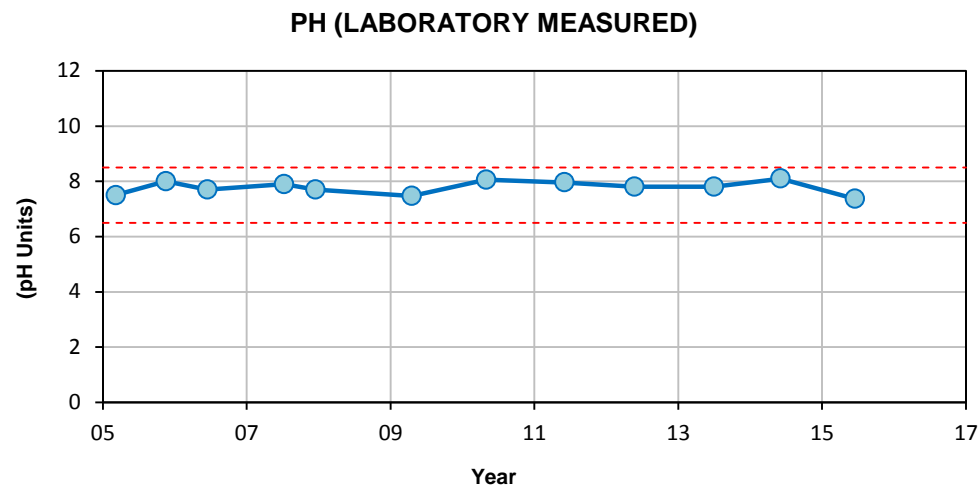


**Notes:**

- Filled symbols denote sample values; unfilled symbols denote values less than detection limit(s)
- Dashed line indicates data gap of more than two years
- Canadian Drinking Water AO Guidelines 2014 :
  - pH: 6.5-8.5 pH Units
  - IRON: 0.3 mg/L
  - SODIUM: 200 mg/L

- CHLORIDE: 250 mg/L
- MANGANESE: 0.05 mg/L
- FLUORIDE: N/A
- SULPHATE: 500 mg/L
- TOTAL DISSOLVED SOLIDS: 500 mg/L
- DISSOLVED ORGANIC CARBON: N/A

NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION 2015 GROUNDWATER QUALITY MONITORING BEVERLY CHANNEL MONITORING WELLS			
<b>HYDROCHEMICAL CONTROL CHARTS</b> <b>MW-05</b>			
Date: 05-Aug-15	Drawn by: SN	Edited by:	App'd by:
		WorleyParsons Project No. <b>307075-01608-100</b>	
		FIG No. <b>A5-5</b>	REV <b>A</b>
* This drawing is prepared solely for the use of our customer as specified in the accompanying report. WorleyParsons Canada Services Ltd. assumes no liability to any other party for any representations contained in this drawing.			



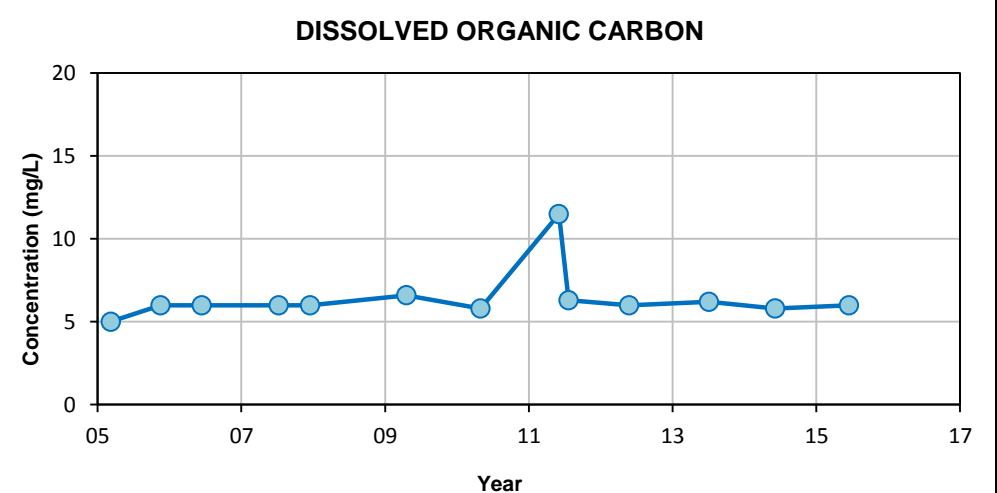
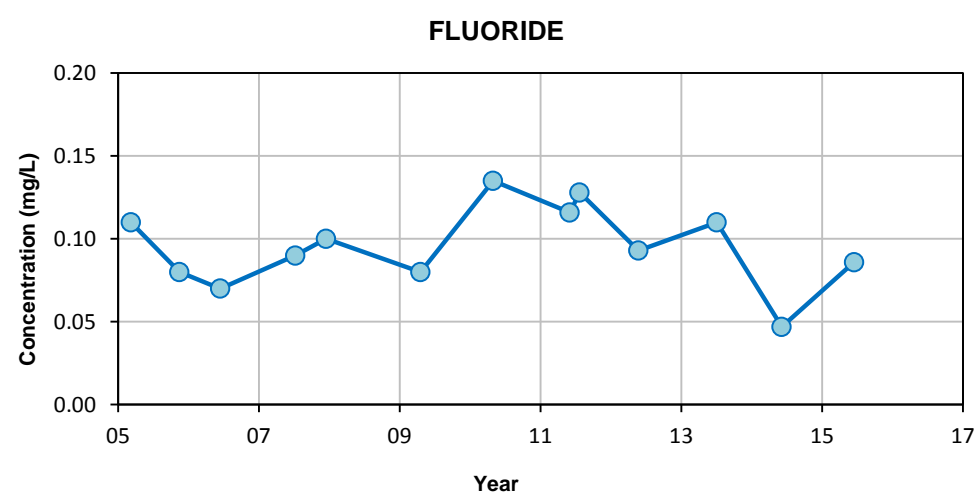
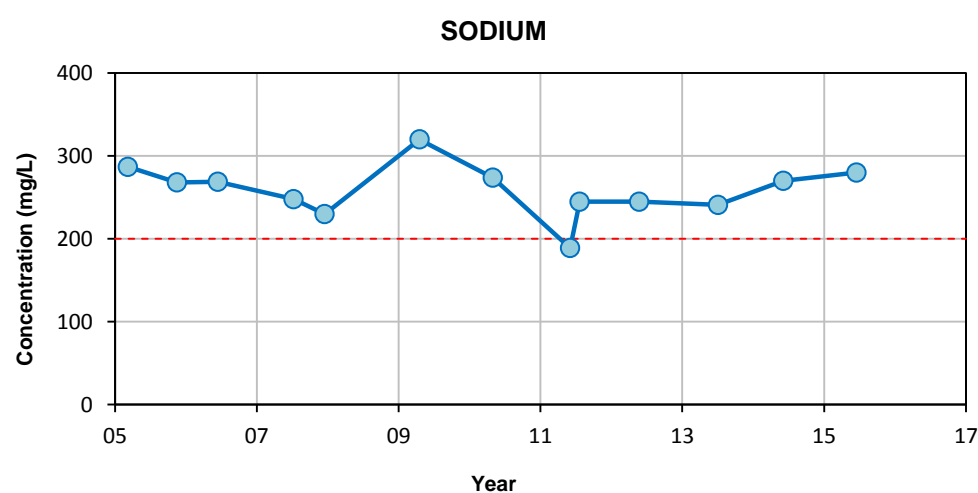
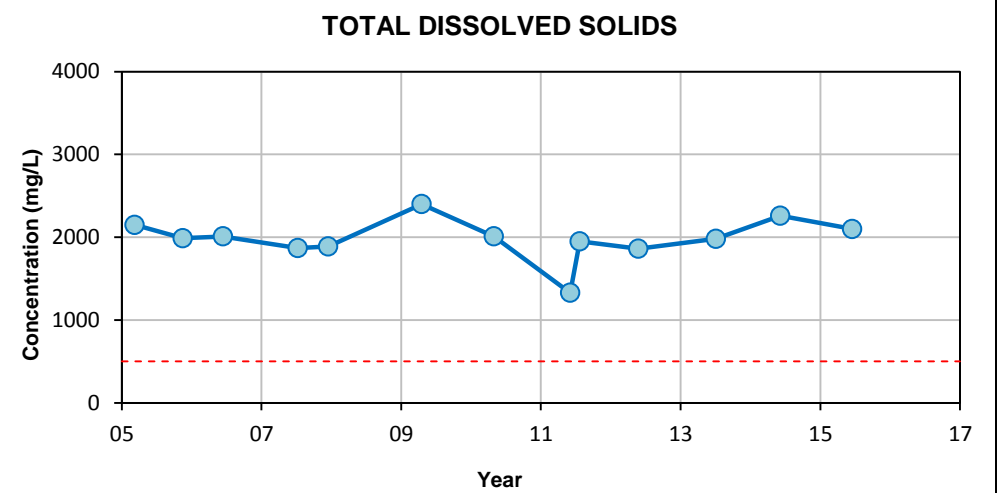
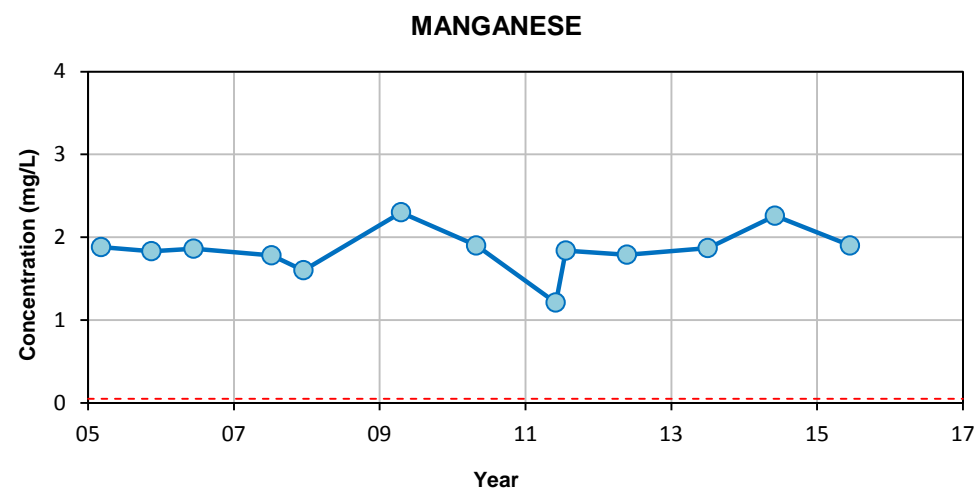
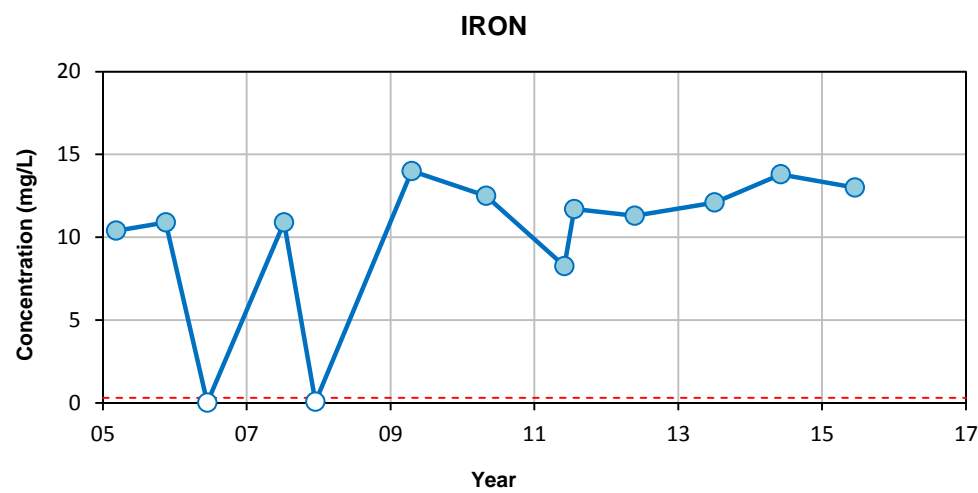
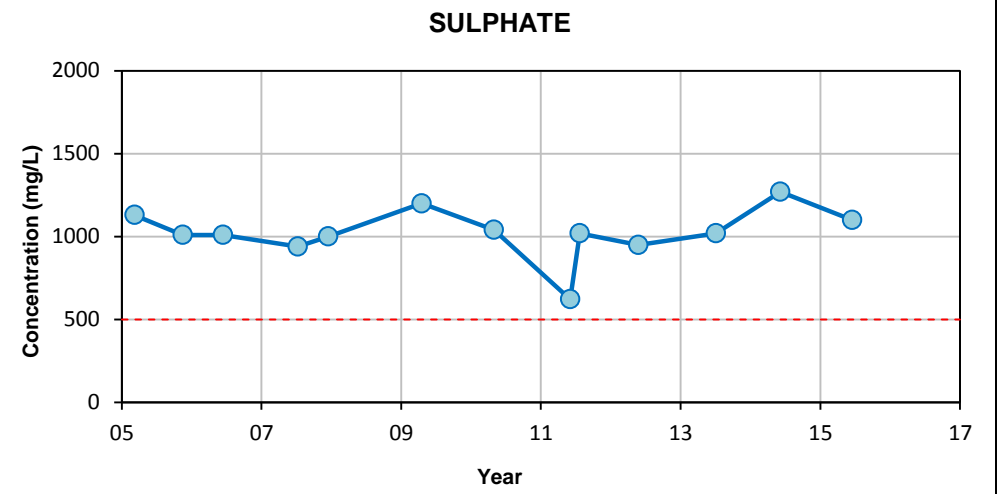
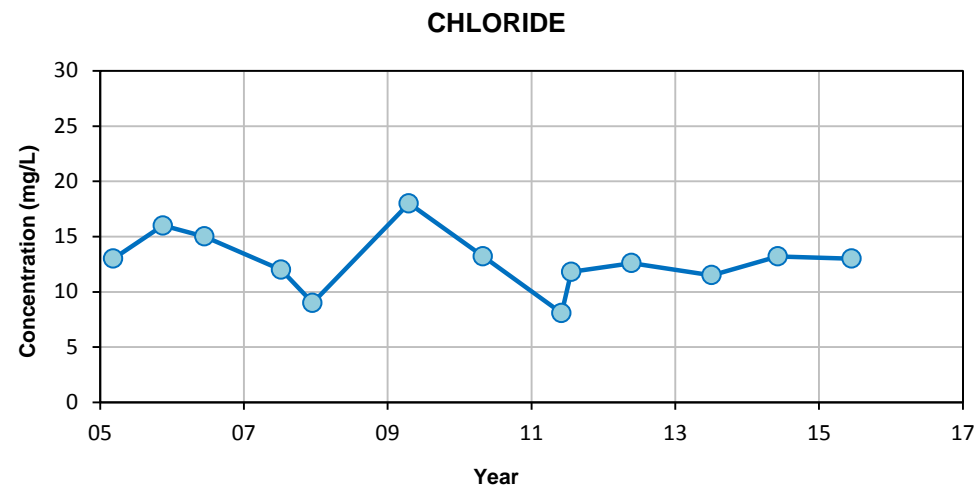
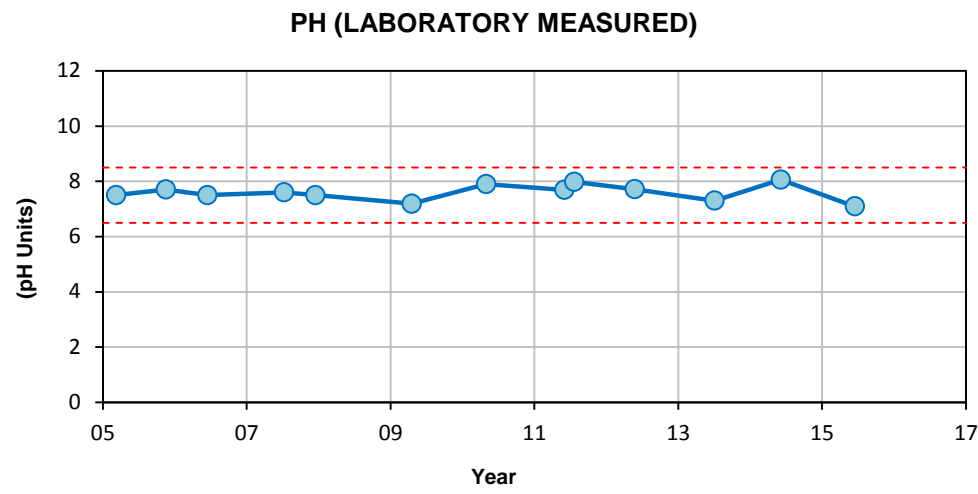
**Notes:**

- Filled symbols denote sample values; unfilled symbols denote values less than detection limit(s)
- Dashed line indicates data gap of more than two years
- Canadian Drinking Water AO Guidelines 2014 :
  - pH: 6.5-8.5 pH Units
  - CHLORIDE: 250 mg/L
  - IRON: 0.3 mg/L
  - MANGANESE: 0.05 mg/L
  - SODIUM: 200 mg/L
  - FLUORIDE: N/A

- SULPHATE: 500 mg/L
- TOTAL DISSOLVED SOLIDS: 500 mg/L
- DISSOLVED ORGANIC CARBON: N/A

NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION 2015 GROUNDWATER QUALITY MONITORING BEVERLY CHANNEL MONITORING WELLS			
<b>HYDROCHEMICAL CONTROL CHARTS</b> <b>MW-06</b>			
Date: 05-Aug-15	Drawn by: SN	Edited by:	App'd by:
		WorleyParsons Project No. <b>307075-01608-100</b>	
FIG No.		REV	
<b>A5-6</b>		<b>A</b>	
* This drawing is prepared solely for the use of our customer as specified in the accompanying report. WorleyParsons Canada Services Ltd. assumes no liability to any other party for any representations contained in this drawing.			



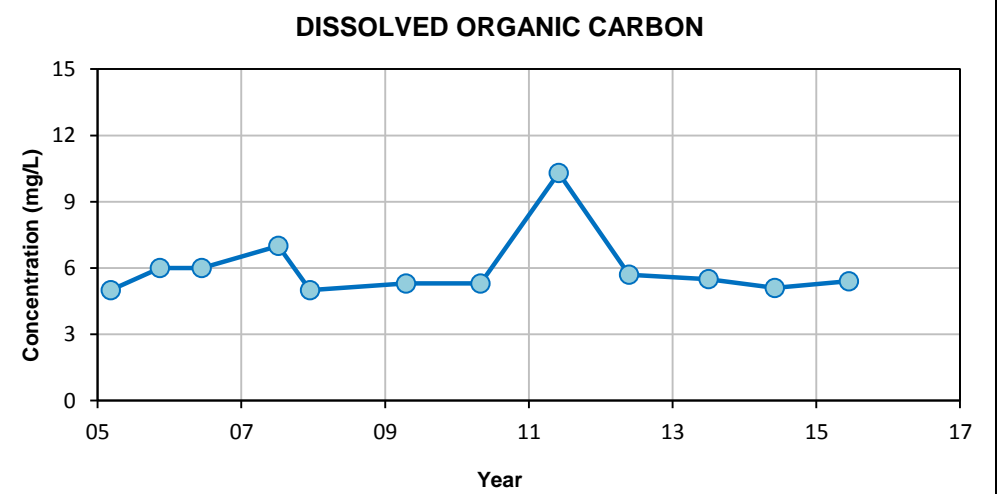
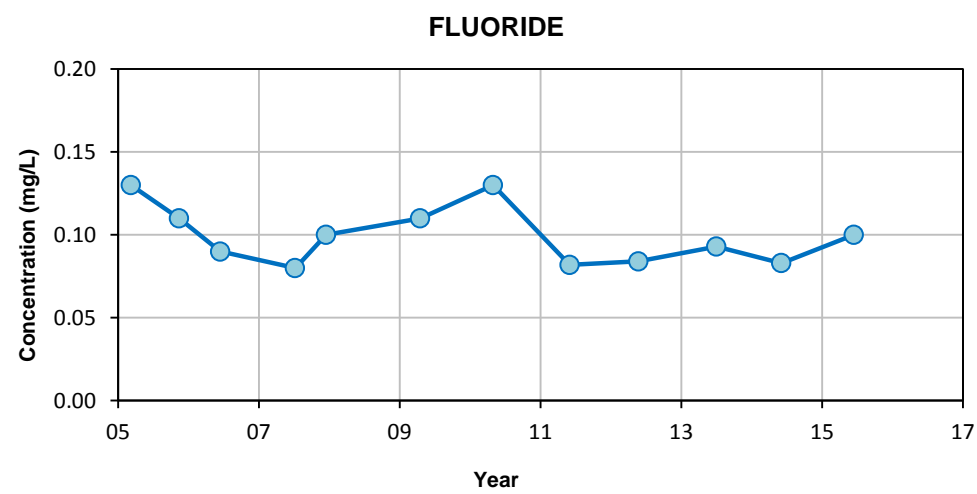
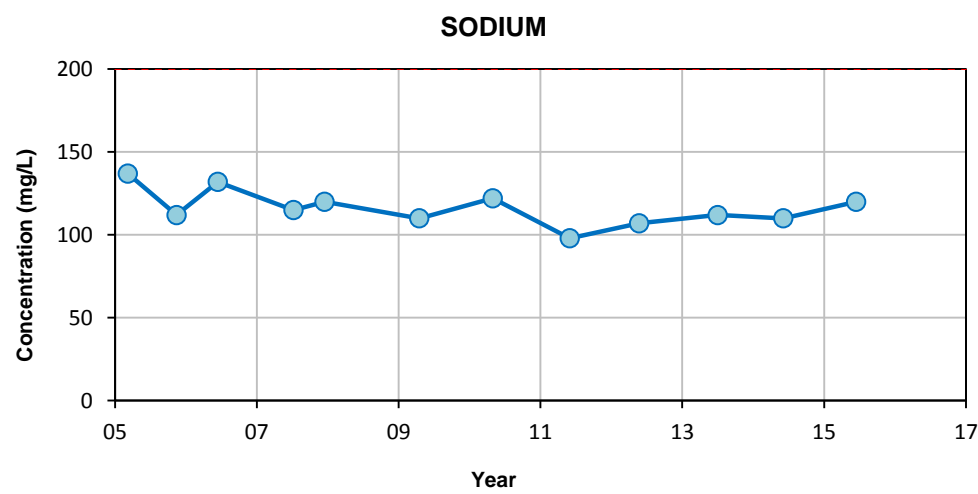
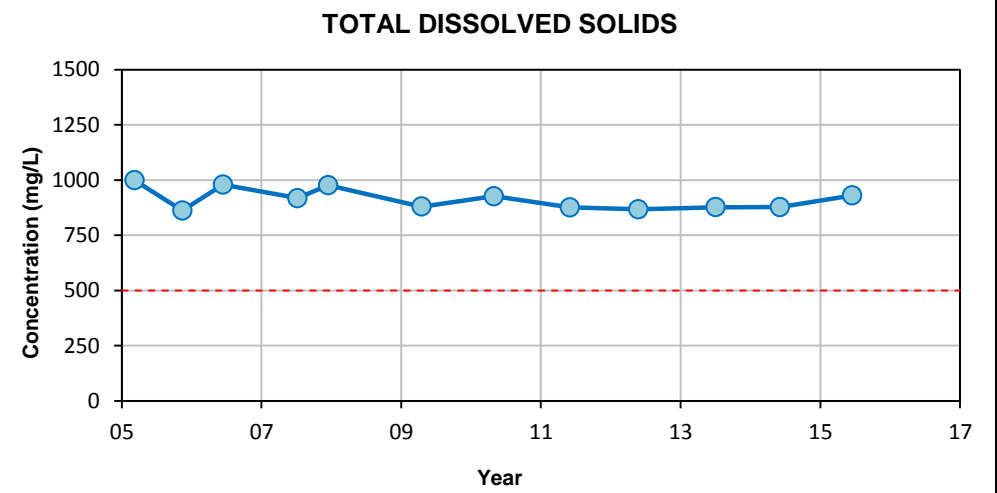
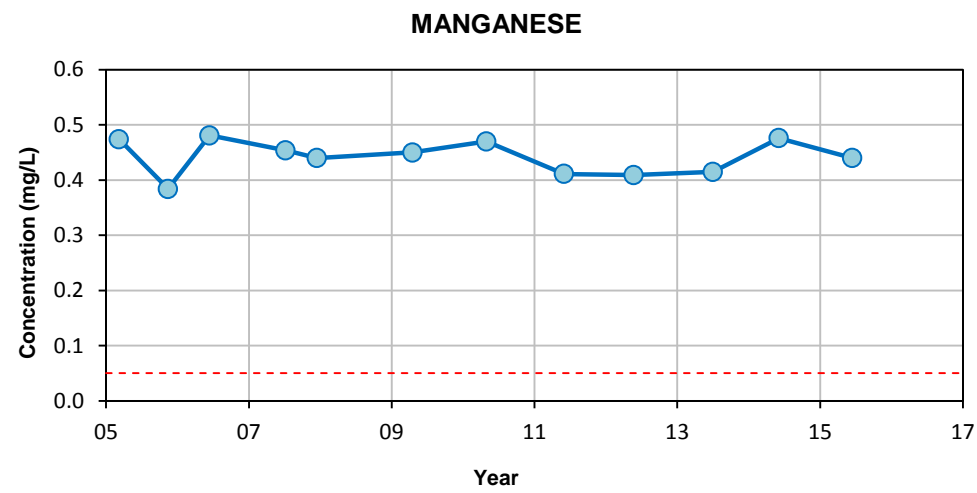
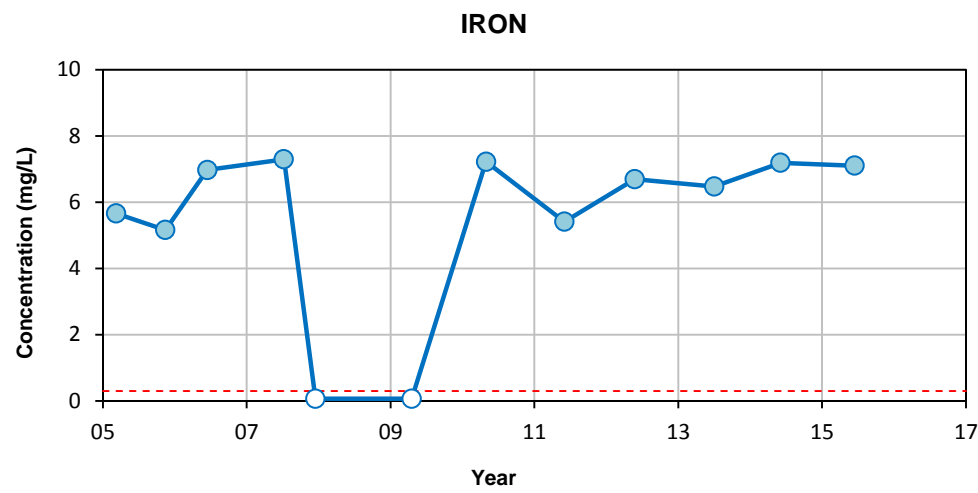
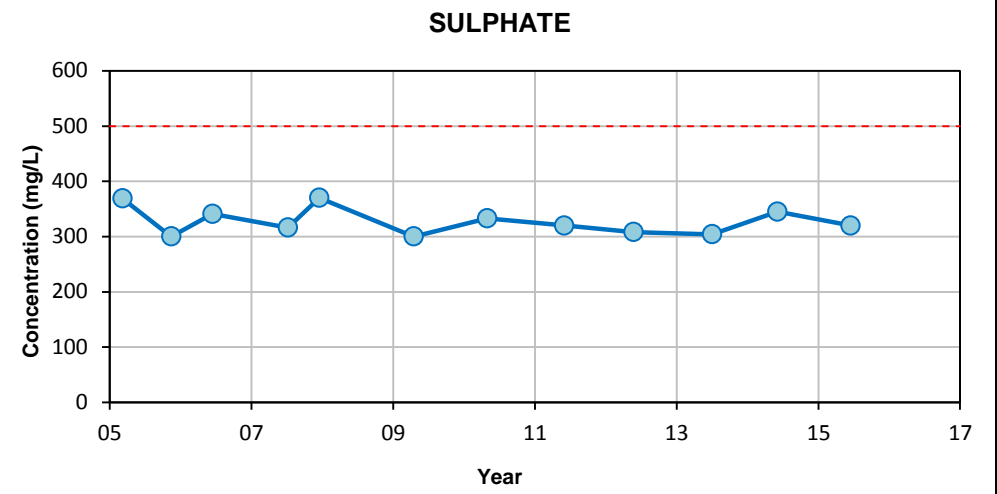
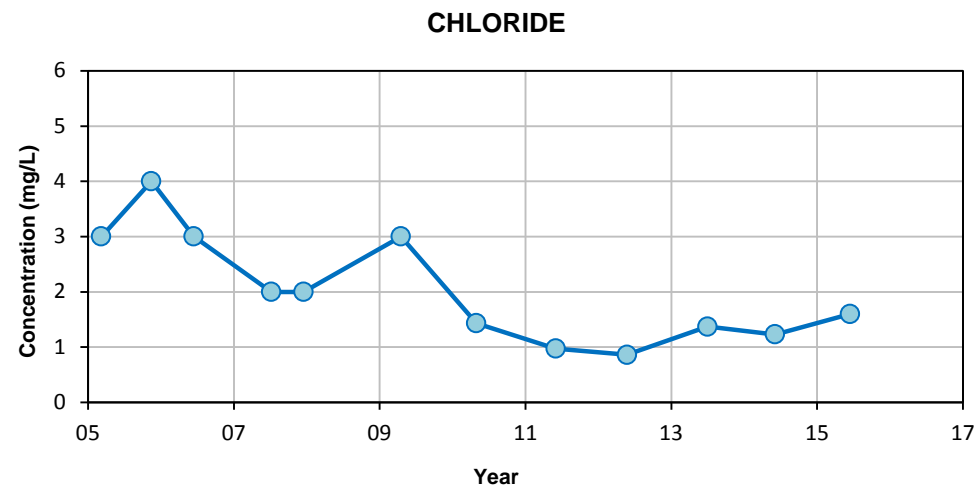
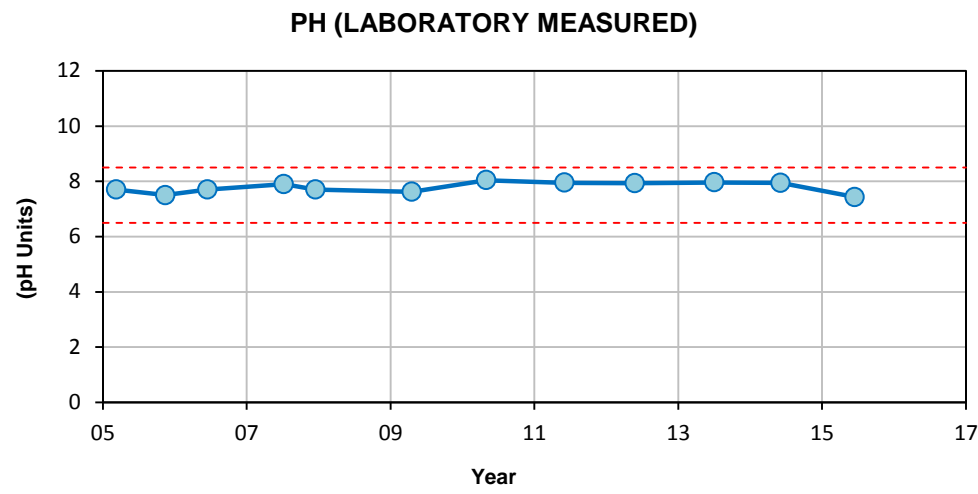


**Notes:**

- Filled symbols denote sample values; unfilled symbols denote values less than detection limit(s)
- Dashed line indicates data gap of more than two years
- Canadian Drinking Water AO Guidelines 2014 :
  - pH: 6.5-8.5 pH Units
  - IRON: 0.3 mg/L
  - SODIUM: 200 mg/L

- CHLORIDE: 250 mg/L
- MANGANESE: 0.05 mg/L
- FLUORIDE: N/A
- SULPHATE: 500 mg/L
- TOTAL DISSOLVED SOLIDS: 500 mg/L
- DISSOLVED ORGANIC CARBON: N/A



NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION 2015 GROUNDWATER QUALITY MONITORING BEVERLY CHANNEL MONITORING WELLS			
<b>HYDROCHEMICAL CONTROL CHARTS</b> <b>MW-07</b>			
Date: 05-Aug-15	Drawn by: SN	Edited by:	App'd by:
		WorleyParsons Project No. <b>307075-01608-100</b>	
FIG No.		REV	
<b>A5-7</b>		<b>A</b>	
* This drawing is prepared solely for the use of our customer as specified in the accompanying report. WorleyParsons Canada Services Ltd. assumes no liability to any other party for any representations contained in this drawing.			



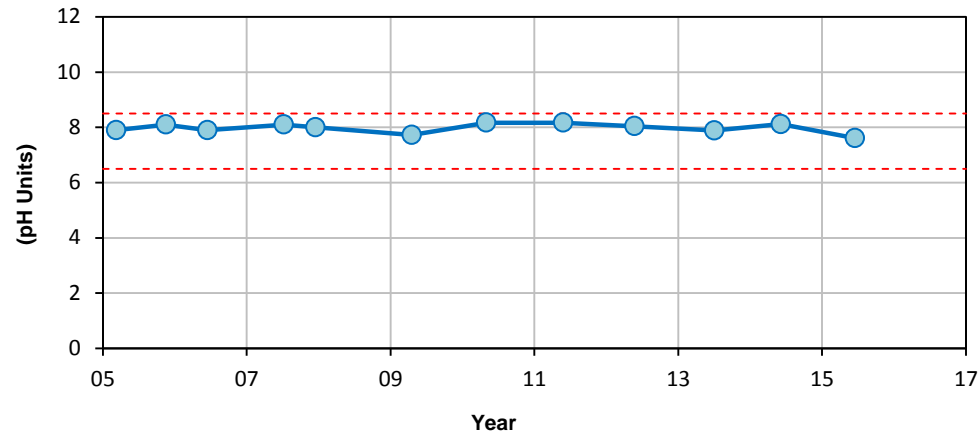
**Notes:**

- Filled symbols denote sample values; unfilled symbols denote values less than detection limit(s)
- Dashed line indicates data gap of more than two years
- Canadian Drinking Water AO Guidelines 2014 :
  - pH: 6.5-8.5 pH Units
  - IRON: 0.3 mg/L
  - SODIUM: 200 mg/L
  - CHLORIDE: 250 mg/L
  - MANGANESE: 0.05 mg/L
  - FLUORIDE: N/A

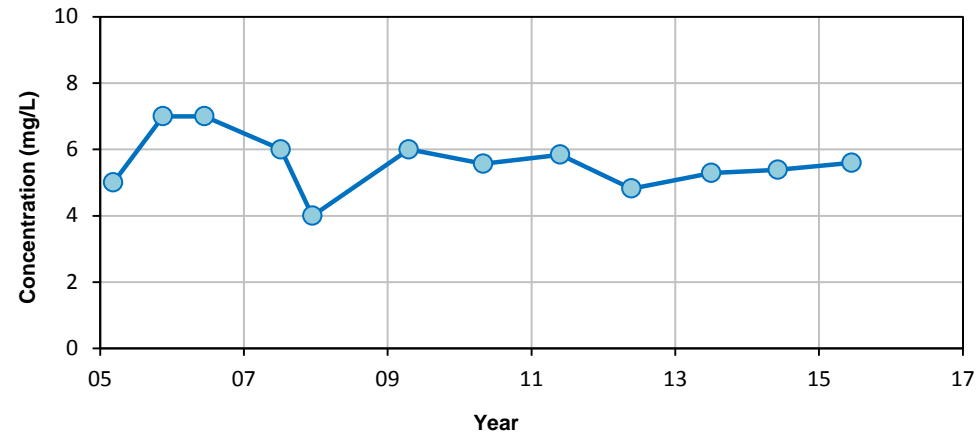
- SULPHATE: 500 mg/L
- TOTAL DISSOLVED SOLIDS: 500 mg/L
- DISSOLVED ORGANIC CARBON: N/A

NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION 2015 GROUNDWATER QUALITY MONITORING BEVERLY CHANNEL MONITORING WELLS			
<b>HYDROCHEMICAL CONTROL CHARTS</b> <b>MW-08</b>			
Date: 05-Aug-15	Drawn by: SN	Edited by:	App'd by:
 		WorleyParsons Project No. <b>307075-01608-100</b>	
		FIG No. <b>A5-8</b>	REV <b>A</b>
* This drawing is prepared solely for the use of our customer as specified in the accompanying report. WorleyParsons Canada Services Ltd. assumes no liability to any other party for any representations contained in this drawing.			

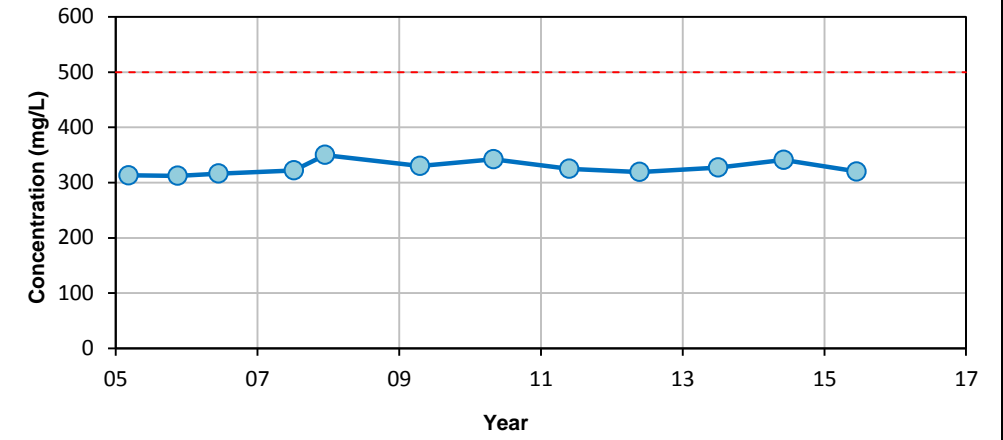
**PH (LABORATORY MEASURED)**



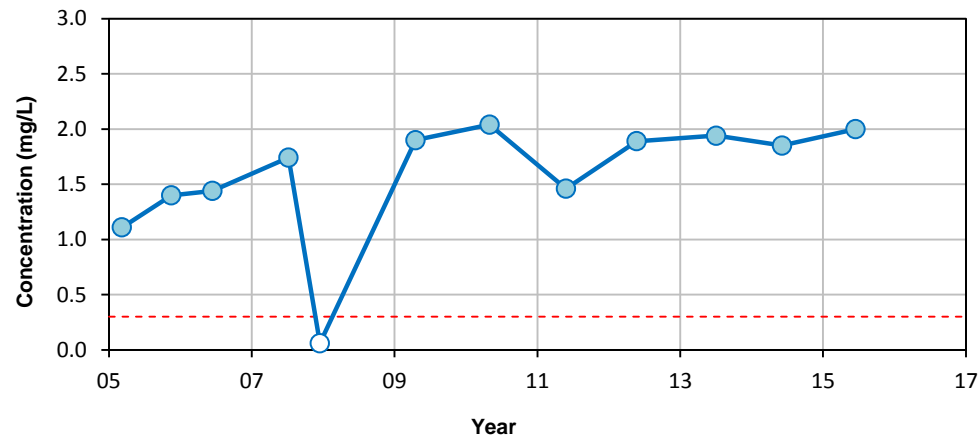
**CHLORIDE**



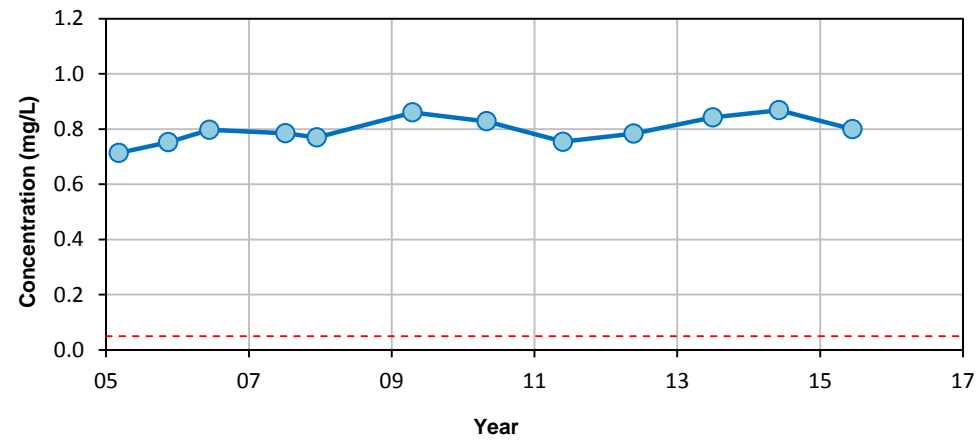
**SULPHATE**



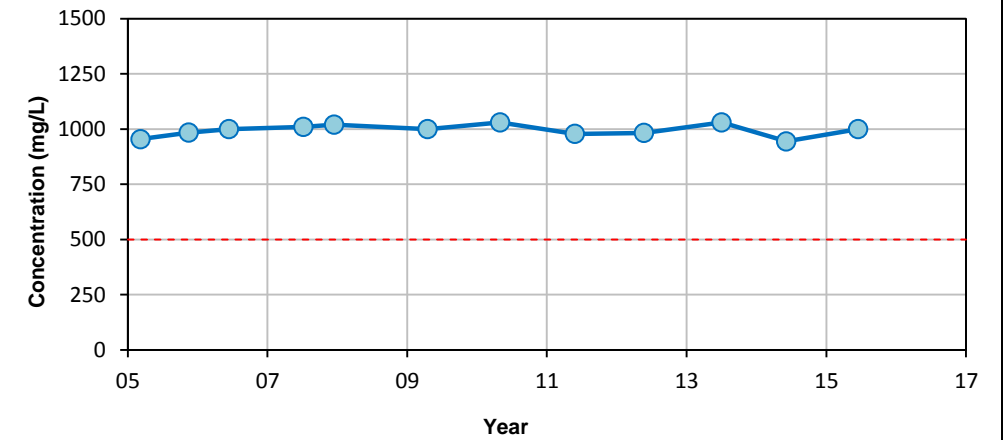
**IRON**



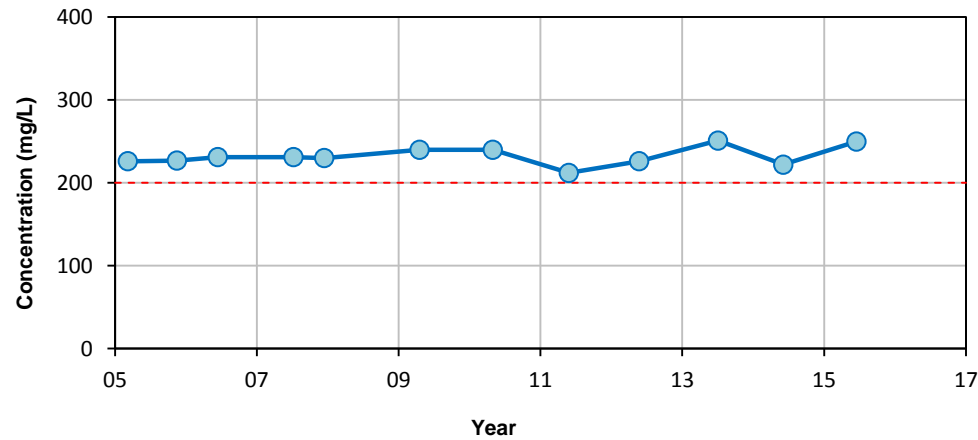
**MANGANESE**



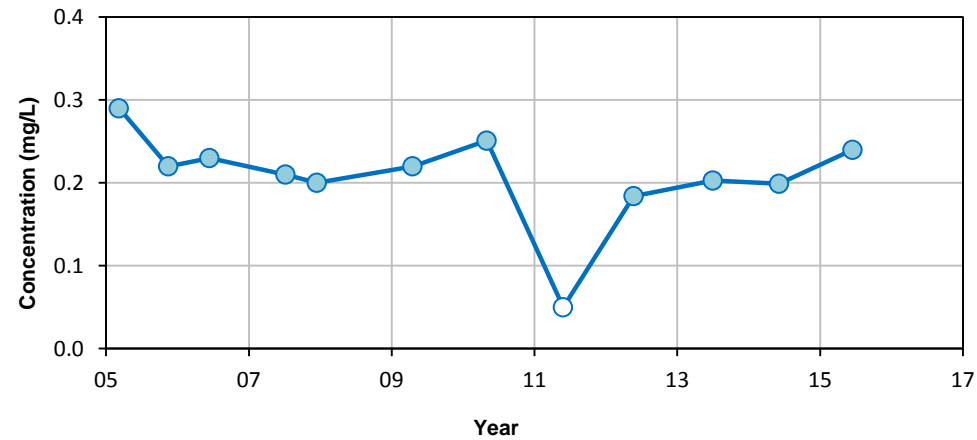
**TOTAL DISSOLVED SOLIDS**



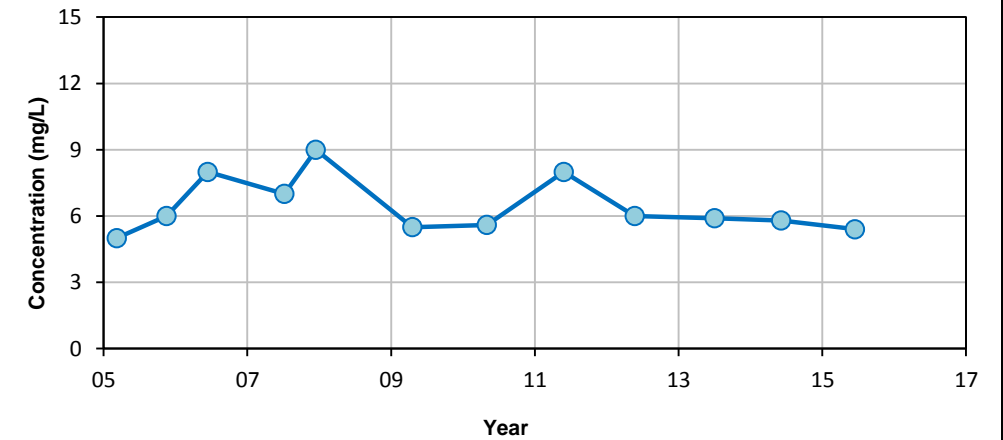
**SODIUM**



**FLUORIDE**



**DISSOLVED ORGANIC CARBON**

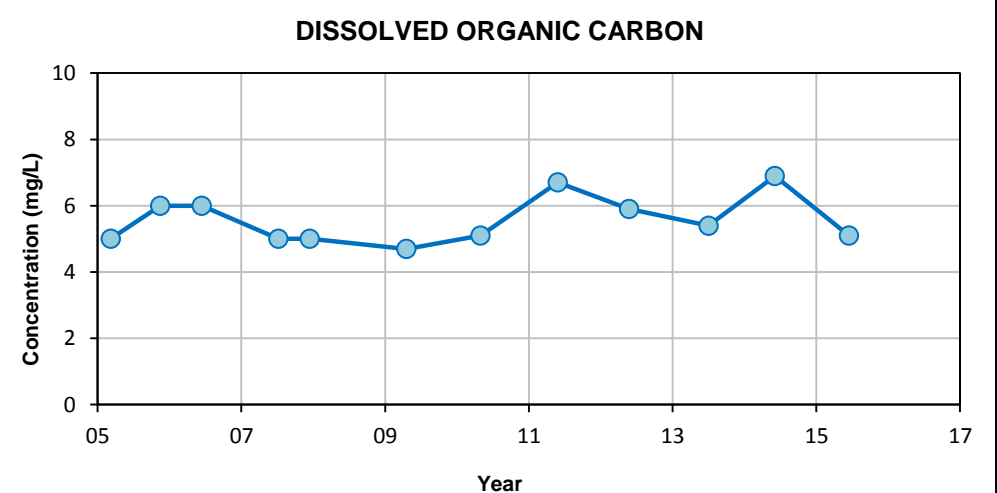
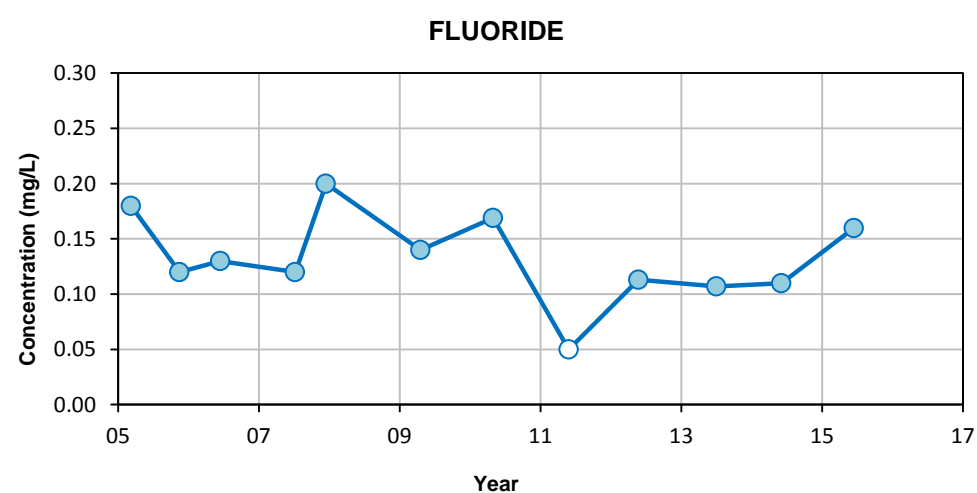
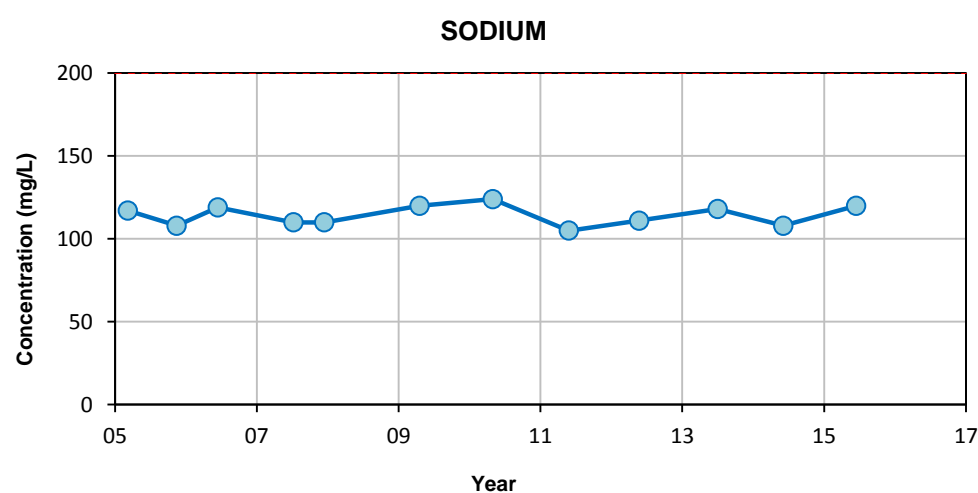
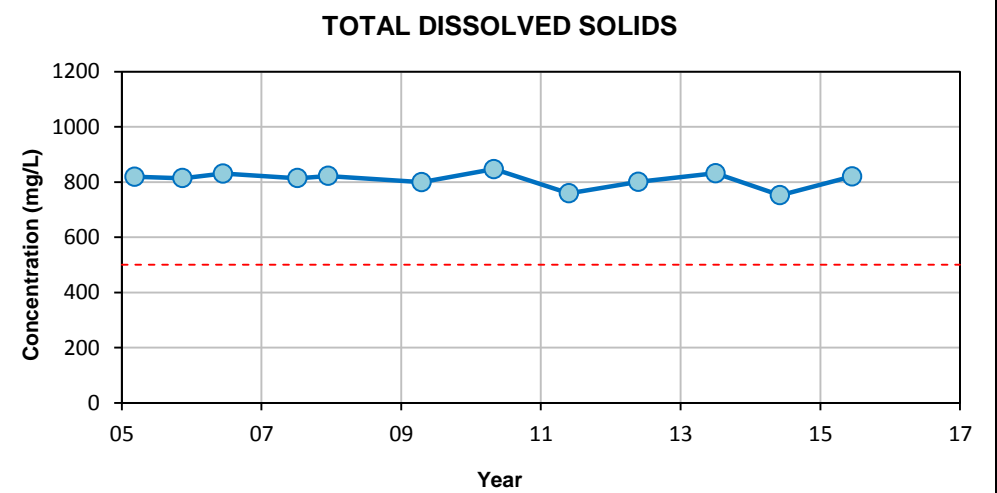
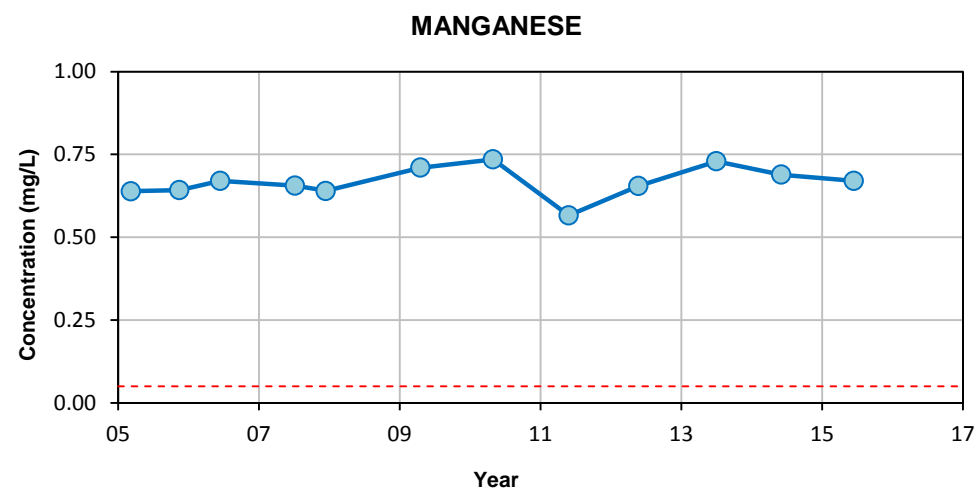
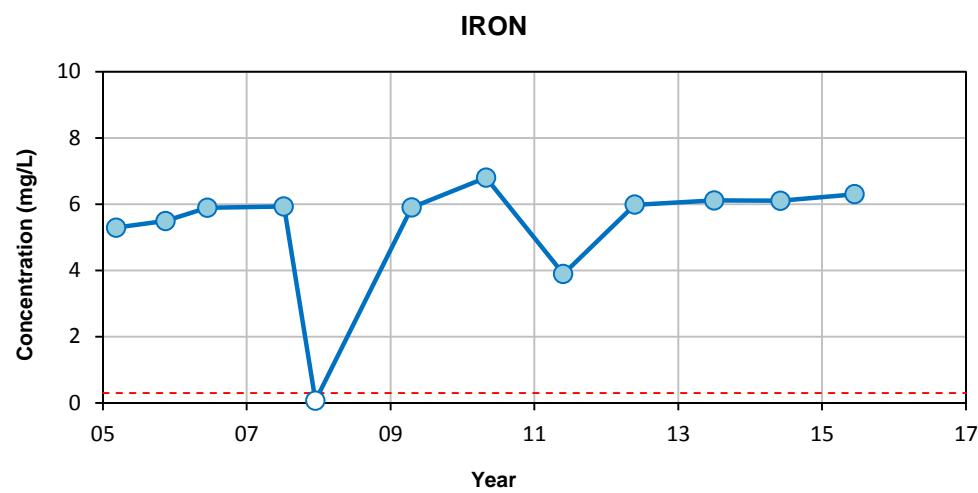
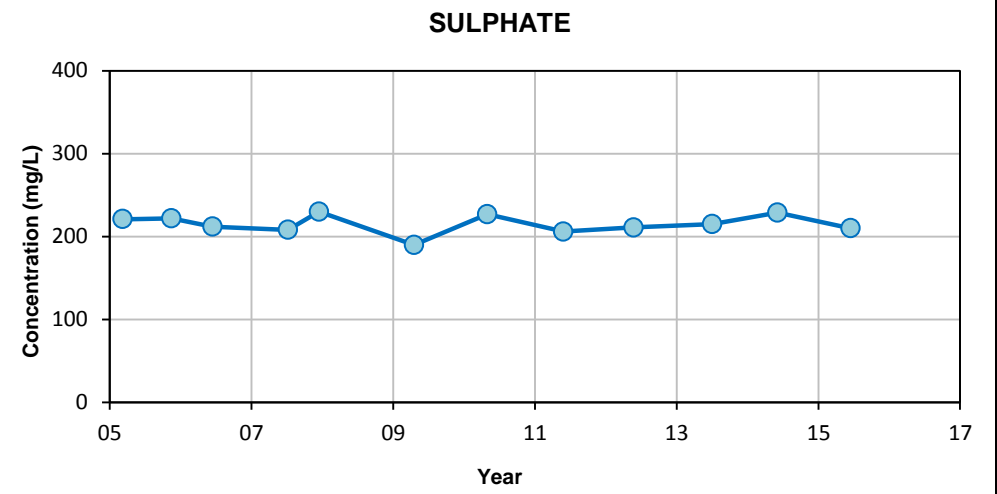
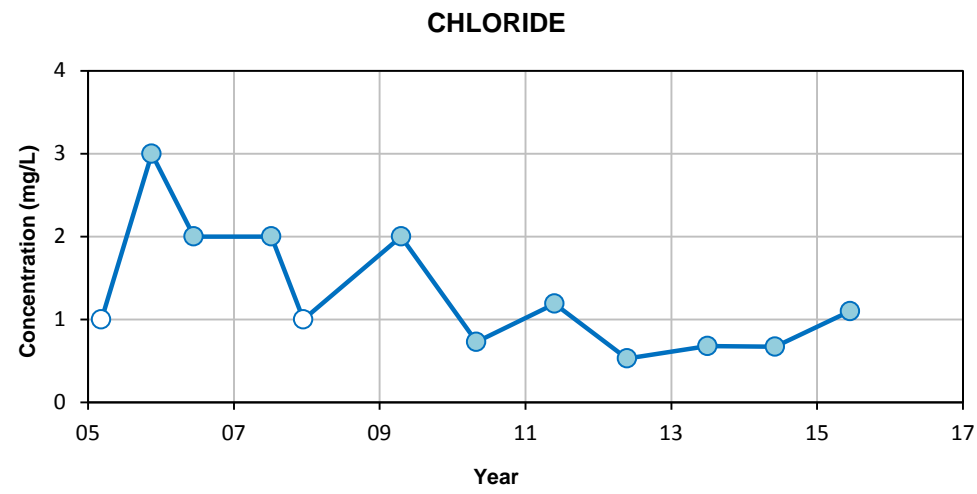
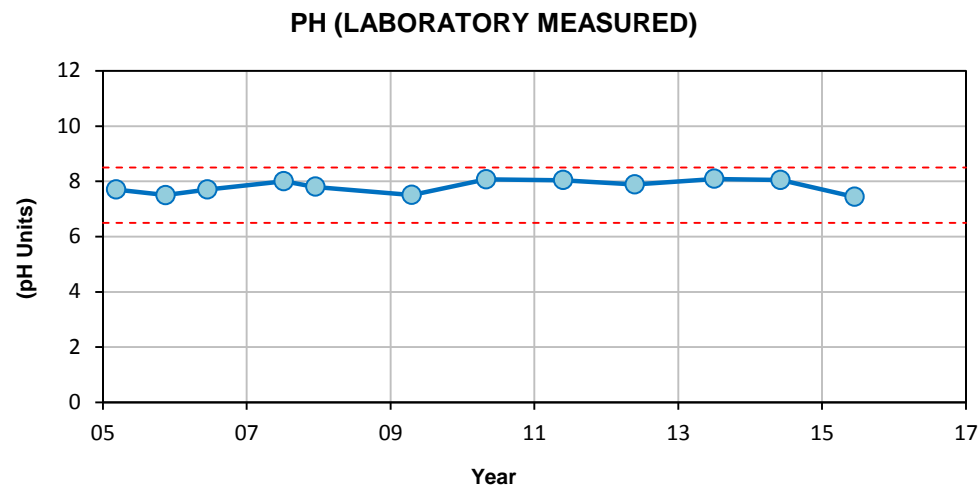


**Notes:**

- Filled symbols denote sample values; unfilled symbols denote values less than detection limit(s)
- Dashed line indicates data gap of more than two years
- Canadian Drinking Water AO Guidelines 2014 :
  - pH: 6.5-8.5 pH Units
  - IRON: 0.3 mg/L
  - SODIUM: 200 mg/L
  - CHLORIDE: 250 mg/L
  - MANGANESE: 0.05 mg/L
  - FLUORIDE: N/A

- SULPHATE: 500 mg/L
- TOTAL DISSOLVED SOLIDS: 500 mg/L
- DISSOLVED ORGANIC CARBON: N/A

NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION 2015 GROUNDWATER QUALITY MONITORING BEVERLY CHANNEL MONITORING WELLS			
<b>HYDROCHEMICAL CONTROL CHARTS</b> <b>MW-09</b>			
Date: 05-Aug-15	Drawn by: SN	Edited by:	App'd by:
		WorleyParsons Project No. <b>307075-01608-100</b>	
		FIG No. <b>A5-9</b>	REV <b>A</b>
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- Filled symbols denote sample values; unfilled symbols denote values less than detection limit(s)
- Dashed line indicates data gap of more than two years
- Canadian Drinking Water AO Guidelines 2014 :
  - pH: 6.5-8.5 pH Units
  - IRON: 0.3 mg/L
  - SODIUM: 200 mg/L

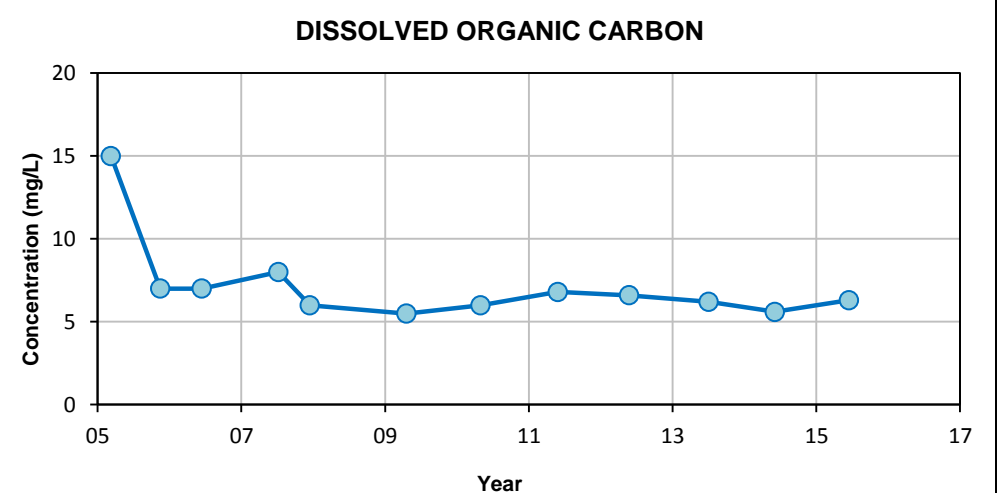
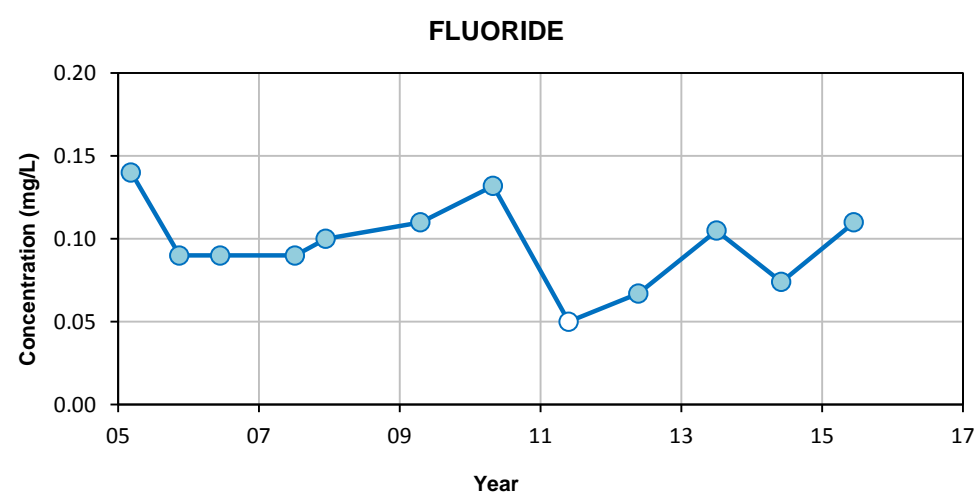
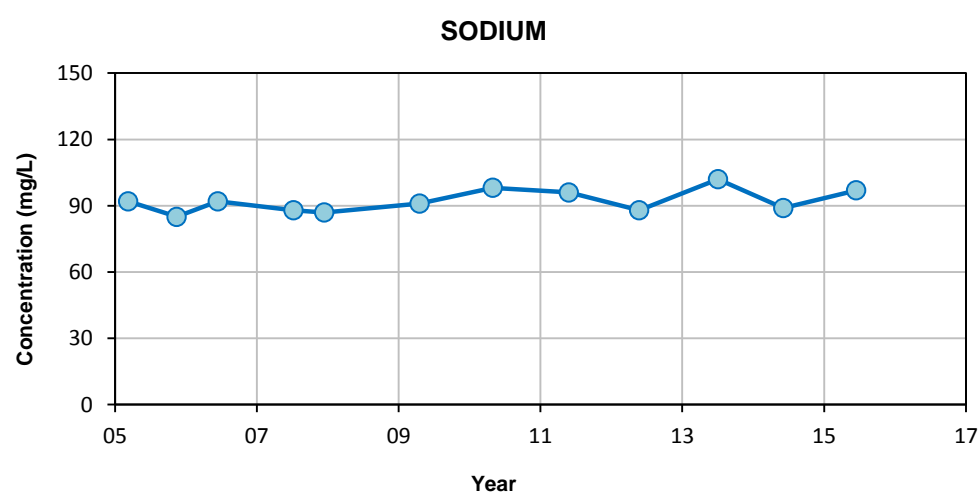
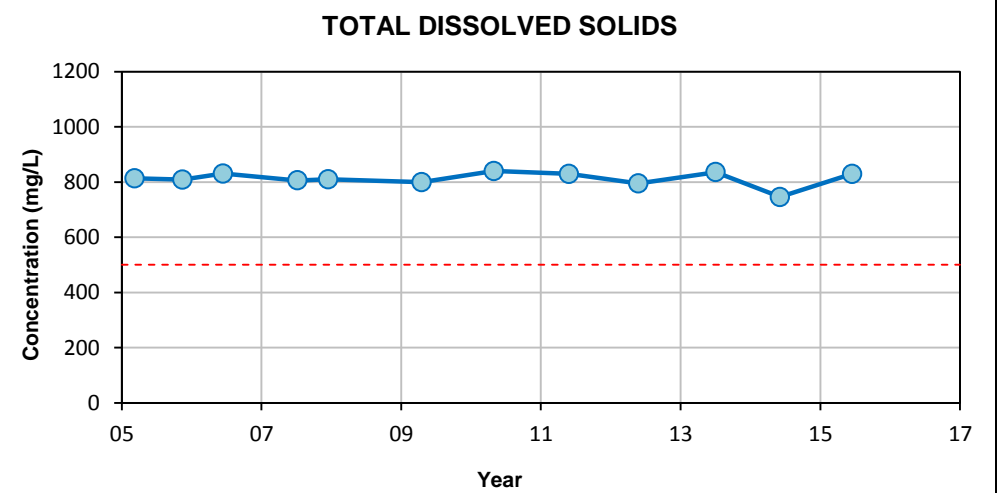
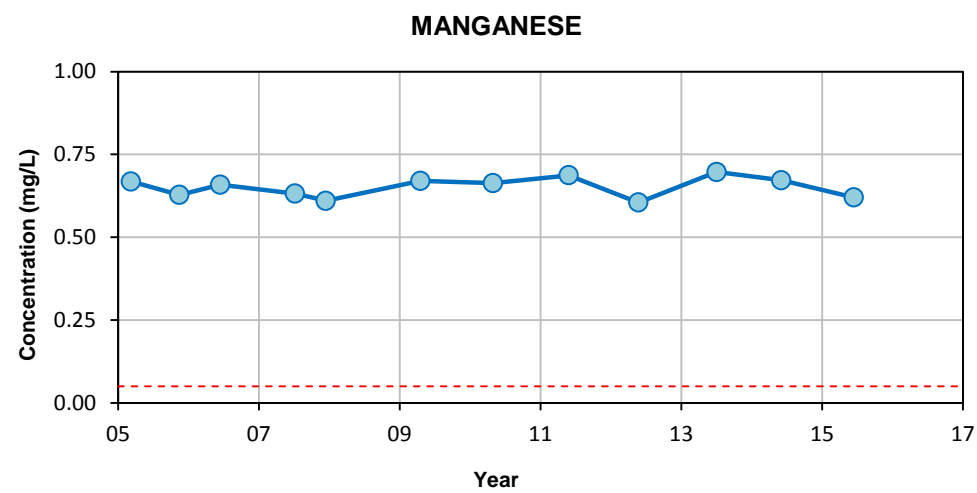
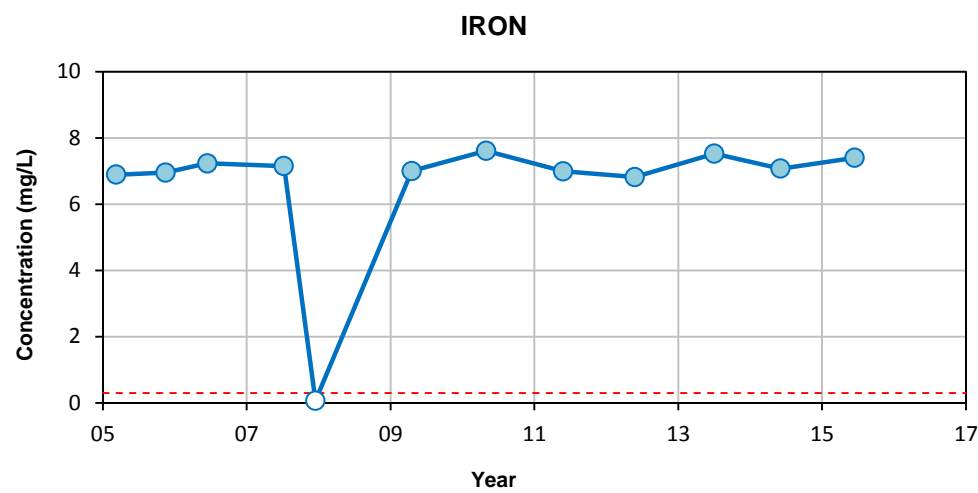
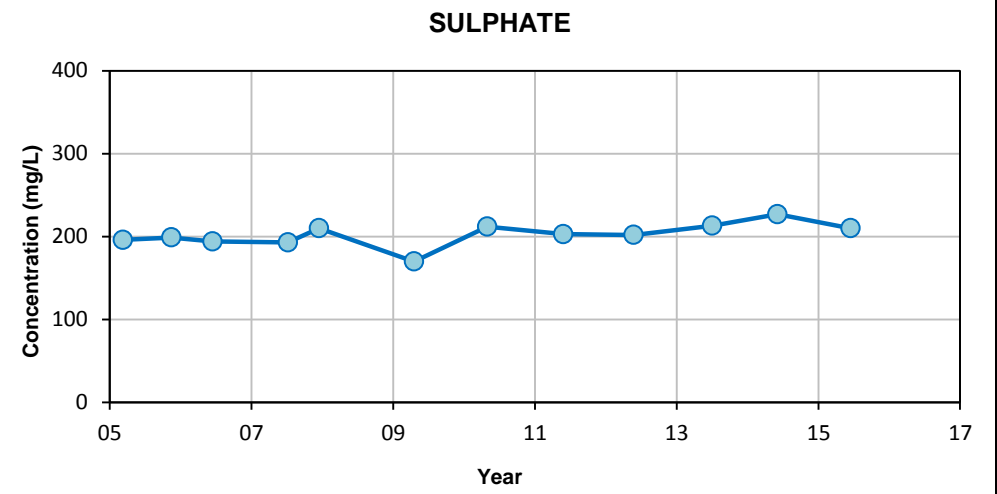
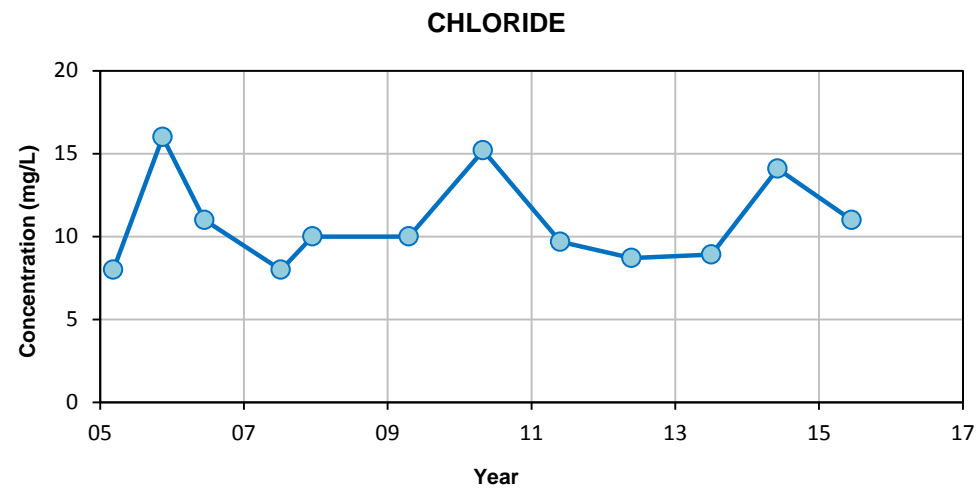
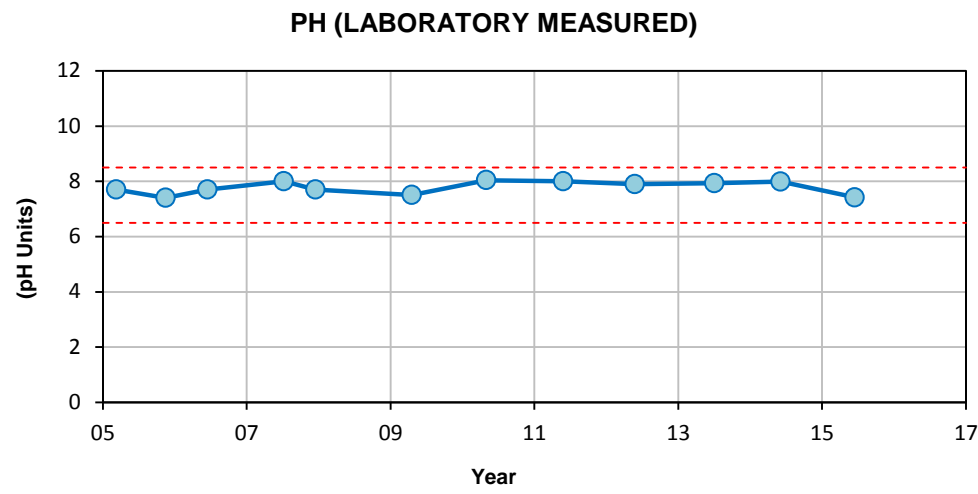
- CHLORIDE: 250 mg/L
- MANGANESE: 0.05 mg/L
- FLUORIDE: N/A
- SULPHATE: 500 mg/L
- TOTAL DISSOLVED SOLIDS: 500 mg/L
- DISSOLVED ORGANIC CARBON: N/A

NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION  
2015 GROUNDWATER QUALITY MONITORING  
BEVERLY CHANNEL MONITORING WELLS

**HYDROCHEMICAL CONTROL CHARTS**  
**MW-10**

Date: 05-Aug-15	Drawn by: SN	Edited by:	App'd by:
		WorleyParsons Project No.	
		307075-01608-100	
		FIG No.	REV
		A5-10	A

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**Notes:**

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- Dashed line indicates data gap of more than two years
- Canadian Drinking Water AO Guidelines 2014 :
  - pH: 6.5-8.5 pH Units
  - IRON: 0.3 mg/L
  - SODIUM: 200 mg/L
  - CHLORIDE: 250 mg/L
  - MANGANESE: 0.05 mg/L
  - FLUORIDE: N/A

- SULPHATE: 500 mg/L
- TOTAL DISSOLVED SOLIDS: 500 mg/L
- DISSOLVED ORGANIC CARBON: N/A

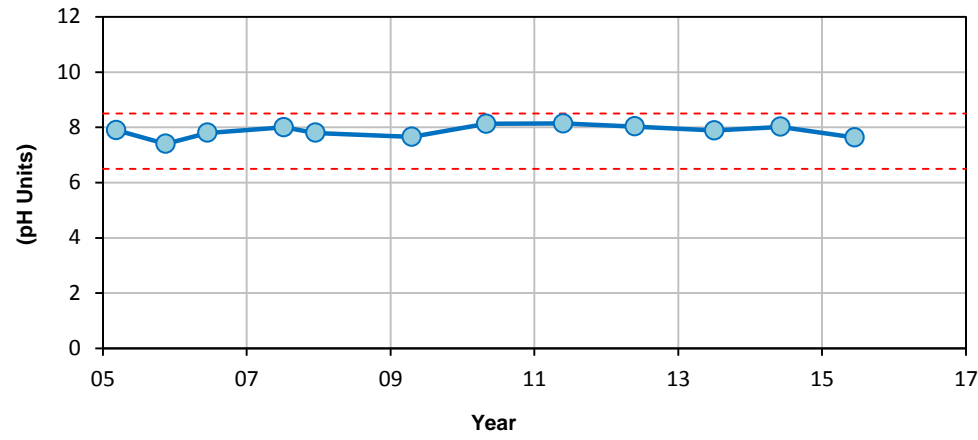
NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION  
2015 GROUNDWATER QUALITY MONITORING  
BEVERLY CHANNEL MONITORING WELLS

**HYDROCHEMICAL CONTROL CHARTS**  
**MW-11**

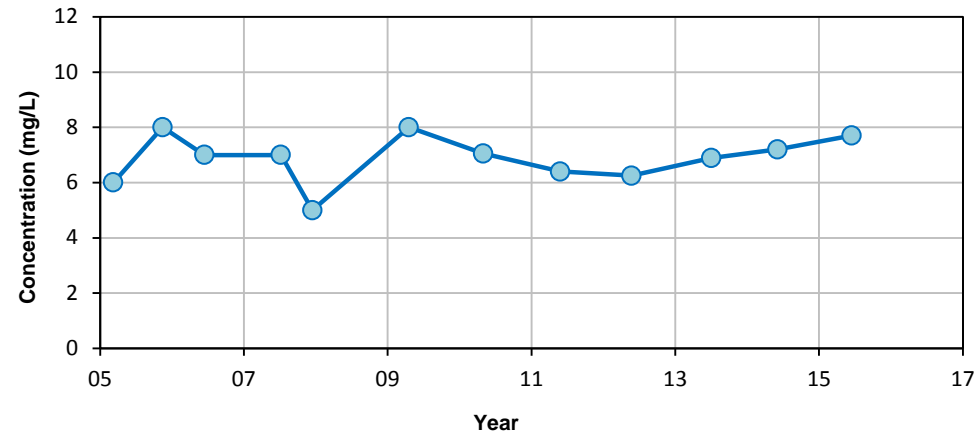
Date: 05-Aug-15	Drawn by: SN	Edited by:	App'd by:
		WorleyParsons Project No. <b>307075-01608-100</b>	
		FIG No. <b>A5-11</b>	REV <b>A</b>

\* This drawing is prepared solely for the use of our customer as specified in the accompanying report.  
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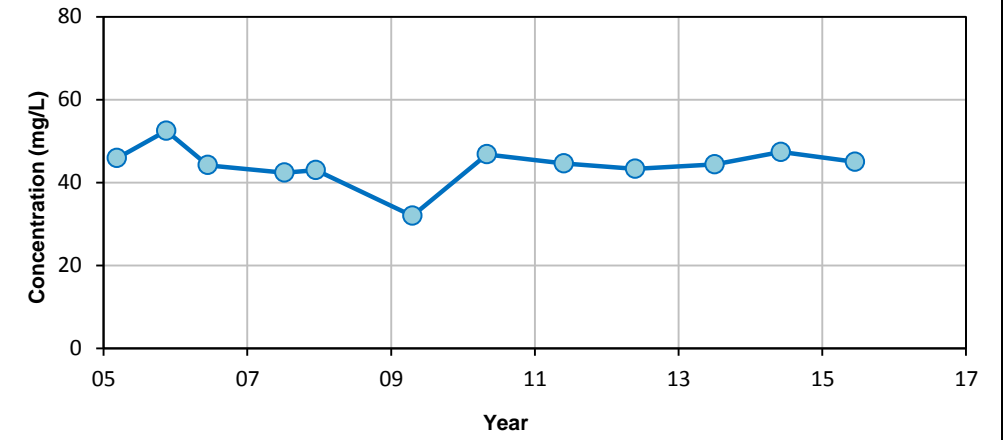
**PH (LABORATORY MEASURED)**



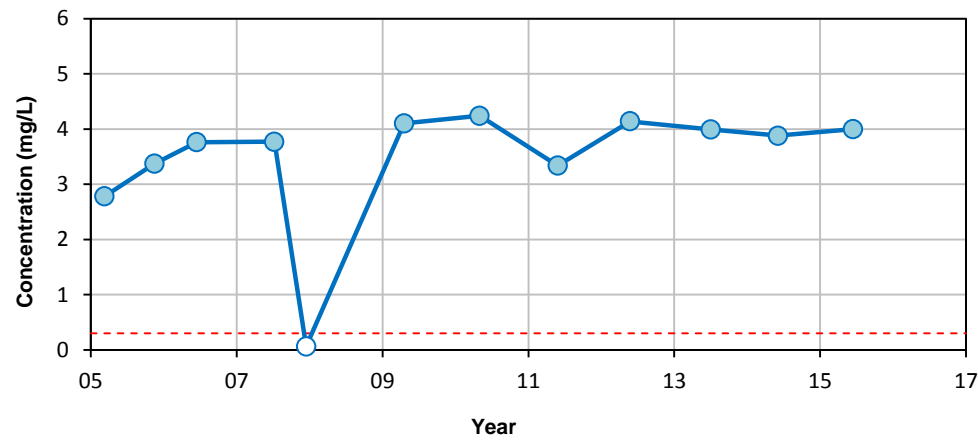
**CHLORIDE**



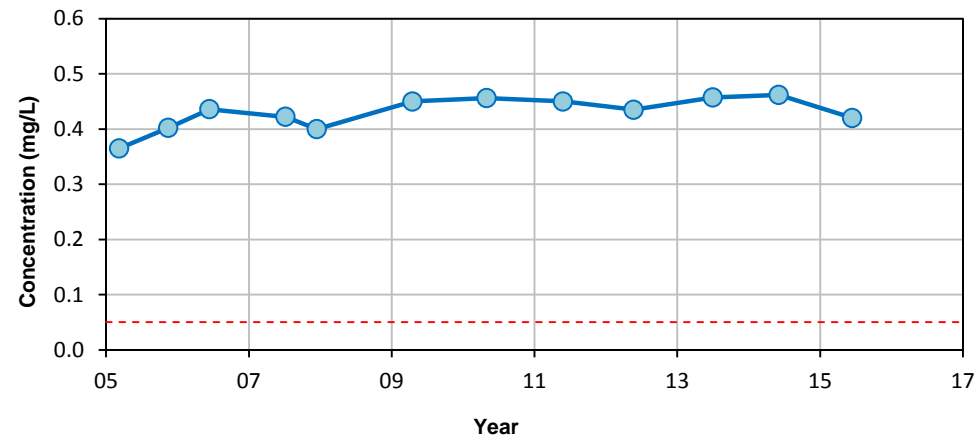
**SULPHATE**



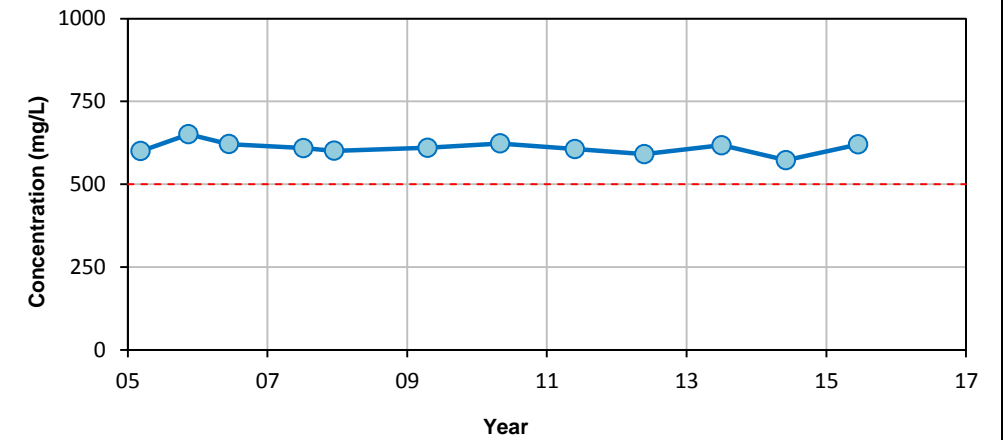
**IRON**



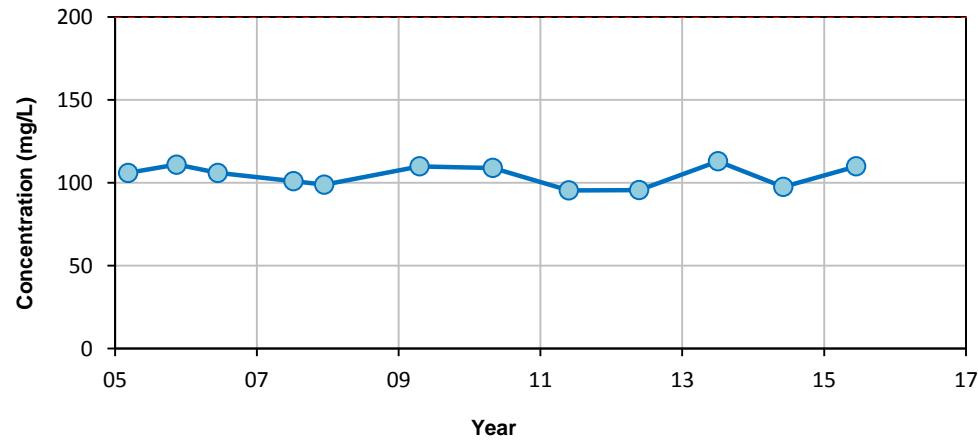
**MANGANESE**



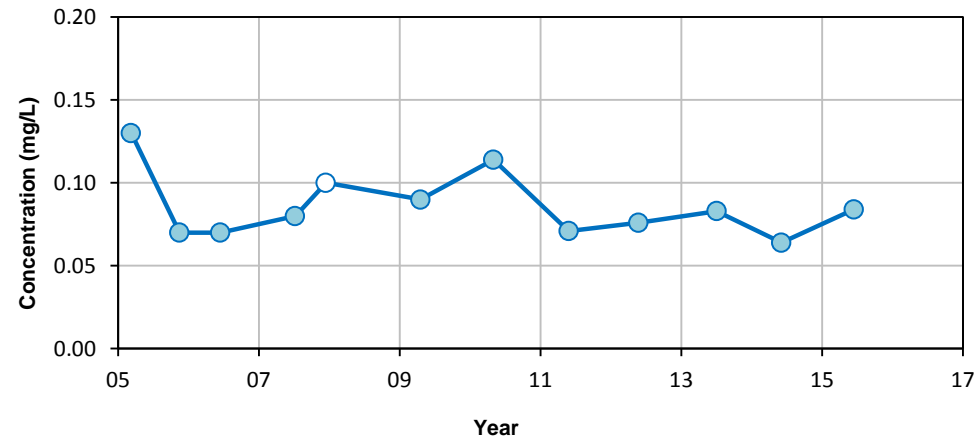
**TOTAL DISSOLVED SOLIDS**



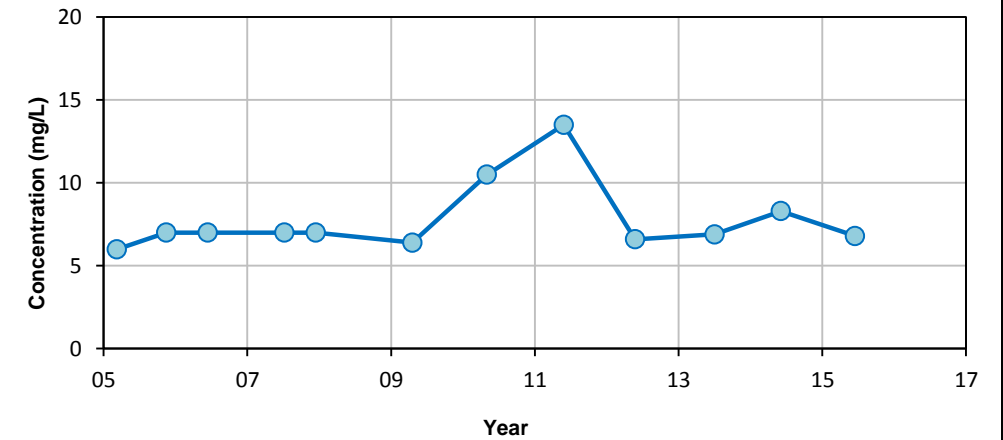
**SODIUM**



**FLUORIDE**



**DISSOLVED ORGANIC CARBON**

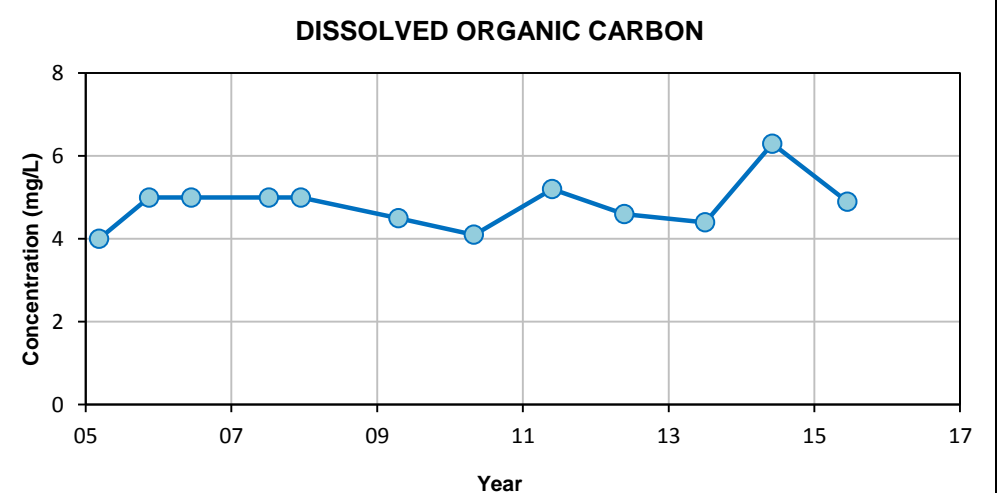
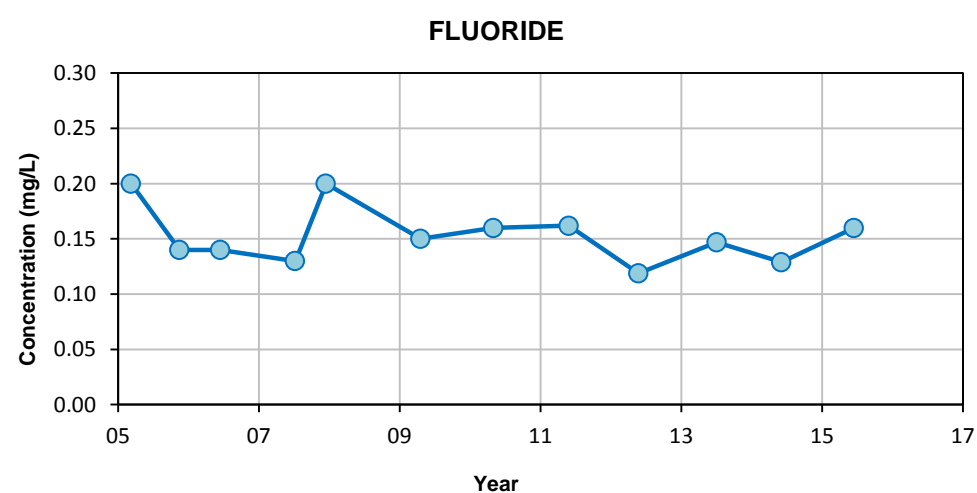
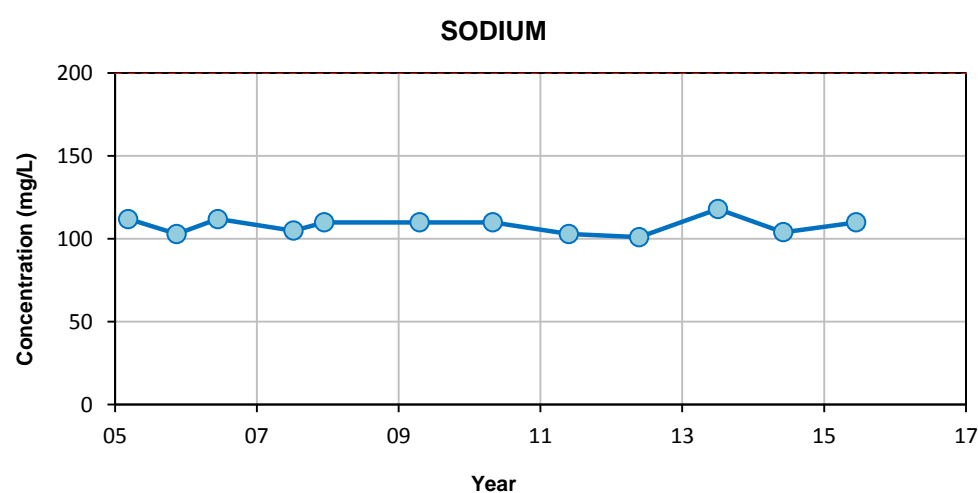
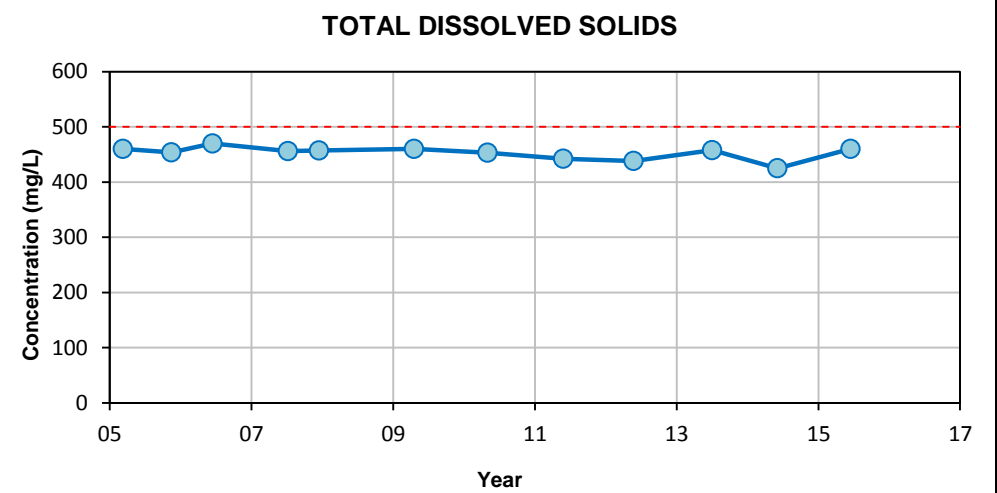
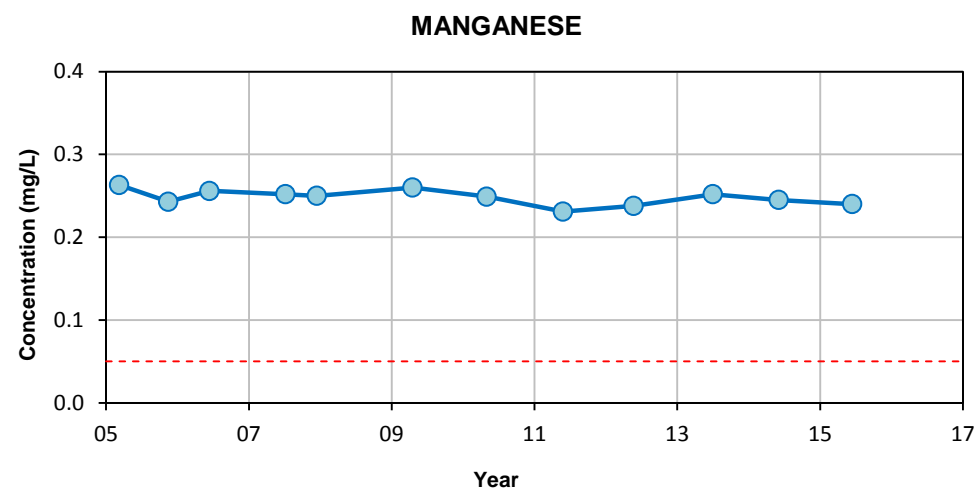
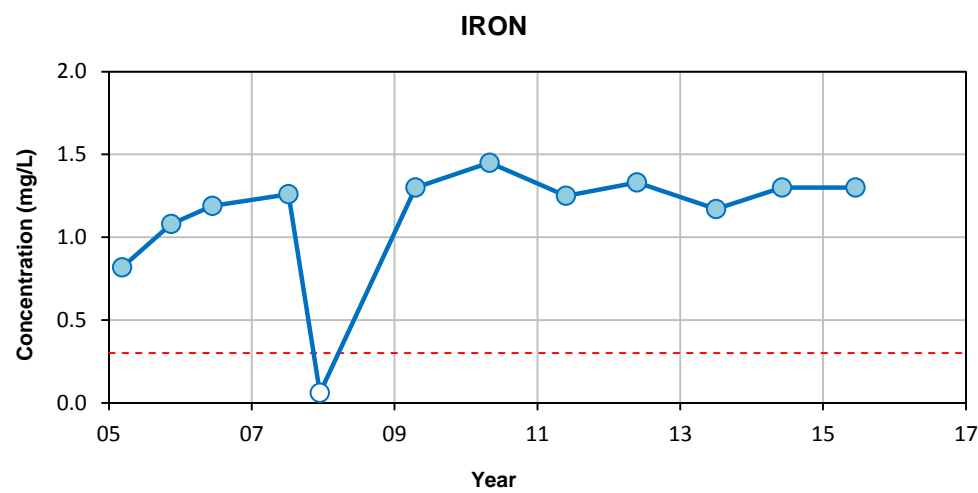
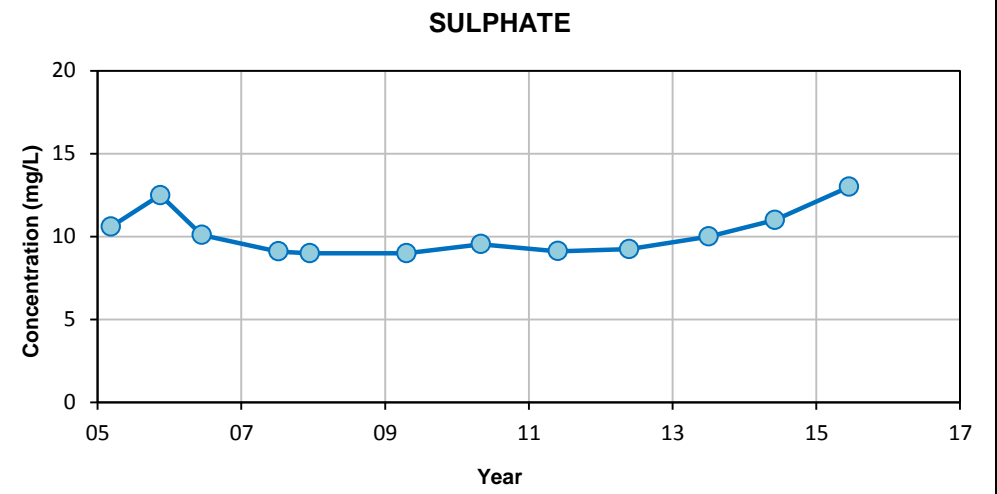
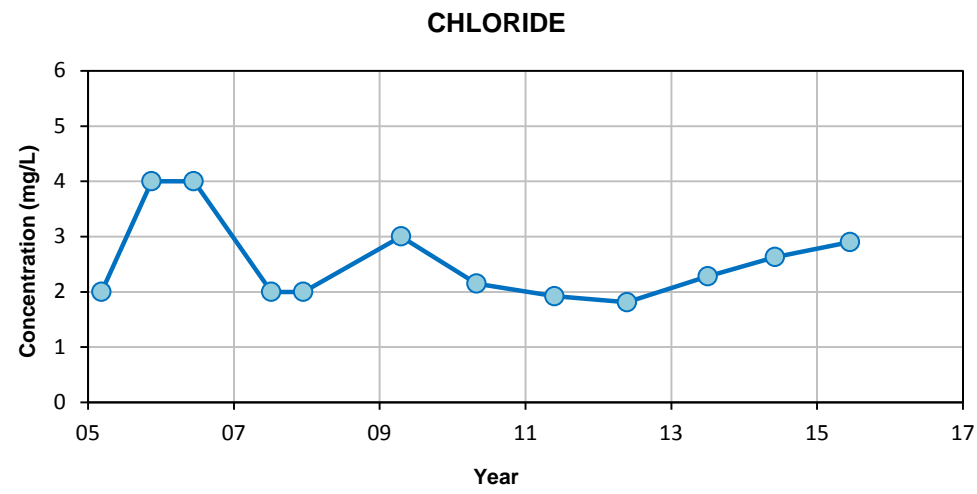
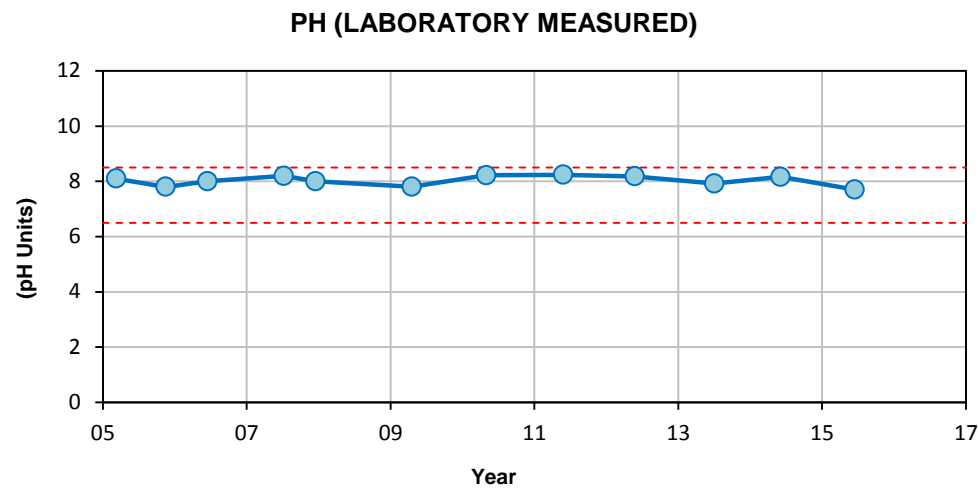


**Notes:**

- Filled symbols denote sample values; unfilled symbols denote values less than detection limit(s)
- Dashed line indicates data gap of more than two years
- Canadian Drinking Water AO Guidelines 2014 :
  - pH: 6.5-8.5 pH Units
  - IRON: 0.3 mg/L
  - SODIUM: 200 mg/L
  - CHLORIDE: 250 mg/L
  - MANGANESE: 0.05 mg/L
  - FLUORIDE: N/A

- SULPHATE: 500 mg/L
- TOTAL DISSOLVED SOLIDS: 500 mg/L
- DISSOLVED ORGANIC CARBON: N/A



NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION 2015 GROUNDWATER QUALITY MONITORING BEVERLY CHANNEL MONITORING WELLS			
<b>HYDROCHEMICAL CONTROL CHARTS</b> <b>MW-12</b>			
Date: 05-Aug-15	Drawn by: SN	Edited by:	App'd by:
		WorleyParsons Project No. <b>307075-01608-100</b>	
FIG No. <b>A5-12</b>		REV <b>A</b>	
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**Notes:**

- Filled symbols denote sample values; unfilled symbols denote values less than detection limit(s)
- Dashed line indicates data gap of more than two years
- Canadian Drinking Water AO Guidelines 2014 :
  - pH: 6.5-8.5 pH Units
  - IRON: 0.3 mg/L
  - SODIUM: 200 mg/L
  - CHLORIDE: 250 mg/L
  - MANGANESE: 0.05 mg/L
  - FLUORIDE: N/A

- SULPHATE: 500 mg/L
- TOTAL DISSOLVED SOLIDS: 500 mg/L
- DISSOLVED ORGANIC CARBON: N/A

NORTHEAST CAPITAL INDUSTRIAL ASSOCIATION 2015 GROUNDWATER QUALITY MONITORING BEVERLY CHANNEL MONITORING WELLS			
<b>HYDROCHEMICAL CONTROL CHARTS</b> <b>MW-13</b>			
Date: <b>05-Aug-15</b>	Drawn by: <b>SN</b>	Edited by:	App'd by:
 		WorleyParsons Project No. <b>307075-01608-100</b>	
		FIG No. <b>A5-13</b>	REV <b>A</b>
* This drawing is prepared solely for the use of our customer as specified in the accompanying report. WorleyParsons Canada Services Ltd. assumes no liability to any other party for any representations contained in this drawing.			

## Appendix 6 Statistical Table



Project No.: 307075-01608-100

Monitoring Station	Parameter	Unit	Count	Minimum	Maximum	Mean	Standard Deviation
MW-01	<b>Groundwater Elevation</b>						
	Depth to Groundwater	(mbtoc)	14	14.41	15.7	15.3	0.3
	Groundwater Surface Elevation	(masl)	14	602.34	603.63	602.8	0.3
	<b>Field-Measured Parameters</b>						
	Electrical Conductivity	(uS/cm)	6	708	765	738.7	21.0
	pH	(pH Units)	6	6.88	7.38	7.2	0.2
	Temperature	(°C)	6	5.6	7.8	7.1	0.8
	<b>Select Indicator Parameters</b>						
	Bicarbonate	(mg/L)	12	408	470	446.1	14.2
	Carbonate	(mg/L)	12	0.25	2.5	2.0	1.0
	Chloride	(mg/L)	12	2	5	3.7	0.9
	Fluoride	(mg/L)	12	0.106	0.2	0.1	0.03
	Hydroxide	(mg/L)	12	0.25	2.5	2.0	1.0
	Sulphate	(mg/L)	12	44	62	56.5	4.8
	Calcium	(mg/L)	12	84	99.7	93.2	4.9
	Iron	(mg/L)	10	1.02	2.02	1.7	0.3
	Magnesium	(mg/L)	12	23	28.4	25.8	1.6
	Manganese	(mg/L)	12	0.605	0.737	0.7	0.04
	Potassium	(mg/L)	11	2.2	3.1	2.6	0.3
	Sodium	(mg/L)	12	32.7	40	35.7	2.2
	Alkalinity (Total; as CaCO3)	(mg/L)	12	334	390	366.3	12.6
	Electrical Conductivity	(uS/cm)	12	677	770	749.3	28.4
	Hardness (Total; as CaCO3)	(mg/L)	12	310	363	338.4	17.5
	pH	(pH Units)	12	7.46	8.06	7.9	0.2
	Total Dissolved Solids	(mg/L)	12	410	456	436.8	13.9
	Ammonia (Total; as N)	(mg/L)	12	0.185	0.39	0.3	0.1
	Nitrate (as N)	(mg/L)	12	0.003	0.1	0.04	0.03
	Nitrite (as N)	(mg/L)	12	0.0015	0.03	0.02	0.01
	Nitrite-plus-Nitrate (as N)	(mg/L)	12	0.003	0.1	0.04	0.02
	Ion Balance	(%)	12	0.87	103	90.6	28.4
	Dissolved Organic Carbon	(mg/L)	12	2	4.5	3.0	0.6
	<b>Dissolved Metals Parameters</b>						
	Aluminium	(mg/L)	12	0.0005	0.02	0.005	0.005
	Antimony	(mg/L)	12	0.0001	0.0008	0.0003	0.0002
	Arsenic	(mg/L)	12	0.0005	0.00098	0.0009	0.0001
	Barium	(mg/L)	11	0.11	0.199	0.1	0.02
	Beryllium	(mg/L)	12	0.00025	0.0005	0.0003	0.0001
	Bismuth	(mg/L)	4	0.000025	0.00005	0.00003	0.00001
	Boron	(mg/L)	11	0.025	0.054	0.04	0.01
	Cadmium	(mg/L)	12	0.0000025	0.0001	0.00005	0.00002
	Chromium	(mg/L)	12	0.0002	0.0027	0.002	0.001
	Cobalt	(mg/L)	12	0.00068	0.0017	0.001	0.0003
	Copper	(mg/L)	12	0.0001	0.0017	0.0005	0.0004
	Lead	(mg/L)	12	0.00005	0.0004	0.00009	0.0001
	Lithium	(mg/L)	1	0.027	0.027	0.03	---
	Mercury	(mg/L)	11	0.000001	0.00005	0.00003	0.00002
	Total Mercury	(ug/L)	1	0.027	0.027	0.03	---
	Molybdenum	(mg/L)	12	0.000281	0.0013	0.0006	0.0003
	Nickel	(mg/L)	12	0.00005	0.003	0.001	0.001
	Phosphorus	(mg/L)	1	0.05	0.05	0.05	---
	Selenium	(mg/L)	12	0.0001	0.0005	0.0002	0.0001
	Silicon	(mg/L)	1	7.1	7.1	7.1	---
	Silver	(mg/L)	12	0.00005	0.0001	0.00007	0.00002
	Strontium	(mg/L)	6	0.53	0.579	0.6	0.02
	Thallium	(mg/L)	12	0.000025	0.00025	0.00006	0.00007
	Tin	(mg/L)	7	0.0001	0.0005	0.00027	0.00021
	Titanium	(mg/L)	12	0.00015	0.0013	0.00064	0.00043
	Uranium	(mg/L)	12	0.00194	0.0026	0.0022	0.00018
	Vanadium	(mg/L)	12	0.00005	0.0005	0.00020	0.00020
	Zinc	(mg/L)	12	0.001	0.0074	0.0025	0.0020
	<b>Petroleum Hydrocarbon Parameters</b>						
	Benzene	(mg/L)	11	0.0002	0.00025	0.00024	0.00002
	Toluene	(mg/L)	11	0.0002	0.000375	0.00026	0.00006
	Ethylbenzene	(mg/L)	11	0.0002	0.00025	0.00024	0.00002
	m&p-Xylene	(mg/L)	5	0.00025	0.0004	0.00028	0.00007
	o-Xylene	(mg/L)	5	0.0002	0.00025	0.00024	0.00002
	Xylenes (Total)	(mg/L)	11	0.00025	0.0005	0.00036	0.00010
Styrene	(mg/L)	2	0.0005	0.0005	0.00050	0	
PHC F1 (C6-C10)	(mg/L)	11	0.05	0.05	0.05	7.3E-18	
PHC F1 (C6-C10) - BTEX	(mg/L)	11	0.05	0.05	0.05	7.3E-18	
PHC F2 (C10-C16)	(mg/L)	12	0.025	0.125	0.07	0.05	
<b>Volatile Organic Compounds</b>							
Phenols	(mg/L)	12	0.0005	0.003	0.0009	0.0008	
MW-02	<b>Groundwater Elevation</b>						
	Depth to Groundwater	(mbtoc)	15	26.99	27.26	27.1	0.1
	Groundwater Surface Elevation	(masl)	15	604.05	604.32	604.2	0.1
	<b>Field-Measured Parameters</b>						
	Electrical Conductivity	(uS/cm)	6	1023	1397	1246.7	138.1
	pH	(pH Units)	6	7.02	7.49	7.1	0.2
	Temperature	(°C)	6	4.8	10.9	7.7	2.0
	<b>Select Indicator Parameters</b>						
	Bicarbonate	(mg/L)	12	514	660	603	36.3
	Carbonate	(mg/L)	12	0.25	2.5	2.0	1.0
	Chloride	(mg/L)	12	11.6	96	28.6	23.5
	Fluoride	(mg/L)	12	0.025	0.21	0.09	0.04
	Hydroxide	(mg/L)	12	0.25	2.5	2.0	1.0
	Sulphate	(mg/L)	12	194	318	253.8	35.5
	Calcium	(mg/L)	12	113	172	142.3	16.1
	Iron	(mg/L)	11	0.085	12.3	6.6	4.4
	Magnesium	(mg/L)	12	34.5	56.4	49.6	6.4
	Manganese	(mg/L)	12	0.236	1.09	0.6	0.2
	Potassium	(mg/L)	11	4.25	7.2	5.2	1.0
	Sodium	(mg/L)	12	81	161	104.4	28.8
Alkalinity (Total; as CaCO3)	(mg/L)	12	422	540	494.3	29.5	

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Monitoring Station	Parameter	Unit	Count	Minimum	Maximum	Mean	Standard Deviation	
MW-03	Electrical Conductivity	(uS/cm)	12	1210	1600	1374.2	109.0	
	Hardness (Total; as CaCO3)	(mg/L)	12	424	662	559.3	65.7	
	pH	(pH Units)	12	7.15	7.97	7.7	0.3	
	Total Dissolved Solids	(mg/L)	12	759	1000	877.3	65.3	
	Ammonia (Total; as N)	(mg/L)	12	0.1	1.75	0.8	0.4	
	Nitrate (as N)	(mg/L)	12	0.005	0.1	0.04	0.03	
	Nitrite (as N)	(mg/L)	12	0.0015	0.03	0.02	0.01	
	Nitrite-plus-Nitrate (as N)	(mg/L)	12	0.005	0.1	0.04	0.03	
	Ion Balance	(%)	12	0.84	142	93.4	32.3	
	Dissolved Organic Carbon	(mg/L)	12	4.1	11.3	5.9	1.9	
	<b>Dissolved Metals Parameters</b>							
	Aluminium	(mg/L)	12	0.0005	0.03	0.007	0.009	
	Antimony	(mg/L)	12	0.0001	0.001	0.0004	0.0003	
	Arsenic	(mg/L)	12	0.0014	0.0038	0.003	0.0007	
	Barium	(mg/L)	11	0.04	0.204	0.09	0.05	
	Beryllium	(mg/L)	11	0.00025	0.0005	0.0003	0.0001	
	Bismuth	(mg/L)	4	0.000025	0.00005	0.00004	0.00001	
	Boron	(mg/L)	11	0.12	0.21	0.2	0.03	
	Cadmium	(mg/L)	12	0.0000025	0.0001	0.00005	0.00002	
	Chromium	(mg/L)	12	0.0002	0.004	0.002	0.001	
	Cobalt	(mg/L)	11	0.00043	0.0032	0.002	0.001	
	Copper	(mg/L)	12	0.0001	0.0021	0.0007	0.0006	
	Lead	(mg/L)	12	0.00005	0.0004	0.0001	0.0001	
	Lithium	(mg/L)	1	0.078	0.078	0.08	---	
	Mercury	(mg/L)	11	0.000001	0.0001	0.00003	0.00003	
	Total Mercury	(ug/L)	1	0.0025	0.0025	0.003	---	
	Molybdenum	(mg/L)	11	0.000324	0.0148	0.002	0.004	
	Nickel	(mg/L)	12	0.00005	0.0644	0.007	0.02	
	Phosphorus	(mg/L)	1	0.05	0.05	0.050	---	
	Selenium	(mg/L)	12	0.0001	0.0008	0.0003	0.0002	
	Silicon	(mg/L)	1	8.5	8.5	8.5	---	
	Silver	(mg/L)	12	0.00005	0.0001	0.00007	0.00002	
	Strontium	(mg/L)	6	1.03	1.54	1.4	0.2	
	Thallium	(mg/L)	11	0.000025	0.00025	0.00007	0.00007	
	Tin	(mg/L)	7	0.0001	0.0005	0.0003	0.0002	
	Titanium	(mg/L)	11	0.00015	0.002	0.0009	0.0006	
	Uranium	(mg/L)	12	0.00086	0.0053	0.002	0.001	
	Vanadium	(mg/L)	11	0.00005	0.002	0.0005	0.0007	
	Zinc	(mg/L)	12	0.001	0.1012	0.01	0.03	
	<b>Petroleum Hydrocarbon Parameters</b>							
	Benzene	(mg/L)	11	0.0002	0.00025	0.0002	2.3E-05	
	Toluene	(mg/L)	11	0.0002	0.000375	0.0003	6.2E-05	
	Ethylbenzene	(mg/L)	11	0.0002	0.00025	0.0002	2.3E-05	
	m&p-Xylene	(mg/L)	5	0.00025	0.0004	0.0003	6.7E-05	
	o-Xylene	(mg/L)	5	0.0002	0.00025	0.0002	2.2E-05	
	Xylenes (Total)	(mg/L)	11	0.00025	0.0005	0.0004	9.6E-05	
	Styrene	(mg/L)	2	0.0005	0.0005	0.0005	0	
	PHC F1 (C6-C10)	(mg/L)	11	0.05	0.05	0.05	7.3E-18	
	PHC F1 (C6-C10) - BTEX	(mg/L)	11	0.05	0.05	0.05	7.3E-18	
	PHC F2 (C10-C16)	(mg/L)	12	0.025	0.31	0.09	8.2E-02	
	<b>Volatile Organic Compounds</b>							
	Phenols	(mg/L)	12	0.0005	0.002	0.0009	0.0007	
	<b>Groundwater Elevation</b>							
	Depth to Groundwater	(mbtoc)	14	22.24	23.47	22.6	0.4	
	Groundwater Surface Elevation	(masl)	14	600.96	602.19	601.8	0.4	
	<b>Field-Measured Parameters</b>							
	Electrical Conductivity	(uS/cm)	6	947	1003	970.7	19.1	
	pH	(pH Units)	6	7.08	7.72	7.3	0.2	
	Temperature	(°C)	6	6.6	8.9	8.2	0.8	
	<b>Select Indicator Parameters</b>							
	Bicarbonate	(mg/L)	12	395	460	434.2	15.2	
	Carbonate	(mg/L)	12	0.25	2.5	2.0	1.0	
	Chloride	(mg/L)	12	31	56	41.8	8.6	
	Fluoride	(mg/L)	12	0.073	0.14	0.1	0.02	
	Hydroxide	(mg/L)	12	0.25	2.5	2.0	1.0	
	Sulphate	(mg/L)	12	98	130	119.8	8.9	
	Calcium	(mg/L)	12	92	115	104.8	6.2	
	Iron	(mg/L)	10	3.19	5.55	4.9	0.7	
	Magnesium	(mg/L)	12	31.8	40.1	36.1	2.8	
	Manganese	(mg/L)	12	0.239	0.277	0.3	0.01	
	Potassium	(mg/L)	11	2.7	3.5	3.1	0.2	
	Sodium	(mg/L)	12	48.4	57.9	52.3	3.0	
	Alkalinity (Total; as CaCO3)	(mg/L)	12	324	380	355.8	13.0	
	Electrical Conductivity	(uS/cm)	12	930	1000	960	24.7	
	Hardness (Total; as CaCO3)	(mg/L)	12	360	452	410.2	27.3	
	pH	(pH Units)	12	7.31	8.03	7.8	0.2	
	Total Dissolved Solids	(mg/L)	12	520	610	572	21.2	
	Ammonia (Total; as N)	(mg/L)	12	0.06	0.38	0.32	0.09	
	Nitrate (as N)	(mg/L)	12	0.005	0.1	0.04	0.03	
	Nitrite (as N)	(mg/L)	12	0.0015	0.03	0.02	0.009	
	Nitrite-plus-Nitrate (as N)	(mg/L)	12	0.009	0.1	0.04	0.02	
	Ion Balance	(%)	12	0.87	105	91.0	28.7	
	Dissolved Organic Carbon	(mg/L)	12	2.5	5.9	3.7	1.1	
	<b>Dissolved Metals Parameters</b>							
	Aluminium	(mg/L)	12	0.0005	0.01	0.003	0.003	
	Antimony	(mg/L)	12	0.0001	0.0007	0.0003	0.0002	
	Arsenic	(mg/L)	12	0.0005	0.00154	0.001	0.0003	
	Barium	(mg/L)	11	0.03	0.0744	0.04	0.01	
	Beryllium	(mg/L)	12	0.000225	0.0005	0.0003	0.0001	
	Bismuth	(mg/L)	4	0.000025	0.00009	0.00004	0.00003	
	Boron	(mg/L)	11	0.088	0.128	0.1	0.01	
	Cadmium	(mg/L)	12	0.0000025	0.0001	0.00005	0.00002	
	Chromium	(mg/L)	12	0.0002	0.0029	0.002	0.001	
	Cobalt	(mg/L)	12	0.0006	0.0012	0.0008	0.0002	

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Monitoring Station	Parameter	Unit	Count	Minimum	Maximum	Mean	Standard Deviation	
MW-04	Copper	(mg/L)	12	0.0002	0.0008	0.0005	0.0002	
	Lead	(mg/L)	12	0.00005	0.0005	0.0001	0.0001	
	Lithium	(mg/L)	1	0.042	0.042	0.04	---	
	Mercury	(mg/L)	11	0.000001	0.00009	0.00003	0.00003	
	Total Mercury	(ug/L)	1	0.0061	0.0061	0.006	---	
	Molybdenum	(mg/L)	12	0.000496	0.0029	0.001	0.0007	
	Nickel	(mg/L)	12	0.000005	0.0042	0.001	0.001	
	Phosphorus	(mg/L)	1	0.05	0.05	0.05	---	
	Selenium	(mg/L)	12	0.0001	0.0005	0.0003	0.0002	
	Silicon	(mg/L)	1	8.4	8.4	8.4	---	
	Silver	(mg/L)	12	0.00005	0.0001	0.00007	0.00002	
	Strontium	(mg/L)	6	0.001	0.88	0.7	0.3	
	Thallium	(mg/L)	12	0.000025	0.0007	0.0001	0.0002	
	Tin	(mg/L)	7	0.0001	0.882	0.1	0.3	
	Titanium	(mg/L)	12	0.000025	0.002	0.0007	0.0007	
	Uranium	(mg/L)	12	0.0002	0.0007	0.0006	0.0001	
	Vanadium	(mg/L)	12	0.00005	0.001	0.0003	0.0003	
	Zinc	(mg/L)	12	0.001	0.01	0.003	0.003	
	<b>Petroleum Hydrocarbon Parameters</b>							
		Benzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002
		Toluene	(mg/L)	11	0.0002	0.0005	0.0003	0.00009
		Ethylbenzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002
		m&p-Xylene	(mg/L)	5	0.00025	0.0004	0.0003	0.00007
		o-Xylene	(mg/L)	5	0.0002	0.00025	0.0002	0.00002
		Xylenes (Total)	(mg/L)	11	0.00025	0.0005	0.0004	0.0001
		Styrene	(mg/L)	2	0.0005	0.0005	0.0005	0
		PHC F1 (C6-C10)	(mg/L)	11	0.05	0.05	0.05	7.3E-18
		PHC F1 (C6-C10) - BTEX	(mg/L)	11	0.05	0.05	0.05	7.3E-18
		PHC F2 (C10-C16)	(mg/L)	12	0.025	0.125	0.07	0.05
	<b>Volatile Organic Compounds</b>							
		Phenols	(mg/L)	12	0.0005	0.003	0.0009	0.0008
	<b>Groundwater Elevation</b>							
		Depth to Groundwater	(mbtoc)	14	18.48	18.87	18.6	0.1
		Groundwater Surface Elevation	(masl)	14	601.92	602.31	602.2	0.1
	<b>Field-Measured Parameters</b>							
		Electrical Conductivity	(uS/cm)	6	1186	1420	1259	86.0
		pH	(pH Units)	6	7.1	7.27	7.2	0.06
		Temperature	(°C)	6	7.8	9.3	8.3	0.5
	<b>Select Indicator Parameters</b>							
		Bicarbonate	(mg/L)	12	426	500	464.3	21.3
		Carbonate	(mg/L)	12	0.25	2.5	2.0	1.0
		Chloride	(mg/L)	12	125	200	149.7	24.0
		Fluoride	(mg/L)	12	0.082	0.15	0.1	0.02
		Hydroxide	(mg/L)	12	0.25	2.5	2.0	1.0
		Sulphate	(mg/L)	12	74	100	87.1	6.5
		Calcium	(mg/L)	12	140	154	145.8	5.6
		Iron	(mg/L)	9	0.005	1.9	0.8	0.8
		Magnesium	(mg/L)	12	35	44	40.7	3.1
		Manganese	(mg/L)	12	0.009	0.722	0.3	0.3
		Potassium	(mg/L)	11	8.78	10.8	9.7	0.6
		Sodium	(mg/L)	12	50.7	71	59.0	6.4
		Alkalinity (Total; as CaCO3)	(mg/L)	12	350	409	380.6	16.9
		Electrical Conductivity	(uS/cm)	12	1190	1400	1268.3	65.1
		Hardness (Total; as CaCO3)	(mg/L)	12	500	566	531.7	24.7
		pH	(pH Units)	12	7.32	8.1	7.8	0.2
		Total Dissolved Solids	(mg/L)	12	690	774	721.3	28.8
		Ammonia (Total; as N)	(mg/L)	12	0.007	0.025	0.02	0.008
		Nitrate (as N)	(mg/L)	12	0.025	1.2	0.4	0.4
		Nitrite (as N)	(mg/L)	12	0.0015	0.03	0.02	0.0094
		Nitrite-plus-Nitrate (as N)	(mg/L)	12	0.027	1.2	0.4	0.4
		Ion Balance	(%)	12	0.9	107	91.1	28.6
		Dissolved Organic Carbon	(mg/L)	12	1	5	3.2	0.9
	<b>Dissolved Metals Parameters</b>							
		Aluminium	(mg/L)	12	0.0005	0.0135	0.004	0.003
		Antimony	(mg/L)	12	0.0001	0.0009	0.0003	0.0003
		Arsenic	(mg/L)	12	0.0001	0.00117	0.0006	0.0003
		Barium	(mg/L)	11	0.0737	0.764	0.2	0.2
		Beryllium	(mg/L)	12	0.00025	0.0005	0.0003	0.0001
		Bismuth	(mg/L)	4	0.000025	0.00007	0.00004	0.00002
		Boron	(mg/L)	11	0.069	0.101	0.09	0.009
		Cadmium	(mg/L)	12	0.00001	0.0001	0.00005	0.00002
		Chromium	(mg/L)	12	0.0005	0.0047	0.002	0.001
		Cobalt	(mg/L)	12	0.00005	0.0049	0.0007	0.001
		Copper	(mg/L)	12	0.0001	0.0012	0.0006	0.0003
		Lead	(mg/L)	12	0.00005	0.0002	0.00008	0.00006
		Lithium	(mg/L)	1	0.041	0.041	0.04	---
		Mercury	(mg/L)	11	0.0000025	0.0002	0.00006	0.00007
		Total Mercury	(ug/L)	1	0.0025	0.0025	0.003	---
		Molybdenum	(mg/L)	12	0.000297	0.003	0.0006	0.0007
		Nickel	(mg/L)	12	0.00005	0.014	0.003	0.004
		Phosphorus	(mg/L)	1	0.05	0.05	0.05	---
		Selenium	(mg/L)	12	0.0001	0.00106	0.0005	0.0004
		Silicon	(mg/L)	1	4.9	4.9	4.9	---
		Silver	(mg/L)	12	0.00005	0.0001	0.00007	0.00002
		Strontium	(mg/L)	6	0.561	0.63	0.6	0.02
		Thallium	(mg/L)	12	0.000025	0.00025	0.00008	0.00008
		Tin	(mg/L)	7	0.0001	0.0005	0.0003	0.0002
		Titanium	(mg/L)	12	0.00015	0.002	0.0005	0.0005
		Uranium	(mg/L)	12	0.0023	0.00396	0.003	0.0006
		Vanadium	(mg/L)	12	0.00005	0.0022	0.0005	0.0006
		Zinc	(mg/L)	12	0.001	0.029	0.005	0.008
	<b>Petroleum Hydrocarbon Parameters</b>							
		Benzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002
		Toluene	(mg/L)	11	0.0002	0.000375	0.0003	0.00006
		Ethylbenzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002

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Monitoring Station	Parameter	Unit	Count	Minimum	Maximum	Mean	Standard Deviation	
MW-05	m&p-Xylene	(mg/L)	5	0.00025	0.0004	0.0003	0.00007	
	o-Xylene	(mg/L)	5	0.0002	0.00025	0.0002	0.00002	
	Xylenes (Total)	(mg/L)	11	0.00025	0.0005	0.0004	0.0001	
	Styrene	(mg/L)	2	0.0005	0.0005	0.0005	0	
	PHC F1 (C6-C10)	(mg/L)	11	0.05	0.05	0.05	7.3E-18	
	PHC F1 (C6-C10) - BTEX	(mg/L)	11	0.05	0.05	0.05	7.3E-18	
	PHC F2 (C10-C16)	(mg/L)	12	0.025	0.125	0.07	0.05	
	<b>Volatile Organic Compounds</b>							
	Phenols	(mg/L)	12	0.0005	0.002	0.0007	0.0005	
	<b>Groundwater Elevation</b>							
	Depth to Groundwater	(mbtoc)	14	25.06	26.77	25.6	0.4	
	Groundwater Surface Elevation	(masl)	14	598.12	599.83	599.3	0.4	
	<b>Field-Measured Parameters</b>							
	Electrical Conductivity	(uS/cm)	6	935	1070	993.8	43.9	
	pH	(pH Units)	6	7.06	7.41	7.3	0.1	
	Temperature	(°C)	6	7.1	9.7	8.05	0.9	
	<b>Select Indicator Parameters</b>							
	Bicarbonate	(mg/L)	12	341	450	422.8	29.04	
	Carbonate	(mg/L)	12	0.25	2.5	2.0	1.0	
	Chloride	(mg/L)	12	15	40	28.7	7.7	
	Fluoride	(mg/L)	12	0.061	0.18	0.1	0.03	
	Hydroxide	(mg/L)	12	0.25	2.5	2.0	1.0	
	Sulphate	(mg/L)	12	105	150	134.5	13.8	
	Calcium	(mg/L)	12	96.2	120	110.3	8.9	
	Iron	(mg/L)	10	1.14	4.8	3.5	1.0	
	Magnesium	(mg/L)	12	27.5	38	33.03	3.0	
	Manganese	(mg/L)	12	0.402	0.758	0.7	0.1	
	Potassium	(mg/L)	11	6.1	8.61	7.6	0.7	
	Sodium	(mg/L)	12	41	51	43.9	2.9	
	Alkalinity (Total; as CaCO3)	(mg/L)	12	279	370	347.0	24.0	
	Electrical Conductivity	(uS/cm)	12	831	1000	935.4	57.7	
	Hardness (Total; as CaCO3)	(mg/L)	12	353	451	410.8	31.3	
	pH	(pH Units)	12	7.41	8.1	7.8	0.2	
	Total Dissolved Solids	(mg/L)	12	499	620	565.4	33.5	
	Ammonia (Total; as N)	(mg/L)	12	0.05	0.63	0.3	0.1	
	Nitrate (as N)	(mg/L)	12	0.007	0.1	0.04	0.02	
	Nitrite (as N)	(mg/L)	12	0.0015	0.03	0.02	0.01	
	Nitrite-plus-Nitrate (as N)	(mg/L)	12	0.007	0.1	0.04	0.02	
	Ion Balance	(%)	12	0.88	111	91.0	28.9	
	Dissolved Organic Carbon	(mg/L)	12	2.5	6.9	4.3	1.3	
	<b>Dissolved Metals Parameters</b>							
	Aluminium	(mg/L)	12	0.0005	0.005	0.003	0.002	
	Antimony	(mg/L)	12	0.0001	0.0008	0.0004	0.0002	
	Arsenic	(mg/L)	12	0.001	0.0081	0.003	0.002	
	Barium	(mg/L)	11	0.04	0.454	0.09	0.1	
	Beryllium	(mg/L)	12	0.00025	0.0005	0.0003	0.0001	
	Bismuth	(mg/L)	4	0.000025	0.00006	0.00003	0.00002	
Boron	(mg/L)	11	0.025	0.14	0.07	0.04		
Cadmium	(mg/L)	12	0.000025	0.0001	0.00005	0.00002		
Chromium	(mg/L)	12	0.0002	0.003	0.002	0.001		
Cobalt	(mg/L)	12	0.00067	0.001	0.0008	0.00009		
Copper	(mg/L)	12	0.0001	0.0009	0.0005	0.0002		
Lead	(mg/L)	12	0.00005	0.0002	0.0001	0.00006		
Lithium	(mg/L)	1	0.041	0.041	0.04	---		
Mercury	(mg/L)	11	0.000001	0.00005	0.00003	0.00002		
Total Mercury	(ug/L)	1	0.0025	0.0025	0.003	---		
Molybdenum	(mg/L)	12	0.000321	0.0029	0.0009	0.0008		
Nickel	(mg/L)	12	0.00005	0.0039	0.002	0.001		
Phosphorus	(mg/L)	1	0.05	0.05	0.05	---		
Selenium	(mg/L)	12	0.0001	0.00086	0.0003	0.0002		
Silicon	(mg/L)	1	6.6	6.6	6.6	---		
Silver	(mg/L)	12	0.00005	0.0001	0.00007	0.00002		
Strontium	(mg/L)	6	0.63	0.71	0.7	0.03		
Thallium	(mg/L)	12	0.000025	0.00025	0.00006	0.00007		
Tin	(mg/L)	7	0.0001	0.0005	0.0003	0.0002		
Titanium	(mg/L)	12	0.00015	0.002	0.0006	0.0005		
Uranium	(mg/L)	12	0.0006	0.0014	0.0008	0.0002		
Vanadium	(mg/L)	12	0.00005	0.001	0.0003	0.0003		
Zinc	(mg/L)	12	0.001	0.005	0.003	0.001		
<b>Petroleum Hydrocarbon Parameters</b>								
Benzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002		
Toluene	(mg/L)	11	0.0002	0.0005	0.0003	0.00009		
Ethylbenzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002		
m&p-Xylene	(mg/L)	5	0.00025	0.0004	0.0003	0.00007		
o-Xylene	(mg/L)	5	0.0002	0.00025	0.0002	0.00002		
Xylenes (Total)	(mg/L)	11	0.00025	0.0005	0.0004	0.0001		
Styrene	(mg/L)	2	0.0005	0.0005	0.0005	0		
PHC F1 (C6-C10)	(mg/L)	11	0.05	0.05	0.05	7.3E-18		
PHC F1 (C6-C10) - BTEX	(mg/L)	11	0.05	0.05	0.05	7.3E-18		
PHC F2 (C10-C16)	(mg/L)	12	0.025	0.125	0.07	0.05		
<b>Volatile Organic Compounds</b>								
Phenols	(mg/L)	12	0.0005	0.003	0.0009	0.0008		
<b>Groundwater Elevation</b>								
Depth to Groundwater	(mbtoc)	14	31.97	32.76	32.1	0.2		
Groundwater Surface Elevation	(masl)	14	597.52	598.31	598.1	0.2		
<b>Field-Measured Parameters</b>								
Electrical Conductivity	(uS/cm)	6	1637	1773	1718.2	53.8		
pH	(pH Units)	6	7.21	7.36	7.3	0.06		
Temperature	(°C)	6	5.7	11.1	8.7	2.02		
<b>Select Indicator Parameters</b>								
Bicarbonate	(mg/L)	12	528	641	606.8	33.8		
Carbonate	(mg/L)	12	0.25	2.5	2.0	1.0		
Chloride	(mg/L)	12	2.95	13	6.5	3.2		
MW-06								

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Monitoring Station	Parameter	Unit	Count	Minimum	Maximum	Mean	Standard Deviation	
MW-07	Fluoride	(mg/L)	12	0.119	0.2	0.2	0.03	
	Hydroxide	(mg/L)	12	0.25	2.5	2.0	1.0	
	Sulphate	(mg/L)	12	420	560	490.4	35.5	
	Calcium	(mg/L)	12	148	180	163.5	8.2	
	Iron	(mg/L)	11	2.92	6.1	5.0	1.2	
	Magnesium	(mg/L)	12	52	62	57.2	2.9	
	Manganese	(mg/L)	12	0.943	1.72	1.4	0.3	
	Potassium	(mg/L)	11	4.8	6.1	5.4	0.4	
	Sodium	(mg/L)	12	123	211	161.2	28.6	
	Alkalinity (Total; as CaCO3)	(mg/L)	12	433	526	497.5	27.3	
	Electrical Conductivity	(uS/cm)	12	1580	1780	1710.8	58.5	
	Hardness (Total; as CaCO3)	(mg/L)	12	584	710	644.6	31.02	
	pH	(pH Units)	12	7.37	8.1	7.8	0.2	
	Total Dissolved Solids	(mg/L)	12	1100	1250	1180.0	48.6	
	Ammonia (Total; as N)	(mg/L)	12	1.46	2.38	1.8	0.2	
	Nitrate (as N)	(mg/L)	12	0.004	0.1	0.04	0.03	
	Nitrite (as N)	(mg/L)	12	0.0015	0.03	0.02	0.01	
	Nitrite-plus-Nitrate (as N)	(mg/L)	12	0.004	0.1	0.04	0.02	
	Ion Balance	(%)	12	0.85	110	91.4	29.01	
	Dissolved Organic Carbon	(mg/L)	12	5	8	6.5	1.0	
	<b>Dissolved Metals Parameters</b>							
	Aluminium	(mg/L)	12	0.0005	0.0288	0.006	0.008	
	Antimony	(mg/L)	12	0.0001	0.0009	0.0004	0.0003	
	Arsenic	(mg/L)	12	0.003	0.0057	0.005	0.0008	
	Barium	(mg/L)	11	0.0265	0.071	0.04	0.02	
	Beryllium	(mg/L)	12	0.00025	0.0005	0.0003	0.0001	
	Bismuth	(mg/L)	4	0.000025	0.00006	0.00003	0.00002	
	Boron	(mg/L)	11	0.112	0.16	0.1	0.02	
	Cadmium	(mg/L)	12	0.000009	0.0001	0.00005	0.00002	
	Chromium	(mg/L)	12	0.0002	0.0035	0.002	0.001	
	Cobalt	(mg/L)	12	0.00015	0.0012	0.0006	0.0004	
	Copper	(mg/L)	12	0.0001	0.0014	0.0008	0.0005	
	Lead	(mg/L)	12	0.00005	0.0004	0.0001	0.0001	
	Lithium	(mg/L)	1	0.11	0.11	0.1	---	
	Mercury	(mg/L)	11	0.0000005	0.00005	0.00003	0.00002	
	Total Mercury	(ug/L)	1	0.0025	0.0025	0.003	---	
	Molybdenum	(mg/L)	12	0.0008	0.0016	0.001	0.0003	
	Nickel	(mg/L)	12	0.00005	0.006	0.002	0.002	
	Phosphorus	(mg/L)	1	0.18	0.18	0.2	---	
	Selenium	(mg/L)	12	0.0001	0.0007	0.0003	0.0002	
	Silicon	(mg/L)	1	7.6	7.6	7.6	---	
	Silver	(mg/L)	12	0.00005	0.000105	0.00007	0.00003	
	Strontium	(mg/L)	6	1.2	1.42	1.3	0.09	
	Thallium	(mg/L)	12	0.000025	0.00025	0.0001	0.00009	
	Tin	(mg/L)	7	0.0001	0.0005	0.0003	0.0002	
	Titanium	(mg/L)	12	0.00015	0.002	0.0009	0.0006	
	Uranium	(mg/L)	12	0.00146	0.0023	0.002	0.0002	
	Vanadium	(mg/L)	12	0.00005	0.001	0.0003	0.0003	
	Zinc	(mg/L)	12	0.001	0.008	0.003	0.002	
	<b>Petroleum Hydrocarbon Parameters</b>							
	Benzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002	
	Toluene	(mg/L)	11	0.0002	0.000375	0.0003	0.0001	
	Ethylbenzene	(mg/L)	11	0.0002	0.00025	0.0002	0.0000	
	m&p-Xylene	(mg/L)	5	0.00025	0.0004	0.0003	0.0001	
	o-Xylene	(mg/L)	5	0.0002	0.00025	0.0002	0.00002	
	Xylenes (Total)	(mg/L)	11	0.00025	0.0005	0.0004	0.0001	
	Styrene	(mg/L)	2	0.0005	0.0005	0.0005	0	
	PHC F1 (C6-C10)	(mg/L)	11	0.05	0.05	0.05	7.3E-18	
	PHC F1 (C6-C10) - BTEX	(mg/L)	11	0.05	0.05	0.05	7.3E-18	
	PHC F2 (C10-C16)	(mg/L)	12	0.025	0.125	0.07	0.05	
	<b>Volatile Organic Compounds</b>							
	Phenols	(mg/L)	12	0.0005	0.003	0.0009	0.0008	
	<b>Groundwater Elevation</b>							
	Depth to Groundwater	(mbtoc)	15	33.59	34.6	34.03	0.3	
	Groundwater Surface Elevation	(masl)	15	596.41	597.42	597.0	0.3	
<b>Field-Measured Parameters</b>								
Electrical Conductivity	(uS/cm)	7	1750	2910	2528.6	364.1		
pH	(pH Units)	7	6.91	7.73	7.1	0.3		
Temperature	(°C)	7	6.6	9.1	7.8	0.9		
<b>Select Indicator Parameters</b>								
Bicarbonate	(mg/L)	13	537	730	658.8	45.8		
Carbonate	(mg/L)	13	0.25	2.5	2.0	1.0		
Chloride	(mg/L)	13	8.07	18	12.8	2.6		
Fluoride	(mg/L)	13	0.047	0.135	0.1	0.02		
Hydroxide	(mg/L)	13	0.25	2.5	2	1.0		
Sulphate	(mg/L)	13	622	1270	1023.9	153.9		
Calcium	(mg/L)	13	178	330	263	36.2		
Iron	(mg/L)	11	8.26	14	11.7	1.6		
Magnesium	(mg/L)	13	68.8	110	90.07	11.6		
Manganese	(mg/L)	13	1.21	2.3	1.8	0.3		
Potassium	(mg/L)	12	4.38	6.96	5.7	0.8		
Sodium	(mg/L)	13	189	320	258.9	31.7		
Alkalinity (Total; as CaCO3)	(mg/L)	13	440	600	540.3	38.0		
Electrical Conductivity	(uS/cm)	13	1900	3000	2583.8	263.2		
Hardness (Total; as CaCO3)	(mg/L)	13	728	1300	1031.2	140.03		
pH	(pH Units)	13	7.09	8.06	7.6	0.3		
Total Dissolved Solids	(mg/L)	13	1330	2400	1984.6	251.3		
Ammonia (Total; as N)	(mg/L)	13	0.26	2.68	2.1	0.6		
Nitrate (as N)	(mg/L)	13	0.004	0.1	0.04	0.04		
Nitrite (as N)	(mg/L)	13	0.0015	0.03	0.02	0.01		
Nitrite-plus-Nitrate (as N)	(mg/L)	13	0.004	0.1	0.05	0.03		
Ion Balance	(%)	13	0.84	110	92.5	28.01		
Dissolved Organic Carbon	(mg/L)	13	5	11.5	6.4	1.6		
<b>Dissolved Metals Parameters</b>								
Aluminium	(mg/L)	13	0.0005	0.0116	0.004	0.003		

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Monitoring Station	Parameter	Unit	Count	Minimum	Maximum	Mean	Standard Deviation	
MW-08	Antimony	(mg/L)	13	0.0001	0.0008	0.0003	0.0002	
	Arsenic	(mg/L)	13	0.001	0.0057	0.003	0.001	
	Barium	(mg/L)	12	0.0298	0.0954	0.05	0.02	
	Beryllium	(mg/L)	12	0.00025	0.00125	0.0004	0.0003	
	Bismuth	(mg/L)	4	0.000025	0.00005	0.00003	0.00001	
	Boron	(mg/L)	12	0.215	0.366	0.3	0.04	
	Cadmium	(mg/L)	13	0.00001	0.0001	0.00005	0.00002	
	Chromium	(mg/L)	13	0.0002	0.004	0.002	0.001	
	Cobalt	(mg/L)	12	0.00097	0.0026	0.001	0.0005	
	Copper	(mg/L)	13	0.0001	0.0024	0.001	0.0008	
	Lead	(mg/L)	13	0.00005	0.0004	0.0001	0.0001	
	Lithium	(mg/L)	1	0.16	0.16	0.2	---	
	Mercury	(mg/L)	12	0.000005	0.00005	0.00003	0.00002	
	Total Mercury	(ug/L)	1	0.0025	0.0025	0.003	---	
	Molybdenum	(mg/L)	12	0.0004	0.00151	0.001	0.0003	
	Nickel	(mg/L)	13	0.00005	0.0059	0.002	0.002	
	Phosphorus	(mg/L)	1	0.05	0.05	0.05	---	
	Selenium	(mg/L)	13	0.0001	0.00127	0.0004	0.0004	
	Silicon	(mg/L)	1	8	8	8	---	
	Silver	(mg/L)	13	0.00005	0.0001	0.00007	0.00002	
	Strontium	(mg/L)	6	2.2	2.6	2.5	0.1	
	Thallium	(mg/L)	12	0.000025	0.00025	0.00008	0.00007	
	Tin	(mg/L)	7	0.0001	0.0005	0.0003	0.0002	
	Titanium	(mg/L)	12	0.00015	0.002	0.0009	0.0005	
	Uranium	(mg/L)	13	0.00138	0.0018	0.002	0.0001	
	Vanadium	(mg/L)	12	0.00005	0.002	0.0003	0.0006	
	Zinc	(mg/L)	13	0.001	0.006	0.003	0.002	
	<b>Petroleum Hydrocarbon Parameters</b>							
		Benzene	(mg/L)	12	0.0002	0.00025	0.0002	0.00002
		Toluene	(mg/L)	12	0.0002	0.000375	0.0003	0.00007
		Ethylbenzene	(mg/L)	12	0.0002	0.00025	0.0002	0.00002
		m&p-Xylene	(mg/L)	6	0.00025	0.0004	0.0003	0.00006
		o-Xylene	(mg/L)	6	0.0002	0.00025	0.0002	0.00002
		Xylenes (Total)	(mg/L)	12	0.00025	0.0005	0.0004	0.0001
		Styrene	(mg/L)	2	0.0005	0.0005	0.0005	0
		PHC F1 (C6-C10)	(mg/L)	12	0.05	0.05	0.05	7.2E-18
		PHC F1 (C6-C10) - BTEX	(mg/L)	12	0.05	0.05	0.05	7.2E-18
		PHC F2 (C10-C16)	(mg/L)	13	0.025	0.125	0.08	0.05
	<b>Volatile Organic Compounds</b>							
		Phenols	(mg/L)	13	0.0005	0.003	0.001	0.0008
	<b>Groundwater Elevation</b>							
		Depth to Groundwater	(mbtoc)	14	27.55	27.83	27.7	0.09
		Groundwater Surface Elevation	(masl)	14	598.61	598.89	598.8	0.09
	<b>Field-Measured Parameters</b>							
		Electrical Conductivity	(uS/cm)	6	1198	1387	1335.3	70.3
		pH	(pH Units)	6	7.09	7.41	7.3	0.1
		Temperature	(°C)	6	5.4	9	7.3	1.2
	<b>Select Indicator Parameters</b>							
		Bicarbonate	(mg/L)	12	474	630	564.3	37.8
		Carbonate	(mg/L)	12	0.25	2.5	2.0	1.0
		Chloride	(mg/L)	12	0.86	4	2.04	1.0
		Fluoride	(mg/L)	12	0.08	0.13	0.1	0.02
		Hydroxide	(mg/L)	12	0.25	2.5	2.0	1.0
		Sulphate	(mg/L)	12	300	370	327.2	24.7
		Calcium	(mg/L)	12	130	161	144.3	9.03
		Iron	(mg/L)	10	5.16	7.29	6.5	0.8
		Magnesium	(mg/L)	12	35	45	40.2	3.3
		Manganese	(mg/L)	12	0.384	0.481	0.4	0.03
		Potassium	(mg/L)	11	5	6.47	5.7	0.5
		Sodium	(mg/L)	12	98	137	116.3	10.8
		Alkalinity (Total; as CaCO3)	(mg/L)	12	388	520	462.3	31.9
		Electrical Conductivity	(uS/cm)	12	1240	1470	1356.7	68.1
		Hardness (Total; as CaCO3)	(mg/L)	12	480	584	524.9	32.9
		pH	(pH Units)	12	7.43	8.04	7.8	0.2
		Total Dissolved Solids	(mg/L)	12	862	999	914.3	48.8
		Ammonia (Total; as N)	(mg/L)	12	0.25	1.9	1.6	0.4
		Nitrate (as N)	(mg/L)	12	0.005	0.1	0.04	0.03
		Nitrite (as N)	(mg/L)	12	0.0015	0.03	0.02	0.009
		Nitrite-plus-Nitrate (as N)	(mg/L)	12	0.007	0.1	0.04	0.03
		Ion Balance	(%)	12	0.84	104	90.7	28.6
		Dissolved Organic Carbon	(mg/L)	12	5	10.3	6.0	1.5
	<b>Dissolved Metals Parameters</b>							
		Aluminium	(mg/L)	12	0.0005	0.0104	0.004	0.003
		Antimony	(mg/L)	12	0.0001	0.0006	0.0003	0.0002
		Arsenic	(mg/L)	12	0.002	0.00767	0.005	0.002
	Barium	(mg/L)	11	0.03	0.115	0.06	0.02	
	Beryllium	(mg/L)	12	0.00025	0.0005	0.0003	0.0001	
	Bismuth	(mg/L)	4	0.000025	0.00009	0.00004	0.00003	
	Boron	(mg/L)	11	0.13	0.244	0.2	0.03	
	Cadmium	(mg/L)	12	0.000025	0.0001	0.00005	0.00002	
	Chromium	(mg/L)	12	0.0005	0.003	0.002	0.0009	
	Cobalt	(mg/L)	12	0.00015	0.0009	0.0004	0.0003	
	Copper	(mg/L)	12	0.0001	0.0016	0.0008	0.0004	
	Lead	(mg/L)	12	0.00005	0.0004	0.0001	0.0001	
	Lithium	(mg/L)	1	0.092	0.092	0.09	---	
	Mercury	(mg/L)	11	0.000005	0.00005	0.00003	0.00002	
	Total Mercury	(ug/L)	1	0.0025	0.0025	0.003	---	
	Molybdenum	(mg/L)	12	0.0011	0.0025	0.002	0.0004	
	Nickel	(mg/L)	12	0.00005	0.0036	0.001	0.001	
	Phosphorus	(mg/L)	1	0.05	0.05	0.05	---	
	Selenium	(mg/L)	12	0.0001	0.00159	0.0004	0.0004	
	Silicon	(mg/L)	1	7.7	7.7	7.7	---	
	Silver	(mg/L)	12	0.00005	0.0001	0.00007	0.00002	
	Strontium	(mg/L)	6	1.27	1.59	1.4	0.1	
	Thallium	(mg/L)	12	0.000025	0.00025	0.00006	0.00007	

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Monitoring Station	Parameter	Unit	Count	Minimum	Maximum	Mean	Standard Deviation	
MW-09	Tin	(mg/L)	7	0.0001	0.0005	0.0003	0.0002	
	Titanium	(mg/L)	12	0.00015	0.002	0.0008	0.0006	
	Uranium	(mg/L)	12	0.00067	0.0015	0.0008	0.0002	
	Vanadium	(mg/L)	12	0.00005	0.001	0.0003	0.0003	
	Zinc	(mg/L)	12	0.001	0.0163	0.004	0.005	
	<b>Petroleum Hydrocarbon Parameters</b>							
	Benzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002	
	Toluene	(mg/L)	11	0.0002	0.000375	0.0003	0.00006	
	Ethylbenzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002	
	m&p-Xylene	(mg/L)	5	0.00025	0.0004	0.0003	0.00007	
	o-Xylene	(mg/L)	5	0.0002	0.00025	0.0002	0.00002	
	Xylenes (Total)	(mg/L)	11	0.00025	0.0005	0.0004	0.0001	
	Styrene	(mg/L)	2	0.0005	0.0005	0.0005	0	
	PHC F1 (C6-C10)	(mg/L)	11	0.05	0.05	0.05	7.3E-18	
	PHC F1 (C6-C10) - BTEX	(mg/L)	11	0.05	0.05	0.05	7.3E-18	
	PHC F2 (C10-C16)	(mg/L)	12	0.025	0.125	0.07	0.05	
	<b>Volatile Organic Compounds</b>							
	Phenols	(mg/L)	12	0.0005	0.002	0.0008	0.0005	
	<b>Groundwater Elevation</b>							
	Depth to Groundwater	(mbtoc)	14	28.17	28.64	28.4	0.1	
	Groundwater Surface Elevation	(masl)	14	596.09	596.56	596.4	0.1	
	<b>Field-Measured Parameters</b>							
	Electrical Conductivity	(uS/cm)	6	1427	1548	1503.3	48.6	
	pH	(pH Units)	6	7.35	7.67	7.5	0.1	
	Temperature	(°C)	6	6.8	9.1	7.9	0.9	
	<b>Select Indicator Parameters</b>							
	Bicarbonate	(mg/L)	12	525	670	631.9	36.1	
	Carbonate	(mg/L)	12	0.25	2.5	2.0	1.0	
	Chloride	(mg/L)	12	4	7	5.6	0.9	
	Fluoride	(mg/L)	12	0.025	0.29	0.2	0.1	
	Hydroxide	(mg/L)	12	0.25	2.5	2.0	1.0	
	Sulphate	(mg/L)	12	312	350	326.4	12.2	
	Calcium	(mg/L)	12	71.6	98.1	90.3	7.4	
	Iron	(mg/L)	11	1.11	2.04	1.7	0.3	
	Magnesium	(mg/L)	12	22	28	26.2	1.8	
	Manganese	(mg/L)	12	0.714	0.868	0.8	0.05	
	Potassium	(mg/L)	11	3.3	4.23	4.0	0.3	
	Sodium	(mg/L)	12	212	251	232.2	11.3	
	Alkalinity (Total; as CaCO3)	(mg/L)	12	430	550	517.6	30.1	
	Electrical Conductivity	(uS/cm)	12	1390	1580	1517.5	46.7	
	Hardness (Total; as CaCO3)	(mg/L)	12	286	359	333.6	23.2	
	pH	(pH Units)	12	7.61	8.17	8.0	0.2	
	Total Dissolved Solids	(mg/L)	12	944	1030	994.3	27.4	
	Ammonia (Total; as N)	(mg/L)	12	0.23	2.17	1.8	0.52	
	Nitrate (as N)	(mg/L)	12	0.005	0.1	0.04	0.03	
Nitrite (as N)	(mg/L)	12	0.0015	0.03	0.02	0.01		
Nitrite-plus-Nitrate (as N)	(mg/L)	12	0.005	0.1	0.05	0.03		
Ion Balance	(%)	12	0.86	110	90.6	28.7		
Dissolved Organic Carbon	(mg/L)	12	5	9	6.4	1.3		
<b>Dissolved Metals Parameters</b>								
Aluminium	(mg/L)	12	0.0005	0.14	0.02	0.05		
Antimony	(mg/L)	12	0.0001	0.0007	0.0003	0.0002		
Arsenic	(mg/L)	12	0.0018	0.0028	0.002	0.0003		
Barium	(mg/L)	11	0.02	0.0608	0.03	0.01		
Beryllium	(mg/L)	12	0.00025	0.0005	0.0003	0.0001		
Bismuth	(mg/L)	4	0.000025	0.00005	0.00003	0.00001		
Boron	(mg/L)	11	0.196	0.339	0.3	0.04		
Cadmium	(mg/L)	12	0.000008	0.0001	0.00005	0.00002		
Chromium	(mg/L)	12	0.0005	0.0025	0.002	0.0009		
Cobalt	(mg/L)	12	0.0008	0.0023	0.001	0.0004		
Copper	(mg/L)	12	0.0001	0.0012	0.0007	0.0003		
Lead	(mg/L)	12	0.00005	0.0001	0.00007	0.00002		
Lithium	(mg/L)	1	0.081	0.081	0.08	---		
Mercury	(mg/L)	11	0.0000005	0.00005	0.00003	0.00002		
Total Mercury	(ug/L)	1	0.0025	0.0025	0.003	---		
Molybdenum	(mg/L)	12	0.00131	0.0038	0.002	0.0007		
Nickel	(mg/L)	12	0.00005	0.0087	0.002	0.002		
Phosphorus	(mg/L)	1	0.05	0.05	0.05	---		
Selenium	(mg/L)	12	0.0001	0.0005	0.0002	0.0001		
Silicon	(mg/L)	1	6.4	6.4	6.4	---		
Silver	(mg/L)	12	0.00005	0.00013	0.00007	0.00003		
Strontium	(mg/L)	6	0.81	0.961	0.9	0.05		
Thallium	(mg/L)	12	0.000025	0.00025	0.00007	0.00007		
Tin	(mg/L)	7	0.0001	0.0005	0.0003	0.0002		
Titanium	(mg/L)	12	0.00015	0.0058	0.002	0.002		
Uranium	(mg/L)	12	0.0012	0.0019	0.001	0.0002		
Vanadium	(mg/L)	12	0.00005	0.0005	0.0003	0.0002		
Zinc	(mg/L)	12	0.001	0.005	0.002	0.001		
<b>Petroleum Hydrocarbon Parameters</b>								
Benzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002		
Toluene	(mg/L)	11	0.0002	0.000375	0.0003	0.00006		
Ethylbenzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002		
m&p-Xylene	(mg/L)	5	0.00025	0.0004	0.0003	0.00007		
o-Xylene	(mg/L)	5	0.0002	0.00025	0.0002	0.00002		
Xylenes (Total)	(mg/L)	11	0.00025	0.0005	0.0004	0.0001		
Styrene	(mg/L)	2	0.0005	0.0005	0.0005	0		
PHC F1 (C6-C10)	(mg/L)	11	0.05	0.05	0.05	7.3E-18		
PHC F1 (C6-C10) - BTEX	(mg/L)	11	0.05	0.05	0.05	7.3E-18		
PHC F2 (C10-C16)	(mg/L)	12	0.025	0.3	0.09	0.08		
<b>Volatile Organic Compounds</b>								
Phenols	(mg/L)	12	0.0005	0.003	0.0009	0.0008		
<b>Groundwater Elevation</b>								
Depth to Groundwater	(mbtoc)	14	26.63	26.93	26.8	0.1		
Groundwater Surface Elevation	(masl)	14	597.74	598.04	597.9	0.1		
MW-10								

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Monitoring Station	Parameter	Unit	Count	Minimum	Maximum	Mean	Standard Deviation
MW-11	<b>Field-Measured Parameters</b>						
	Electrical Conductivity	(uS/cm)	6	1192	1292	1254.5	36.7
	pH	(pH Units)	6	7.11	7.42	7.3	0.1
	Temperature	(°C)	6	6.6	9.1	7.6	0.9
	<b>Select Indicator Parameters</b>						
	Bicarbonate	(mg/L)	12	507	660	624.8	39.5
	Carbonate	(mg/L)	12	0.25	2.5	2.0	1.0
	Chloride	(mg/L)	12	0.5	3	1.2	0.8
	Fluoride	(mg/L)	12	0.025	0.2	0.1	0.05
	Hydroxide	(mg/L)	12	0.25	2.5	2.0	1.0
	Sulphate	(mg/L)	12	190	230	215.1	11.5
	Calcium	(mg/L)	12	113	141	130.5	8.6
	Iron	(mg/L)	11	3.89	6.8	5.8	0.7
	Magnesium	(mg/L)	12	29	39.1	35.0	3.1
	Manganese	(mg/L)	12	0.566	0.735	0.7	0.05
	Potassium	(mg/L)	11	4.7	6.22	5.5	0.5
	Sodium	(mg/L)	12	105	124	114.2	6.1
	Alkalinity (Total; as CaCO3)	(mg/L)	12	416	540	511.8	32.03
	Electrical Conductivity	(uS/cm)	12	1110	1300	1250	65.4
	Hardness (Total; as CaCO3)	(mg/L)	12	407	508	469.08	34.2
	pH	(pH Units)	12	7.44	8.09	7.8	0.2
	Total Dissolved Solids	(mg/L)	12	752	847	809.3	28.3
	Ammonia (Total; as N)	(mg/L)	12	1.36	1.88	1.7	0.1
	Nitrate (as N)	(mg/L)	12	0.005	0.1	0.04	0.03
	Nitrite (as N)	(mg/L)	12	0.0015	0.03	0.02	0.01
	Nitrite-plus-Nitrate (as N)	(mg/L)	12	0.005	0.1	0.04	0.03
	Ion Balance	(%)	12	0.84	110	91.7	29.2
	Dissolved Organic Carbon	(mg/L)	12	4.7	6.9	5.6	0.7
	<b>Dissolved Metals Parameters</b>						
	Aluminium	(mg/L)	12	0.0005	0.0139	0.004	0.004
	Antimony	(mg/L)	12	0.0001	0.0007	0.0003	0.0002
	Arsenic	(mg/L)	12	0.002	0.00485	0.004	0.0008
	Barium	(mg/L)	11	0.02	0.0331	0.03	0.003
	Beryllium	(mg/L)	12	0.00025	0.0005	0.0003	0.0001
	Bismuth	(mg/L)	4	0.000025	0.00005	0.00003	0.00001
	Boron	(mg/L)	11	0.127	0.209	0.2	0.02
	Cadmium	(mg/L)	12	0.000007	0.0001	0.00005	0.00002
	Chromium	(mg/L)	12	0.0002	0.0025	0.002	0.001
	Cobalt	(mg/L)	12	0.00015	0.0005	0.0003	0.0001
	Copper	(mg/L)	12	0.0001	0.0015	0.0007	0.0003
	Lead	(mg/L)	12	0.00005	0.0004	0.00009	0.0001
	Lithium	(mg/L)	1	0.1	0.1	0.1	---
	Mercury	(mg/L)	11	0.0000005	0.00005	0.00003	0.00002
	Total Mercury	(ug/L)	1	0.0025	0.0025	0.003	---
	Molybdenum	(mg/L)	12	0.00077	0.00481	0.001	0.001
	Nickel	(mg/L)	12	0.00005	0.003	0.001	0.001
	Phosphorus	(mg/L)	1	0.05	0.05	0.05	---
	Selenium	(mg/L)	12	0.0001	0.0006	0.0002	0.0002
	Silicon	(mg/L)	1	7.1	7.1	7.1	---
	Silver	(mg/L)	12	0.00005	0.0001	0.00007	0.00002
	Strontium	(mg/L)	6	1.29	1.55	1.4	0.1
	Thallium	(mg/L)	12	0.000025	0.00025	0.00006	0.00007
	Tin	(mg/L)	7	0.0001	0.0005	0.0003	0.0002
	Titanium	(mg/L)	12	0.00015	0.002	0.0006	0.0005
	Uranium	(mg/L)	12	0.0011	0.0019	0.001	0.0002
	Vanadium	(mg/L)	12	0.00005	0.0005	0.0002	0.0002
	Zinc	(mg/L)	12	0.001	0.015	0.004	0.004
	<b>Petroleum Hydrocarbon Parameters</b>						
	Benzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002
	Toluene	(mg/L)	11	0.0002	0.000375	0.0003	0.00006
	Ethylbenzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002
	m&p-Xylene	(mg/L)	5	0.00025	0.0004	0.0003	0.00007
	o-Xylene	(mg/L)	5	0.0002	0.00025	0.0002	0.00002
	Xylenes (Total)	(mg/L)	11	0.00025	0.0005	0.0004	0.00010
	Styrene	(mg/L)	2	0.0005	0.0005	0.0005	0
	PHC F1 (C6-C10)	(mg/L)	11	0.05	0.05	0.05	7.3E-18
	PHC F1 (C6-C10) - BTEX	(mg/L)	11	0.05	0.05	0.05	7.3E-18
	PHC F2 (C10-C16)	(mg/L)	12	0.025	0.125	0.07	0.047
	<b>Volatile Organic Compounds</b>						
	Phenols	(mg/L)	12	0.0005	0.002	0.0009	0.0006
	<b>Groundwater Elevation</b>						
	Depth to Groundwater	(mbtoc)	14	30.19	30.64	30.4	0.1
	Groundwater Surface Elevation	(masl)	14	594.52	594.97	594.8	0.1
	<b>Field-Measured Parameters</b>						
	Electrical Conductivity	(uS/cm)	6	1241	1341	1291.2	38.1
pH	(pH Units)	6	7.06	7.42	7.2	0.1	
Temperature	(°C)	6	6.9	9.8	7.7	1.07	
<b>Select Indicator Parameters</b>							
Bicarbonate	(mg/L)	12	473	680	637.8	53.5	
Carbonate	(mg/L)	12	0.25	2.5	2.0	1.0	
Chloride	(mg/L)	12	8	16	10.9	2.8	
Fluoride	(mg/L)	12	0.025	0.14	0.09	0.03	
Hydroxide	(mg/L)	12	0.25	2.5	2.0	1.0	
Sulphate	(mg/L)	12	170	227	202.4	14.1	
Calcium	(mg/L)	12	130	153	142.9	7.1	
Iron	(mg/L)	11	6.82	7.61	7.1	0.3	
Magnesium	(mg/L)	12	38	46.4	43.7	2.9	
Manganese	(mg/L)	12	0.605	0.697	0.7	0.03	
Potassium	(mg/L)	11	3.9	5.36	4.9	0.5	
Sodium	(mg/L)	12	85	102	92.1	5.2	
Alkalinity (Total; as CaCO3)	(mg/L)	12	388	560	523.2	44.0	
Electrical Conductivity	(uS/cm)	12	1090	1320	1257.5	77.5	
Hardness (Total; as CaCO3)	(mg/L)	12	480	570	537.3	29.0	
pH	(pH Units)	12	7.4	8.04	7.8	0.2	



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Monitoring Station	Parameter	Unit	Count	Minimum	Maximum	Mean	Standard Deviation	
MW-12	Total Dissolved Solids	(mg/L)	12	746	840	812.2	25.6	
	Ammonia (Total; as N)	(mg/L)	12	0.2	1.58	1.4	0.4	
	Nitrate (as N)	(mg/L)	12	0.003	0.1	0.04	0.03	
	Nitrite (as N)	(mg/L)	12	0.0015	0.03	0.02	0.009	
	Nitrite-plus-Nitrate (as N)	(mg/L)	12	0.003	0.1	0.04	0.03	
	Ion Balance	(%)	12	0.87	110	92.8	29.5	
	Dissolved Organic Carbon	(mg/L)	12	5.5	15	7.2	2.6	
	<b>Dissolved Metals Parameters</b>							
	Aluminium	(mg/L)	12	0.0005	0.02	0.005	0.006	
	Antimony	(mg/L)	12	0.0001	0.0008	0.0003	0.0002	
	Arsenic	(mg/L)	12	0.0005	0.0026	0.002	0.0006	
	Barium	(mg/L)	11	0.03	0.0494	0.04	0.005	
	Beryllium	(mg/L)	12	0.00025	0.0005	0.0003	0.0001	
	Bismuth	(mg/L)	4	0.000025	0.00008	0.00004	0.00003	
	Boron	(mg/L)	11	0.135	0.227	0.2	0.02	
	Cadmium	(mg/L)	12	0.000009	0.0001	0.00005	0.00002	
	Chromium	(mg/L)	12	0.0005	0.0025	0.002	0.0009	
	Cobalt	(mg/L)	12	0.00015	0.0007	0.0004	0.0002	
	Copper	(mg/L)	12	0.0001	0.0017	0.0006	0.0004	
	Lead	(mg/L)	12	0.00005	0.0001	0.00006	0.00002	
	Lithium	(mg/L)	1	0.079	0.079	0.08	---	
	Mercury	(mg/L)	11	0.000001	0.00005	0.00003	0.00002	
	Total Mercury	(ug/L)	1	0.0025	0.0025	0.003	---	
	Molybdenum	(mg/L)	12	0.000539	0.001	0.0007	0.0002	
	Nickel	(mg/L)	12	0.00005	0.0027	0.001	0.001	
	Phosphorus	(mg/L)	1	0.05	0.05	0.05	---	
	Selenium	(mg/L)	12	0.0001	0.0005	0.0002	0.0001	
	Silicon	(mg/L)	1	8	8	8	---	
	Silver	(mg/L)	12	0.00005	0.0001	0.00007	0.00002	
	Strontium	(mg/L)	6	1.1	1.35	1.2	0.08	
	Thallium	(mg/L)	12	0.000025	0.00025	0.00006	0.00007	
	Tin	(mg/L)	7	0.0001	0.0005	0.0003	0.0002	
	Titanium	(mg/L)	12	0.00015	0.003	0.001	0.0009	
	Uranium	(mg/L)	12	0.00099	0.0013	0.001	0.0001	
	Vanadium	(mg/L)	12	0.00005	0.0005	0.0002	0.0002	
	Zinc	(mg/L)	12	0.001	0.0105	0.003	0.003	
	<b>Petroleum Hydrocarbon Parameters</b>							
	Benzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002	
	Toluene	(mg/L)	11	0.0002	0.000375	0.0003	0.00006	
	Ethylbenzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002	
	m&p-Xylene	(mg/L)	5	0.00025	0.0004	0.0003	0.00007	
	o-Xylene	(mg/L)	5	0.0002	0.00025	0.0002	0.00002	
	Xylenes (Total)	(mg/L)	11	0.00025	0.0005	0.0004	0.0001	
	Styrene	(mg/L)	2	0.0005	0.0005	0.0005	0	
	PHC F1 (C6-C10)	(mg/L)	11	0.05	0.05	0.05	7.3E-18	
	PHC F1 (C6-C10) - BTEX	(mg/L)	11	0.05	0.05	0.05	7.3E-18	
	PHC F2 (C10-C16)	(mg/L)	12	0.025	0.125	0.07	0.05	
	<b>Volatile Organic Compounds</b>							
	Phenols	(mg/L)	12	0.0005	0.004	0.001	0.001	
	<b>Groundwater Elevation</b>							
	Depth to Groundwater	(mbtoc)	14	32.76	33.62	32.9	0.2	
	Groundwater Surface Elevation	(masl)	14	592.45	593.31	593.1	0.2	
	<b>Field-Measured Parameters</b>							
	Electrical Conductivity	(uS/cm)	6	983	1032	1008.2	19.8	
	pH	(pH Units)	6	6.95	7.42	7.3	0.2	
	Temperature	(°C)	6	5.1	8.7	6.9	1.3	
	<b>Select Indicator Parameters</b>							
	Bicarbonate	(mg/L)	12	598	712	661.1	28.9	
	Carbonate	(mg/L)	12	0.25	2.5	2.0	1.0	
	Chloride	(mg/L)	12	5	8	6.9	0.9	
	Fluoride	(mg/L)	12	0.05	0.13	0.08	0.02	
	Hydroxide	(mg/L)	12	0.25	2.5	2.0	1.0	
	Sulphate	(mg/L)	12	32	52.5	44.3	4.7	
	Calcium	(mg/L)	12	82	101	94.8	5.1	
	Iron	(mg/L)	11	2.78	4.24	3.8	0.4	
	Magnesium	(mg/L)	12	23	30.9	28.3	2.1	
	Manganese	(mg/L)	12	0.365	0.462	0.4	0.03	
	Potassium	(mg/L)	11	4.2	5.23	4.9	0.3	
	Sodium	(mg/L)	12	95.4	113	104.5	6.4	
	Alkalinity (Total; as CaCO3)	(mg/L)	12	490	584	542.3	23.2	
	Electrical Conductivity	(uS/cm)	12	904	1050	997.4	44.2	
	Hardness (Total; as CaCO3)	(mg/L)	12	300	372	352.7	20.4	
	pH	(pH Units)	12	7.4	8.14	7.9	0.2	
	Total Dissolved Solids	(mg/L)	12	573	651	610.3	19.2	
	Ammonia (Total; as N)	(mg/L)	12	0.29	1.39	1.2	0.3	
	Nitrate (as N)	(mg/L)	12	0.005	0.1	0.04	0.03	
	Nitrite (as N)	(mg/L)	12	0.0015	0.03	0.02	0.009	
	Nitrite-plus-Nitrate (as N)	(mg/L)	12	0.005	0.1	0.04	0.03	
	Ion Balance	(%)	12	0.84	110	91.8	29.1	
	Dissolved Organic Carbon	(mg/L)	12	6	13.5	7.8	2.2	
	<b>Dissolved Metals Parameters</b>							
	Aluminium	(mg/L)	12	0.0005	0.0146	0.004	0.004	
	Antimony	(mg/L)	12	0.0001	0.0008	0.0003	0.0002	
	Arsenic	(mg/L)	12	0.00199	0.00285	0.002	0.0003	
	Barium	(mg/L)	11	0.1	0.182	0.1	0.03	
	Beryllium	(mg/L)	12	0.00025	0.0005	0.0003	0.0001	
	Bismuth	(mg/L)	4	0.000025	0.00006	0.00003	0.00002	
	Boron	(mg/L)	11	0.178	0.282	0.2	0.03	
	Cadmium	(mg/L)	12	0.000006	0.0005	0.00009	0.0001	
	Chromium	(mg/L)	12	0.0002	0.0038	0.0018	0.001	
	Cobalt	(mg/L)	12	0.00039	0.0012	0.0007	0.0003	
	Copper	(mg/L)	12	0.0001	0.0008	0.0004	0.0002	
	Lead	(mg/L)	12	0.00005	0.0004	0.00009	0.0001	
	Lithium	(mg/L)	1	0.068	0.068	0.07	---	
	Mercury	(mg/L)	11	0.000001	0.00007	0.00003	0.00003	

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Monitoring Station	Parameter	Unit	Count	Minimum	Maximum	Mean	Standard Deviation	
MW-13	Total Mercury	(ug/L)	1	0.0025	0.0025	0.003	---	
	Molybdenum	(mg/L)	12	0.000921	0.0017	0.001	0.0002	
	Nickel	(mg/L)	12	0.00005	0.0033	0.001	0.001	
	Phosphorus	(mg/L)	1	0.05	0.05	0.05	---	
	Selenium	(mg/L)	12	0.0001	0.0005	0.0002	0.0001	
	Silicon	(mg/L)	1	7.3	7.3	7.3	---	
	Silver	(mg/L)	12	0.00005	0.0001	0.00007	0.00002	
	Strontium	(mg/L)	6	0.84	0.972	0.9	0.04	
	Thallium	(mg/L)	12	0.000025	0.00025	0.00006	0.00007	
	Tin	(mg/L)	7	0.0001	0.0005	0.0003	0.0002	
	Titanium	(mg/L)	12	0.00015	0.002	0.0007	0.0005	
	Uranium	(mg/L)	12	0.00075	0.0011	0.0009	0.0001	
	Vanadium	(mg/L)	12	0.00005	0.0005	0.0002	0.0002	
	Zinc	(mg/L)	12	0.001	0.01	0.003	0.003	
	<b>Petroleum Hydrocarbon Parameters</b>							
	Benzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002	
	Toluene	(mg/L)	11	0.0002	0.000375	0.0003	0.00006	
	Ethylbenzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002	
	m&p-Xylene	(mg/L)	5	0.00025	0.0004	0.0003	0.00007	
	o-Xylene	(mg/L)	5	0.0002	0.00025	0.0002	0.00002	
	Xylenes (Total)	(mg/L)	11	0.00025	0.0005	0.0004	0.0001	
	Styrene	(mg/L)	2	0.0005	0.0005	0.0005	0	
	PHC F1 (C6-C10)	(mg/L)	11	0.05	0.05	0.05	7.3E-18	
	PHC F1 (C6-C10) - BTEX	(mg/L)	11	0.05	0.05	0.05	7.3E-18	
	PHC F2 (C10-C16)	(mg/L)	12	0.025	0.125	0.07	0.05	
	<b>Volatile Organic Compounds</b>							
	Phenols	(mg/L)	12	0.0005	0.003	0.0009	0.0008	
	<b>Groundwater Elevation</b>							
	Depth to Groundwater	(mbtoc)	14	32.39	33.45	32.6	0.3	
	Groundwater Surface Elevation	(masl)	14	592.83	593.89	593.7	0.3	
	<b>Field-Measured Parameters</b>							
	Electrical Conductivity	(uS/cm)	6	733	841	769.7	39.7	
	pH	(pH Units)	6	7.06	7.77	7.6	0.3	
	Temperature	(°C)	6	6.9	10.1	7.8	1.3	
	<b>Select Indicator Parameters</b>							
	Bicarbonate	(mg/L)	12	485	715	544.4	56.4	
	Carbonate	(mg/L)	12	0.25	541	46.8	155.6	
	Chloride	(mg/L)	12	1.81	4	2.6	0.8	
	Fluoride	(mg/L)	12	0.119	0.2	0.2	0.03	
	Hydroxide	(mg/L)	12	0.25	2.5	2.0	1.0	
	Sulphate	(mg/L)	12	9	13	10.2	1.4	
	Calcium	(mg/L)	12	45	55.6	50.5	3.1	
	Iron	(mg/L)	11	0.818	1.45	1.2	0.2	
	Magnesium	(mg/L)	12	14	17.1	16.0	1.0	
	Manganese	(mg/L)	12	0.231	0.263	0.2	0.01	
	Potassium	(mg/L)	11	3.4	4.2	3.8	0.3	
	Sodium	(mg/L)	12	101	118	108.2	5.0	
	Alkalinity (Total; as CaCO3)	(mg/L)	12	398	460	434.3	14.3	
	Electrical Conductivity	(uS/cm)	12	698	796	769.0	30.4	
	Hardness (Total; as CaCO3)	(mg/L)	12	170	209	191.5	11.1	
	pH	(pH Units)	12	7.7	8.24	8.0	0.2	
	Total Dissolved Solids	(mg/L)	12	425	470	452.8	12.1	
	Ammonia (Total; as N)	(mg/L)	12	0.23	1.4	1.2	0.3	
	Nitrate (as N)	(mg/L)	12	0.005	0.2	0.05	0.06	
	Nitrite (as N)	(mg/L)	12	0.0015	0.03	0.02	0.01	
	Nitrite-plus-Nitrate (as N)	(mg/L)	12	0.005	0.2	0.06	0.05	
	Ion Balance	(%)	12	0.87	102	89.3	28.1	
	Dissolved Organic Carbon	(mg/L)	12	4	6.3	4.8	0.6	
	<b>Dissolved Metals Parameters</b>							
	Aluminium	(mg/L)	12	0.0005	0.07	0.01	0.02	
	Antimony	(mg/L)	12	0.0001	0.0008	0.0003	0.0002	
	Arsenic	(mg/L)	12	0.001	0.00179	0.001	0.0002	
	Barium	(mg/L)	11	0.29	0.462	0.4	0.05	
	Beryllium	(mg/L)	12	0.00025	0.0005	0.0003	0.0001	
	Bismuth	(mg/L)	4	0.000025	0.00005	0.00003	0.00001	
	Boron	(mg/L)	11	0.196	0.301	0.2	0.03	
	Cadmium	(mg/L)	12	0.000005	0.0001	0.00005	0.00002	
	Chromium	(mg/L)	12	0.0005	0.0048	0.002	0.001	
	Cobalt	(mg/L)	12	0.00062	0.0033	0.001	0.0007	
	Copper	(mg/L)	12	0.0001	0.0007	0.0004	0.0002	
	Lead	(mg/L)	12	0.00005	0.0002	0.00009	0.00006	
	Lithium	(mg/L)	1	0.048	0.048	0.05	---	
	Mercury	(mg/L)	11	0.0000005	0.0001	0.00004	0.00003	
	Total Mercury	(ug/L)	1	0.0025	0.0025	0.003	---	
	Molybdenum	(mg/L)	12	0.0018	0.00484	0.002	0.001	
	Nickel	(mg/L)	12	0.00005	0.0112	0.002	0.003	
	Phosphorus	(mg/L)	1	0.05	0.05	0.05	---	
	Selenium	(mg/L)	12	0.0001	0.0005	0.0002	0.0001	
	Silicon	(mg/L)	1	6	6	6	---	
	Silver	(mg/L)	12	0.00005	0.0001	0.00007	0.00002	
	Strontium	(mg/L)	6	0.5	0.58	0.5	0.03	
	Thallium	(mg/L)	12	0.000025	0.00025	0.00006	0.00007	
	Tin	(mg/L)	7	0.0001	0.0005	0.0003	0.0002	
	Titanium	(mg/L)	12	0.00015	0.002	0.0007	0.0005	
	Uranium	(mg/L)	12	0.00063	0.0009	0.0008	0.0001	
	Vanadium	(mg/L)	12	0.00005	0.0005	0.0002	0.0002	
	Zinc	(mg/L)	12	0.001	0.009	0.002	0.002	
	<b>Petroleum Hydrocarbon Parameters</b>							
	Benzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002	
	Toluene	(mg/L)	11	0.0002	0.000375	0.0003	0.00006	
	Ethylbenzene	(mg/L)	11	0.0002	0.00025	0.0002	0.00002	
	m&p-Xylene	(mg/L)	5	0.00025	0.0004	0.0003	0.00007	
	o-Xylene	(mg/L)	5	0.0002	0.00025	0.0002	0.00002	
	Xylenes (Total)	(mg/L)	11	0.00025	0.0005	0.0004	0.0001	
	Styrene	(mg/L)	2	0.0005	0.0005	0.0005	0	

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Monitoring Station	Parameter	Unit	Count	Minimum	Maximum	Mean	Standard Deviation
	PHC F1 (C6-C10)	(mg/L)	11	0.05	0.05	0.05	7.3E-18
	PHC F1 (C6-C10) - BTEX	(mg/L)	11	0.05	0.05	0.05	7.3E-18
	PHC F2 (C10-C16)	(mg/L)	12	0.025	0.125	0.07	0.05
	<b>Volatile Organic Compounds</b>						
	Phenols	(mg/L)	12	0.0005	0.003	0.0008	0.0007

**NOTES:**

1. Basic analysis performed with the following condition:  
- Non-detect multiplier of 0.5 applied to <Detection Limit sample data
2. --- Denotes that statistics are not available due to limited detected values
3. Anomalous iron concentrations from Spring 2006 at one well (MW-07), from Summer 2007 at one well (MW-04), from Fall 2007 at all wells, and from Spring 2009 at five wells (MW-01, MW-03, MW-04, MW-05, and MW-08) are not included in calculations
4. For MW-02, results from 16-June-2014 are not included in calculations as chloride concentrations and ion balance are considered anomalous, except for the results of depth to groundwater and groundwater surface elevation

## Appendix 7 QA/QC Results Summary

**QA/QC FOR DUPLICATE SAMPLES  
June 2015 Sampling Event**

Parameters	Units	RDL	MW-10	Duplicate from MW-10	RPD	AD
Date			24-Jun-2015	24-Jun-2015		
TDS-calculated	mg/L	10	820	820	0.0	---
Total Hardness (as CaCO <sub>3</sub> )	mg/L	0.5	480	480	0.0	---
Total Alkalinity (as CaCO <sub>3</sub> )	mg/L	0.5	520	520	0.0	---
EC	µS/cm	1	1300	1300	0.0	---
pH	pH Units	0.1	7.44	7.41	0.4	---
Bicarbonate	mg/L	0.5	640	630	1.6	---
Carbonate	mg/L	0.5	<0.5	<0.5	---	---
Chloride:D	mg/L	1	1.1	1.2	---	0.1
Fluoride:D	mg/L	0.05	0.16	0.14	---	0.02
Sulphate:D	mg/L	5	210.	200.	4.9	---
Nitrate as N	mg/L-N	0.01	<0.01	<0.01	---	---
Nitrite as N	mg/L-N	0.01	<0.01	<0.01	---	---
Calcium:D	mg/L	0.3	130.	130.	0.0	---
Magnesium:D	mg/L	0.2	36.	36.	0.0	---
Potassium:D	mg/L	0.3	5.8	5.6	3.5	---
Sodium:D	mg/L	0.5	120.	120.	0.0	---
Iron:D	mg/L	0.06	6.3	6.4	1.6	---
Manganese:D	mg/L	0.004	0.67	0.67	0.0	---
Phenols	mg/L	0.002	<0.002	<0.002	---	---
DOC	mg/L	0.5	5.1	5.2	1.9	---
Ion Balance		0.01	1.	1.	0.0	---
Aluminum:D	mg/L	0.003	<0.003	<0.003	---	---
Antimony:D	mg/L	0.0006	<0.0006	<0.0006	---	---
Arsenic:D	mg/L	0.0002	0.0039	0.004	2.5	---
Barium:D	mg/L	0.01	0.03	0.03	---	0
Beryllium:D	mg/L	0.001	<0.001	<0.001	---	---
Bismuth:D	mg/L	---	---	---	---	---
Boron:D	mg/L	0.02	0.18	0.17	5.7	---
Cadmium:D	mg/L	0.00002	<0.00002	<0.00002	---	---
Chromium:D	mg/L	0.001	<0.001	<0.001	---	---
Cobalt:D	mg/L	0.0003	0.0003	0.00031	---	0.00001
Copper:D	mg/L	0.0002	<0.0002	<0.0002	---	---
Lead:D	mg/L	0.0002	<0.0002	<0.0002	---	---
Mercury:D	mg/L	0.000005	---	---	---	---
Mercury:T	mg/L	0.000005	<0.000005	<0.000005	---	---
Molybdenum:D	mg/L	0.0002	0.00088	0.00087	---	0.00001
Nickel:D	mg/L	0.0005	0.00085	0.00083	---	0.00002
Selenium:D	mg/L	0.0002	<0.0002	<0.0002	---	---
Silver:D	mg/L	0.0001	<0.0001	<0.0001	---	---
Strontium:D	mg/L	0.02	1.4	1.4	0.0	---
Thallium:D	mg/L	0.0002	<0.0002	<0.0002	---	---
Tin:D	mg/L	0.001	<0.001	<0.001	---	---
Titanium:D	mg/L	0.001	<0.001	<0.001	---	---
Uranium:D	mg/L	0.0001	0.0012	0.0011	8.7	---
Vanadium:D	mg/L	0.001	<0.001	<0.001	---	---
Zinc:D	mg/L	0.003	<0.003	<0.003	---	---
Benzene	mg/L	0.0004	<0.0004	<0.0004	---	---
Toluene	mg/L	0.0004	<0.0004	<0.0004	---	---
Ethylbenzene	mg/L	0.0004	<0.0004	<0.0004	---	---
Xylenes-total	mg/L	0.0008	<0.0008	<0.0008	---	---
F1 (C <sub>6</sub> -C <sub>10</sub> )-BTEX	mg/L	0.1	<0.1	<0.1	---	---
F2 (C <sub>11</sub> -C <sub>16</sub> )	mg/L	0.1	<0.1	<0.1	---	---

RPD: Relative Percent Difference. Zeiner (1994) indicated that RPD < 20% is acceptable.  
 AD: Absolute Difference. Zeiner (1994) indicated that AD < RDL is acceptable.  
 If either of the parent or duplicate values are < 5x RDL, then the AD is calculated instead of the RPD (Zeiner 1994).  
 Highlighted values exceed Zeiner (1994) criteria.